

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

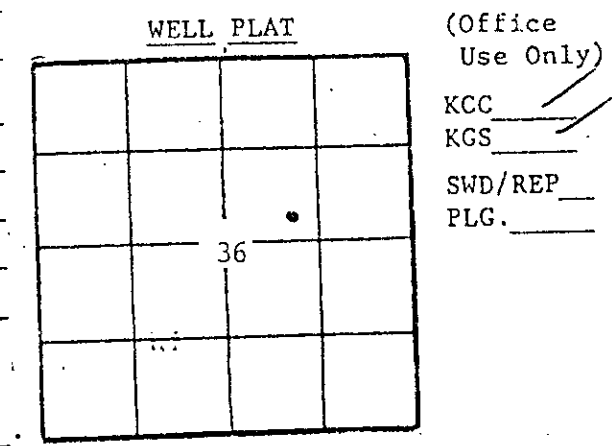
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Zenith Petroleum Corporation Kansas Partnership No. 1 API NO. 15-195-20,972*-00-00
ADDRESS 7600 W. Tidwell Suite 502 COUNTY Trego
Houston, TX 77040 FIELD KROEGER
** CONTACT PERSON E.B. Rogers PROD. FORMATION Lansing/Kansas City
PHONE AC713 460-1495
PURCHASER None at present - purchaser will be LEASE Erwin Kroeger
ADDRESS obtained when well is completed as a WELL NO. 1
producer. WELL LOCATION SE SW NE
DRILLING Quanza Drilling Corp. 2310 Ft. from North Line and
CONTRACTOR --- 1650 Ft. from East Line of
ADDRESS P.O. Drawer 1309 the NE 1/4 (Qtr.) SEC 36 TWP 13SRGE 21W.
Bethany, OK 73008



PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4192 PBTD 3800
SPUD DATE 3-16-82 DATE COMPLETED temporary abandoned 5-6-82
ELEV: GR 2305 DF 2313 KB 2315
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 365' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE COMMISSION
JUN 14 1982
06-14-1982
CONSERVATION DIVISION

A F F I D A V I T

E.B. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.B. Rogers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June 19 82 .

CHERYL L. McPHERSON
Notary Public in and for State of Texas
My Commission Expires 1-1-86
MY COMMISSION EXPIRES

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

* Notice of Intention To Drill filed in the name of Zenith Exploration Partnership under the lease name of Kroeger.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including: depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
Commenced logging in the Colorado Group @ 370'			Dakota	536
Shale w/traces of calcite and calcareous	370	428	Nipplewalla	1642
Shale w/traces of dolomite, limestone, and calcite	428	536	Summer Group	1940
Shale w/traces of sandstone and calcite	536	580	Chase Group	2256
Sandstone w/traces of shale	580	748	Council Grove	2532
Shale w/traces of sandstone	748	898	Admire Group	3002
Sandstone w/traces of dolomite and shale	898	952	Wabunsee Group	3102
Limestone w/traces of sandstone and shale	952	980	Topeka	3318
Shale and sandstone	980	1196	Heebner	3578
Sandstone w/traces of shale	1196	1368	Toronto Lms.	3604
Shale and sandstone	1368	1512	Lansing	3624
Shale w/traces of siltstone, dolomite, chert and anhydrite	1512	1648	Base of Kansas City	3854
Anhydrite w/traces of shale	1648	1686	Marmator	3914
Siltstone w/traces of dolomite, anhydrite and calcite	1686	1940	Arbuckle	3978
Shale w/traces of dolomite and anhydrite	1940	2256	Reagan Snds.	4150
Dolomite w/traces of shale and anhydrite	2256	2530	Granite Basement	4183
Limestone w/traces of shale	2530	3000		
Shale w/traces of dolomite	3000	3080		
Shale and limestone	3080	3338		
Limestone w/traces of shale	3338	3978		
Dolomite w/traces of chert	3978	4074		
Dolomite w/traces of shale	4074	4132		
Sandstone w/traces of dolomite and shale	4132	4150		
Sandstone	4150	4182		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	365	Cl. "A"	200	2% gel 3% CaCl
Production	7-7/8"	5-1/2"	14#	4191	60-40 Pozmix	150	2% gel, 10% salt .75 CFR2
Cemented through DV Tool set at 1642' with 325 sxs.							
Halliburton Lite 1/2#/bbl. flow seal.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots/foot		3772-3776
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
	None in well		4 shots/foot		3617-3619

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

CIBP @ 4100'	4123-4125
CIBP @ 4080'	4083-4085
CIBP @ 4050'	4072-4073
Acidized w/250 gallons 15% MCA and set	CIBP @ 4010' 4041-4043
Acidized w/250 gallons 15% MCA and set	CIBP @ 3965' 3979-3982
	CIBP @ 3800' 3943-3949
Acidized w/250 gallons 15% MCA plus 1500 gallons of 15% HCL "Stable Gelled Acid"	3772-3776
Acidized w/750 gallons 15% "Stable Gelled Acid"	3617-3619

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.		
Perforations						

RELEASED (used on lease or sold)

JUN 01 1983

FROM CONFIDENTIAL

15-193-20972-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

Zenith Petroleum Corporation Kansas
OPERATOR Partnership No. 1

LEASE NAME E. Kroeger #1

SEC. 36 TWP. 13S RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Granite Not cored No drill stem test taken	4182	4192 (Total Depth)		

CONFIDENTIAL

RELEASED
JUN 0
FROM CONFIDENTIAL

RECEIVED
STATE OF KANSAS
JUN 14 1932
CONSERVATION DIVISION
Wichita, Kansas