Form CP-4 Rev. 12-15-80

15-195-2 C865-00-00 STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

## WELL PLUGGING RECORD

Make Required Affidavit	COUNTY	Trego				RGE. 22W K/W				
	Location a	s in quar	ters or	footage f E/4 SE/4	rom lines:					
	Lease Owne	r Hummon	Corpor	ation						
	Lease Name		King		Well	No. <u>1</u>				
					Wichita, Kans					
	Character	of Well (	Complet	ed as Oil,	Gas or Dry H	ole): D & A				
	Date Well	Completed		Aug	ust 21, 1981					
	Applicatio	gging f	ging filed_ August 21, 1981							
	- Plugging c	ommenced_		Aug	ust 21, 1981					
	Plugging c	ompleted_		Aug	ust 21, 1981					
	Reason for	abandonin	ent of	well or pr	oducing forma	tion				
Locate Well correctly on above				D &	Α					
Section Platt.	Was permis	sion obta	ined fr	om the Con	servation Div	rision or it's				
	Agent's be	fore plug	ging wa	s commence	ed? Yes					
Name of Conservation Age	ent who superv	ised plug	ging of	this well	Gil_Balthaz	or				
Producing formation										
Show depth and thickness										
OIL, GAS OR WATER RECORI	ns					Casing Record				
Formation	Content	From	To	Size	Put in	Pulled Out				
TOTIMETOR				8 5/8"	257.94	-0-				
	<del>                                     </del>		<u></u>	1						
		<u> </u>								
or other plugs were used tofeet for ea		Plugged 1st plug 2nd plug	hole @ 800 @ 260	w/60 sx	cement cement					
				+0' w/10 s rathole	x cement					
		50/50 Po								
		<del></del>			——————————————————————————————————————	EIVED				
					STATE CURPOR	ATION COMMISSION 278-1781				
<del></del>						281531-				
(If additiona	al description	is neces	sary, ι	ise BACK of	this sheet)					
(If additional Name of Plugging Contrac	ctor Red Tige	er Drilli	ne Comi	oanv	this sheet)	ATION DIVISION				
(If addition: Name of Plugging Contrac	ctor Red Tige	er Drilli	ne Comi	oanv		ATION DIVISION				
STATE OF Kansas Gloria Fawcett above-described well, be	COUNTY OF eing first dul	Sedgwi (enploy y sworn containe	ng Comp g, Wich ck ree of to m oath	,ss. says: The log of	this sheet) CONSERV as 67202 Wich contractor	ATION DIVISION  THE ATION				
Name of Plugging Contract STATE OF Kansas	COUNTY OF eing first dul	Sedgwi (enploy y sworn containe	ck ree of to n oath d and t	,ss. ,says: The log of the me God.  pature)	contractor	ATION DIVISION  Dita, Kansas  Dita, Kansas  On the seribed of the seribed well as  On the seribed well as				
STATE OF Kansas Gloria Fawcett above-described well, befacts, statements, and means the statements of the statement of the st	COUNTY OF COUNTY OF are true and	Sedgwi Sedgwi (employ y sworn of contained correct.	ck ree of a m oath So hel	,ss. says: The log of lp me God. hature)	this sheet) CONSERV as 67202 Wich contractor contractor the above-des KSB Building (Addres August	ATION DIVISION  Thita, Kansas  The control of the soribed well as  Occition with the soribed well as  Occition with the soribed well as				



