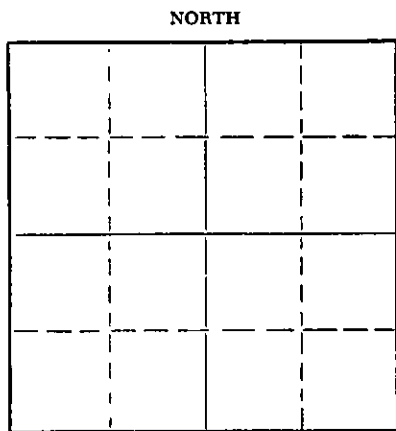


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-195-00023-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Trego County, Sec. 31 Twp. 13S Rge. (E) 21 (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines NW NW NE
Lease Owner Jones, Shelburne & Farmer, Inc.
Lease Name Bongarts Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 7-10 19 52
Application for plugging filed 7-1 19 52
Application for plugging approved 7-1 19 52
Plugging commenced 7-1 19 52
Plugging completed 7-10 19 52
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never produced 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elden Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4230 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	165	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with chat to 4115'
2. Dumped 4 sacks cement with dump bailer
3. Shot pipe at 3487' and pulled same
4. Muddec hole to 200'
5. Set rock bridge at 200'
6. Mixed 15 sacks cement and dumped on top of bridge
7. Filled with heavy mud to 35'
8. Set rock bridge at 35' and filled with 10 sacks cement

07-19-52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Carroll Bros.
Address Ellinwood, Kansas

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John W. Farmer

(Address) _____

SUBSCRIBED AND SWORN TO before me this 18th day of July, 1952

Bonnie Berryhill
Notary Public.

My commission expires April 23, 1956

36 13 24
29 41

OPERATOR James, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

15-195-00023-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

640 Acres
N

160		160
160		160

Locate well correctly

COUNTY Trage SEC 31 TWP 13S RGE 21W
 COMPANY OPERATING James, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Burgarts WELL NO. 1
 DRILLING STARTED 5-15 52 DRILLING FINISHED 5-29 19 52
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ North of South
 Line and _____ ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 235 GROUND 235
 CHARACTER OF WELL (Oil, gas or dryhole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
6	5/8	24	8	LW	200						
5	1/2	17	8	LW	420						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____
CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	200		125						
1/2	420		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.
Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping. _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	205			
Shale Sand Shells	205	1075			
Shale Shells Sand	1075	1635			
Shale & Shells	1635	1773			
Anhydrite	1773	1810			
Shale & Shells	1810	2360			
Lime & Shale	2360	3600			
Lime	3600	3945			
Lime & Shale	3945	4200			
Arb. & Shale	4200	4230			

TOPS:
 Elevation 2358 MB
 Hooker 3692
 Toronto 3713
 Lansing 3730
 Base of K. G. 3800
 Marathon 4069
 Arbuckle 4203
 Total depth 4230

FILE SEC 31 13-10-52
 BOOK PAGE 29

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

John W. Farmer
 Name and title of representative _____

Subscribed and sworn to before me this _____ day of _____ 19 _____
 My Commission expires _____ day of _____ 1950 _____
 Notary Public

21W COUNTY TRAGE SEC 31 TWP 13S WELL NO 1 FARM NAME Burgarts