SIDE ONE	G
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on If confidential, only file one copy. Information on	ow the well was completed.
record and Side Two will then be need confidencial.	
Attach one copy only wireline logs (i.e. electrineutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray C# (316) 263-3238.
LICENSE # EXPIRATION DATE	
Zenith Petroleum Corporation Kansas OPERATOR Fartnership No. 1	API NO. 15-195-20,972*-00-00
ADDRESS 7600 W. Tidwell Suite 502	COUNTY Trego FIELD KROEGER
Houston, TX 77040	PROD. FORMATION Lansing/Kansas City
** CONTACT PERSON E.B. Rogers PHONE AC713 460-1495	•
PURCHASER None at present - purchaser will be	LEASE Erwin Kroeger
ADDRESS obtained when well is completed as a	WELL NO. 1
producer.	WELL LOCATION SE SW NE
DRILLING Quanza Drilling Corp.	2310
CONTRACTOR ADDRESS P.O. Drawer 1309	1650 Ft. from <u>East</u> Line of the NE: (Qtr.)SEC36 TWP 13SRGE 21W.
Bethany, OK 73008	
PLUGGING	WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS	KCC
707AI DEPTU 4192 PBTD 3800	SWD/REP_
TOTAL DEPTH 4192 temporary abandoned	- 36 PLG
2212 VR 2315	
ELEV. OR	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 365'	DV Tool Used? Yes .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	STATE CONTRACTOR STATE CONTRACTOR
·	JUII 1 a coop
<u>AFFIDAVIT</u>	JUN 1 & 1262 06-14-198 - CONSERVATION DEVISOR 5
E.B. Rogers , t	peing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the o	
The statements and allegations contained therein an	re true and correct.
	Exposes P'
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this7t	th day of June,
19 82 .	
' CHERYL L. MICHERSON	(NOTARY PUBLIC)
MY COMMISSION EXPIRES My Commission Expires /- /- J' E	(NOTARY PUBLIC)
9	

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

<sup>\*</sup> Notice of Intention To Drill filed in the name of Zenith Exploration Partnership under the lease name of Kroeger.

