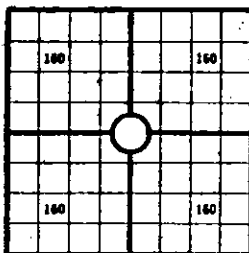


OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas640 Acres
N

Locate well correctly

COUNTY Trego SEC. 32 TWP. 13S RGE. 21WCOMPANY OPERATING Jones, Shelburne & Farmer, Inc.OFFICE ADDRESS Russell, KansasFARM NAME Moon WELL NO. 1DRILLING STARTED 10-7-1951 DRILLING FINISHED 10-22-1951DATE OF FIRST PRODUCTION Dry COMPLETEDWELL LOCATED SE ¼ SE ¼ SE ¼ 330' North of SouthLine and 2310 ft East of West Line of Quarter SectionElevation (Relative to sea level) DERRICK FLOOR 2266 GROUND 2266CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	10		185				None			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	185		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 4115 feet. Cable tools were used from _____ feet to _____

feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Dry

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Inc. Shale	0	158	Elevation (R. B.)		2271
Shale & Shells	158	560	Heebner		3591
Sand	560	620	Lansing		3628
Shale & Shells	620	900	Base of K. C.		3875
Shale	900	1050	Marmotan		3969
Sand	1050	1375	Conglomerate		4060
Red Bed	1375	1450	Arbuckle		4065
Shale	1450	1665	T. D.		4099
Anhydrite	1665	1700			
Shale & Red Bed	1700	2020			
Shale & Shells	2020	2258			
Shale & Lime	2258	2645			
Lime & Shale	2645	3434			
Shale & Lime	3434	3510			
Lime & Shale	3510	3690			
Lime	3690	3830			
Lime & Shale	3830	3880			
Lime	3880	3970			
Shale	3970	4065			
Dolomite	4065	4115			

PLUGGING

FILE SEC. 32 TWP. 13S R. 21W

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OCT 27 1951

DIVISION

WARRANTS, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 16 day of Oct, 1951My Commission expires 9-30-54

Notary Public