

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6127
Name Taurus Oil Company
Address P.O. Box 981
Hays, Kansas 67601
City/State/Zip

Operator Contact Person Jeff L. Koron
Phone 913-628-1727

Contractor: License # 6324
Name Ranger Drilg. Co., Inc.

Wellsite Geologist Larry Gray
Phone 316-838-7295

PURCHASER STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-16-84 1-22-84 8-15-84
Spud Date Date Reached TD Completion Date
4170 4126
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-195-21,403-00-00

County Trego

nw se ne Sec 30 Twp 13 Rge 21 East
 West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

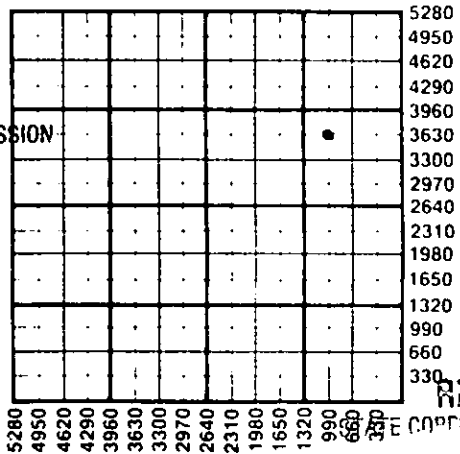
Lease Name Flax 'T' Well # 3-12

Field Name

Producing Formation

Elevation: Ground 2340 KB 2345

Section Plat



RECEIVED

OCT 01 1984

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

OCT 1 0 1984

Source of Water:
Division of Water Resources Permit # CONSERVATION DIVISION
Wichita, Kansas

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Koron
Title owner Date 9-25-84

Subscribed and sworn to before me this 9 day of Oct. 1984

Notary Public Charlotte Weber
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Taurus Oil Co. Lease Name Flax T. Well # 3-12 SEC. 30 TWP. 13 RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Surface Hole	0	200	Anhydrite	1746	1796
Plug & Cement	200	225	Topeka	3427	
Shale & Sand	225	1746	Heebner	3660	
Anhydrite	1746	1796	Toronto	3681	
Shale	1796	2699	Lansing-KC	3695	
Shale & Lime	2699	3389	Base-KC	3937	
Lime & Shale	3389	3550	Pawnee	4038	
Shale & Lime	3550	3812	Cherokee Sd.	4093	
Lime & Shale	3812	3935	Cong.	4113	
Shale & Lime	3935	4170			
T.D.	4170				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	216'	q-set	170sx	
Production	7 7/8"	5 1/2"	14#	4168'	RFC	150sx	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
two	4093-4100			500 gal. DNS Acid			
				Sand Fracked w/5000lb. sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
Non-Commercial (P&A)	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