	KANSAS		$\cap$						$\cap$				
	WELL COMPLETION REPORT AND DRILLER'S LOG									s. 2 T. 13S R. 22W W			
$\neg$	API No. 15 —	195		20,8	165 100-C	$\infty$			L	.ocNW / 4	4 SE/4 SE	/4	
7	Operator	County		Nu	mper			<u>.</u>	$\dashv$ $^{\circ}$	ounty	Trego		
ļ	Hummon Corpora	tion								· · · · · · ·	640 Acres	<del></del>	
	Address 400 One Main Place, Wichita, KS 67202 Well No. Lease Name									760			
ŀ	Footage Location	King						<del></del>	_	<b>│                                    </b>			
ı	990 feet fron (	N) (S) line		990	feet from (E) (W) line					<b>╏</b> ┃ ┃ ┃ ┃ ┃ ┃ ┃			
ı	Principal Contractor				Geologist					160			
	Red Tiger Dril	ling Compa	iny		John Carn								
_	Spud Date	Date Completed		- 1	Depth	P.B.T.D.	•		1.	Locer lev.: Gr. 2:	te well correctly 274		
<b>기</b>	8/10/81 Directional Deviation	8/21/81		_	,090 <sup>1</sup> Ind/or Gas Purc	haser						270	
	Directional Deviation					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				F	кв2	279	
					CASING	RECORD							
٦l	Report of all string	s set — surfoce,	interm	ediate,	production, el	tc.		•			<del>-</del> .		
	Purpose of string	sing set O.D.)	Weight lbs/ff.	Setting depth	lepth Type cement		ient	Sacks	Type and addition	Type and percent additives			
	Surface	12 1/4"	8 5	/8"	24#	266.94'	ļ 	Commor	<u> </u>	165 sx	2% Ge1	, 3% CC	
ł		-						<del></del>	<u></u>		1	· · · · · · · · · · · · · · · · · · ·	
기		<u> </u>	_	· · · ·	<u> </u>		_			<u></u>	<del></del>		
ŀ		LINER RECO	RD.			<u>                                     </u>			PERFORA	TION RECO	ORD		
}			Sacks coment		Shots	Shots per ft.			Size & type		Depth interval		
-						<b>-</b>							
_		TUBING RECO	ORD										
$\supset$					RACTURE, SHOT, CEMENT SQUEEZE/RECORD			101221:01	1				
			CID,	FRACT	URE, SHOT,	CEMENT SO	CHEE!	ZE RECO	RD				
		Amor	unt and	kind of	material used	STATE	1				epth interval tre	ated	
기				1,00 -28,01V					DIVISIO	N			
						C <sub>1</sub>	ONŠT V	Michita',	Kauzaz .			-	
					· ·								
		<del>.</del>			INITIAL PR	ODUCTION	-						
	Date of first production			Producin	g method (flow	ring, pumping, q	gas III	ft, etc.)					
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas			Water		G	es-oil ratio		
╮│	Disposition of gas (vented,	used on lease or	sold)	bb	ls.	<del></del>	MCF	Product	ing interval	bbis.		CFPB	
灲													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansos 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

Operator Hummon Corporati	on		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole				
Well No.	Lease Name			Dry Hore	-		
1	King						
s 2 T13S R 22W W							
	WELL LOG f porosity and contents thereof; cored int			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	CRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
<u> </u>							
DST #1: 3706-37	′52¹	1		LOG	TOPS		
OP 30/45/30/45	FP 100-192, 2	47-329		Ton Anherd	1705 + 574		
Strong blow thru			1	Top Anhyd. Base Anhyd.	1705 + 574		
Rec. 590' Muddy	salt water			Heebner	3593 -1314		
DOM #0 0060 00	.001			Toronto	3614 -1335		
DST #2: 3960-39 OP 30/30/30/30	<del>/</del>	7		Lansing	3628 -1349		
Rec. 15' SOCM	FP 64-64, 73- SIP 1045-1045	` <b>′</b> }		B/KC	3866 -1587		
Rec. 15 500M	311 1045-1045	Ì		T. Marmaton	3954 -1675		
DST #3: 4003-40	942 1	i		Cher Sd	4039 -1760		
OP 30/45/30/60	All flow press	ures 73		2nd Cong Sd	4054 -1755		
Rec. 20' OSM	SIP 788-744			LTD	4089		
		1					
DST #4: 4040-40		_[					
OP 30/45/30/60	FP 54-54, 73-	·7 <b>B</b>					
Rec. 20' mud Weak blow, died	SIP 1174-1119		1	· ·			
weak blow, died	111 19		1	1	•		
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	1145 4 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
D. D	USE ADDITIONAL SHEETS, IF			· <del>* · · · · · · · · · · · · · · · · · ·</del>	<u>L</u>		
Date Received		9%	Villey	1 Don			
			~ ~ ~ V	Signature	· · · · · · · · · · · · · · · · · · ·		
				Title			
			· · · · · · · · · · · · · · · · · · ·	Data	<del></del>		
	İ			Date			