## 15-195-20594-00-00

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## STATE CQRPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

•		
P	PRODUCTIVITY TE	EST Sutur Tex
OPERATOR GEAR PEX		OF WELL no le - le
$^{\prime}$ $\Omega /_{\alpha} \rho$	DOCATION	OF Sec. $\frac{7}{7}$ $\frac{3}{7}$ $\frac{3}{7}$ $\frac{3}{7}$
LEASE SPECE		OF Sec. 1 37 R 37
WELL NO.	PRODUCING FORMATION	Marmeton
_	Date effective	· · · · · · · · · · · · · · · · · · ·
Well Depth 4025 Top Pr		<del>-</del>
Casing: Size $\frac{5/2}{\sqrt{2}}$ Wt.		<del></del>
Tubing: Size $\frac{3/8}{8}$ Dept		- Pegs-3902-18
Pump: Type St	Bore 1/2	_
Well Statis Pumping, flowing	or etc	<del>_</del>
STATUS BEFORE TEST:	ig, 6.0.	
PRODUCED	Hours	21 11
SHUT IN /	HOURS	1 + 92
DURATION OF TEST	HOURS HOURS HOURS	MINUTESSECONDS
GAUGES: WATER	INCHES / 2	PERCENTAGE
oir	I NCHES	PERCENTAGE
GROSS FLUID PRODUCTION RATE (BA	ARRELS PER DAY) $\frac{9.72}{}$	
WATER PRODUCTION RATE (BARRELS	PER DAY)	
OIL PRODUCTION RATE (BARRELS I	PER DAY)	B ~ 8 BL PRODUCTIVITY
STROKES PERMINUTE SY		
LENGTH OF STROKE	INCHES	
REGULAR PRODUCING SCHEDULE	2 / HOURS PER DAY.	,
COMMENTS		
1		
Grav 36		
acid- 2500 -	3-18-60	
WITNESSES:	$\alpha (1)$	
	Max Horsons	
POR STATE	FOR OPERATOR	FOR OFFSET