Charall Imaget			G AS REQU	<del></del>	•		sho	M ČEOLOĞÎ	CAL MAR	KERS, LOGS RUN,
Show all important zones of perestry and contants thereof; cored intervals, and old drill-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							OR	OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION	TOP		воттом		HAME		DEPTH			
			COL	FIDEN	HAI	_	١.,			# a.c
Commenced lo	ogging in	the Col	orado Gr	oup @ 37	0'		Dau	kota		536
	_				<b>-</b> †		Nir	oplewal	12	1642
Shale w/trac		lcite an	nd	272		400	1	prewar		1042
calcareous		7	7	370		428	Sur	mer Gr	guo	1940
Shale w/trac		lomite,	limeston	1 '		F26		•	1.	
and calci- Shale w/trac		ndetono	and	428		536	Chase Group		up	2256
, calcite	ces or sa	nostone	anu	536		580		,		
Sandstone w	/traces o	f chale		580		748	Cor	ıncil G	2532	
Shale w/trac	748	- [	898							
Sandstone w	1 /30		0,00	Actr	nire Gr	3002				
shale	898	ı	952	1	l					
Limestone w				Wal	ounsee	Group	3102			
shale	952	İ	980		1		2210			
Shale and sa	980		1196	1.01	peka		3318			
Sandstone w	1196		1368	1,			2520			
Shale and sa	andstone			1368	ı	1512	Hee	ebner		3578
Shale w/trac	ces of si	ltstone,	dolomit	<b>‡</b> ,			Toronto 1			3604
chert and	anhydrite	е		1512	l l	1648	1101	conto 1	ms.	3604
Anhydrite w	traces o	f shale		1648	ļ	1686	,			36 <b>24</b>
Siltstone w	traces o	f dolomi	te,				Lai	nsing		3024
anhydrite	and calc	ite	•	1686		1940	Dag			
Shale w/trac	ces of do	lomite a	nđ	į	1		- 1	se of	a: L	2053
anhydrite				1940		2256	1	Kansas	Crty	<b>38</b> 54
	olomite w/traces of shall		nd							2014
anhydrite	•			2256		2530	Mai	mator		3914
inestone w/traces of sha				2530	1	3000	7	Arbuckle		3978
	Shale w/traces of dolomite					3080	ALL	ouckie		3970
Shale and limestone				3080	3080 333		Reagan Snds.		Ac	4150
-	Limestone w/traces of sha			3338		3978 Rea		igair or	us.	4130
Dolomite w/t			•	3978		4074	Gra	anite		
Dolomite w/t				4074	ŀ	4132		Basemen	÷	4183
Sandstone w	traces o	f dolomi	te and				^			
		l'INICIA	DEA	4132		4150	ì			
( <b>s</b> ha <b>le</b>		COMPI	IJF NI ELA	1			1			l '
(shale) Sandstone		CONFI	DENIIA	4150		4182				, '
Sandstone		<del> </del>		Ι				- (llas-		,
Sandstone Report of all strings		intermediate,	production, et	c. CASING	RECO	RD (N	ew) c	or (Used		pe and percent
Sandstone	sat — surface, Sixe hele drilled	<del> </del>	production, et	Ι	RECO		ew) c	or (Used		e and percent
Sandstone Report of all strings Purport of string	Sixe hele drilled	intermediate, Size casing set (in O.D.)	production, et	c. CASING Setting depth	RECO	RD (N		Socks		2% ael
Sandstone  Report of all strings		intermediate,	production, et	c. CASING	RECO	RD (N			Ту;	2% gel 3% CaCl
Sandstone  Report of all strings  Purport of string  Sunface	Sixe hale drilled	intermediate, Size cosing set (in 0.D.)	production, et Weight lbs/ft. 24#	c. CASING Setting depth	RECO	RD (N	,	200	2% C	2% ael
Sandstone Report of all strings Purport of string	Sixe hale drilled	intermediate, Size casing set (in O.D.)	production, et	c. CASING Setting depth	RECO	RD (N	,	Socks	2% C	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Purport of string  Surface  Production	12-1/4" 7-7/8"	intermediate, Size cosling set (In 0.D.) 8-5/8" 5-1/2"	production, et Weight lbs/M. 24#	c. CASING Setting depth 365 4191	Ty	RD (N	,	200	2% C	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Purport of string  Surface	12-1/4" 7-7/8"	intermediate, Size cosling set (In 0.D.) 8-5/8" 5-1/2"	production, et Weight lbs/M. 24#	c. CASING Setting depth 365 4191	Ty	RD (N	,	200	2% C	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Purport of string  Surface  Production	12-1/4" 7-7/8" pugh DV To	intermediate, Size casing set (in 0.D.) 8-5/8" 5-1/2" col set	production, et weight lbs/H. 24# 14# at 1642!	c. CASING Setting depth 365 4191 with 32	Ty	RD (N	,	200	2% C	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Furner of string  Sunface  Production  Cemented three	12-1/4" 7-7/8"  ugh DV To	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.	production, et weight lbs/H. 24# 14# at 1642!	c. CASING Setting depth 365 4191 with 32	Ty	RD (N rpe coment C1. "A' 40 Poz	nix	200	2% g	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8" pugh DV To	intermediate, Size cosing set (in 0.D.)  8-5/8"  5-1/2"  col set (2#/bbl.	production, et  Weight lbs/H.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32	60	RD (N rpe coment C1. "A' 40 Poz	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.	production, et  Weight lbs/H.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32	Ty	RD (N rpe coment C1. "A' 40 Poz	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8" pugh DV To	intermediate, Size cosing set (in 0.D.)  8-5/8"  5-1/2"  col set (2#/bbl.	production, et  Weight lbs/H.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32	60	RD (N rpe coment C1. "A' 40 Poz	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8" pugh DV To	intermediate, Size cosing set (in 0.D.)  8-5/8"  5-1/2"  col set (2#/bbl.	production, et  Weight lbs/H.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32	60	RD (N	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To Lite 1 LINER RECO	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosing set (10 0.5.)	production, et  Weight lbs/ft.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32 11. Shere 4 shot	60-	RD (N Per coment C1. "A' 40 Poz	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To Lite 1, Liner reconertem, ft.  TUBING RECOnerting depth None	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Secks cosing set (2#/bbl.  Pocker in Well	production, et  Weight !bs/ft.  24#  14#  at .1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot	60- 5 sx	RD (N Per coment Cl. "A' 40 Poz S.  PER	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To Lite 1, Liner reconertem, ft.  TUBING RECOnerting depth None	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Secks cosing set (2#/bbl.  Pocker in Well	production, et  Weight lbs/ft.  24#  14#  at 1642' flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot	60- 5 sx	RD (N Per coment Cl. "A' 40 Poz S.  PER	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To Lite 1, Liner reconertem, ft.  TUBING RECOnerting depth None	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Secks cosing set (2#/bbl.  Pocker in Well	production, et  Weight !bs/ft.  24#  14#  at .1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot	Fer ft.	RD (N //Pe cement Cl. "A 40 Poz S.  PER  Oot RECORD	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor	12-1/4" 7-7/8"  ugh DV To Lite 1, Liner reconertem, ft.  TUBING RECOnerting depth None	intermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Secks cosing set (2#/bbl.  Pocker in Well	production, et  Weight !bs/ft.  24#  14#  at .1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ	Fer ft.	RD (N //Pe cement Cl. "A' 40 Poz S.  PER  Oot RECORD	mix	200 150	2% g	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Sumface  Production  Cemented thro  Halliburtor  Top, ft.   5	12-1/4" 7-7/8"  ugh DV To Lite 1  LINER RECO  ottom, ft.  TUBING RECO	sintermediate, Size cosing set (in 0.5.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Secks cosing set (2#/bbl.  RD  RD  RD  Pocker	production, et  Weight !bs/M.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ CIBP @ CIBP @ CIBP @ CIBP @	60- 5 sx per ft. cs/fc ts/fr ueeze 4100 4080 4050	PER  OOT  RECORD	mix	200 150 150 100 RECO	2% g RD RD 3 4125 4085 4073	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Furport of string  Surface  Production  Cemented thro  Halliburtor  Top, ft. 8	12-1/4" 7-7/8"  pugh DV To Lite 1 LINER RECO ettem, ft.  TUBING RECO etting depth None	sintermediate, Size cosing set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosing set (2#/bbl.  ACID, FRACT	production, et  Weight !bs/M.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ CIBP @ CIBP @ CIBP @ CIBP @ CIBP @	60- 5 sx per ft. cs/fc ts/fc 4100 4080 4050 4010	PER  OOT  RECORD	mix	200 150 150 100 RECO 7 Type 4123- 4083- 4072- 4041-	2% g RD 3 4125 4085 4073 4043	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Furport of string  Surface  Production  Cemented thro  Halliburtor  Top, ft. 8	12-1/4" 7-7/8"  pugh DV To Lite 1 LINER RECO ettem, ft.  TUBING RECO etting depth None	sintermediate, Size cosing set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosing set (2#/bbl.  ACID, FRACT	production, et  Weight !bs/M.  24#  14#  at 1642'  flow sea	setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ CIBP @	60- 5 sx 5 sx 5 sx 4100 4080 4050 4010 3965	PER  OOT  RECORD	mix	200 150 150 10N RECO 7 17P <sup>2</sup> 4123- 4083- 4072- 4041- 3979-	2% g  RD  80  4125 4085 4073 4043 3982	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor  Top, ft.  Size  Acidized w/250  Acidized w/250	12-1/4" 7-7/8"  pugh DV To Linte 1  LINER RECO  ettem, ft.  TUBING RECO  etting depth  None  gallons qallons	sine cosing set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosing set (2#/bbl.  ACID, FRACT	production, et  weight !bs/M.  24#  14#  at 1642'  flow sector.  TURE, SHOT,  and set and set and set	CASING Setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ CIBP @	60- 5 sx 5 sx 5 sx 4100 4080 4010 3965 3800	RD (N  Pe cement  Cl. "A  40 Poz  S.  PER  Oot  RECORD	mix	200 150 150 100 RECO 7 Type 4123- 4083- 4072- 4041-	2% g  RD  80  4125 4085 4073 4043 3982	2% gel 3% CaCl gel, 10% s 75 CFR2
Report of all strings  Purport of all strings  Sunface  Production  Cemented thro  Halliburtor  Top, ff.  Size   5	12-1/4" 7-7/8"  Dugh DV To Lite 1, LINER RECOR  TUBING RECORD  TUB	intermediate, Size cessing set (in 0.D.)  8-5/8"  5-1/2"  col set  (2#/bbl.  RD  Sacks color  Pecker in Well  ACID, FRACT	production, et  weight !bs/M.  24#  14#  at 1642'  flow sector.  TURE, SHOT,  and set and set and set	CASING Setting depth 365 4191 with 32 11. Sheh 4 shot 4 shot CEMENT SQ CIBP @	60- 5 sx 5 sx 5 sx 4100 4080 4010 3965 3800	RD (N  Pe cement  Cl. "A  40 Poz  S.  PER  Oot  RECORD	mix	200 150 150 10N RECO 7 17P* 4123- 4083- 4072- 4041- 3979- 3943-	2% 9 2% 9 4125 4085 4073 4043 3982 3949	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Surface  Production  Cemented thro  Halliburtor  Tep, ff. 8  Size 5  Acidized w/250  Acidized w/250  Acidized w/250  HCL "Stable	12-1/4" 7-7/8"  pugh DV To Liner Record  ettem, ft.  TUBING RECOrd  etting depth  None  gallons qallons Gelled Acc	intermediate, Size cosling set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosling set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosling set (2#/bbl.  RD	production, et  weight 1bs/ft.  24#  14#  at 1642' flow sea  ement  set et  TURE, SHOT,  and set and set plus 150	Setting depth  365  4191  with 32  11.  Sheh  4 shot  CIBP @ O gallon	60- 5 sx 5 sx 5 sx 4100 4080 4010 3965 3800	RD (N  Pe cement  Cl. "A  40 Poz  S.  PER  Oot  RECORD	mix	200 150 150 10N RECO 7 17P* 4123- 4083- 4072- 4041- 3979- 3943-	RD B 33 3 3 4125 4085 4073 4043 3982 3949 3776	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Furport of string  Sunface  Production  Cemented thro  Halliburtor  Top, ft.  Size  Acidized w/250  Acidized w/250  Acidized w/250  Acidized w/750	12-1/4" 7-7/8"  pugh DV To Liner Record  ettem, ft.  TUBING RECOrd  etting depth  None  gallons qallons Gelled Acc	intermediate, Size cosling set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosling set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosling set (2#/bbl.  RD	production, et  weight 1bs/ft.  24#  14#  at 1642' flow sea  ement  set et  TURE, SHOT,  and set and set plus 150	Setting depth  365  4191  with 32  11.  Sheh  4 shot  CIBP @ O gallon	60- 5 sx 5 sx 5 sx 60- 5 sx 4100 4050 4050 4050 4010 3365 3800 5 of	RD (N  Per coment  C1. "A'  40 Poz  S.  PER  Oot  RECORD	mix FORAT Size (	200 150 150 10N RECO 7 17P* 4123- 4083- 4072- 4041- 3979- 3943- 3772- 3617-	RD B 33 3 3 4125 4085 4073 4043 3982 3949 3776	2% gel 3% CaCl gel, 10% s 75 CFR2
Sandstone  Report of all strings  Purport of string  Sunface  Production  Cemented thro  Halliburtor  Top, ff.  Size  Acidized w/250  Acidized w/250  Acidized w/250  Acidized w/250  HCL "Stable	12-1/4" 7-7/8"  ugh DV To Lite 1, LINER RECO  tring depth None  gallons qallons qallons Gelled Ac qallons	intermediate, Size cosing set (in 0.b.)  8-5/8"  5-1/2"  col set (2#/bbl.  RD  Sacks cosing set (1 0.b.)  Following  Pocker in well  ACID, FRACT  15% MCA 15% MCA 15% MCA	production, et  weight lbs/M.  24#  14#  at 1642'  flow sea  sement  rure, shor,  and set and set plus 150  able Gell	Setting depth  365  4191  with 32  11.  Sheh  4 shot  CIBP @ O gallon	60- 5 sx 5 sx 5 sx 60- 5 sx 4100 4050 4050 4050 4010 3365 3800 5 of	RD (N  Per coment  C1. "A'  40 Poz  S.  PER  Oot  RECORD	mix FORAT Size (	200 150 150 10N RECO 7 17P* 4123- 4083- 4072- 4041- 3979- 3943- 3772- 3617-	2% 9 2% 9 8D 4125 4085 4073 4043 3982 3949 3776 3619	2% gel 3% CaCl gel, 10% s 75 CFR2

SIDE TWO (Page Two) ACO-1 WELL HISTORY

Zenith Petroleum Corporation Kansas LEASE NAME E. Kroeger #1 SEC. 36 TWP.135 RCE. 21W IN WELL LOG AS REQUIRED: Show all important zenes of perosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. HAME DEPTH Granite 4182 4192 (Total Depth) Not cored No drill stem test taken CONFIDENTIAL FROM CONFIDENTIAL

STITE CONTROL OF THE

JUN 1 4 1232

CONSESTATIO - PAVISION Wichitz Kilvene