

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #9152.....
NameMAREXCO.....
Address10403 W. Colfax Ave. #680.....
City/State/ZipLakewood, Co. 80215.....

Purchaser.....

Operator Contact Person ..Stephen W. Marden....
Phone ..303-237-5716.....

Contractor: License #5671.....
NameRevlin Drlg., Inc.

Wellsite Geologist...Stephen Marden.....
Phone...303-237-5716.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..3-8-86..... ..3-15-86..... ..3-16-86.....
Spud Date Date Reached TD Completion Date
..4200..... ..4140.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at ..259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....195-21,852-00-00.....

County.....Trego.....
NE. NE. SE. Sec. 30. Twp. 13. Rge. 21. East West

...2310... Ft North from Southeast Corner of Section
...330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

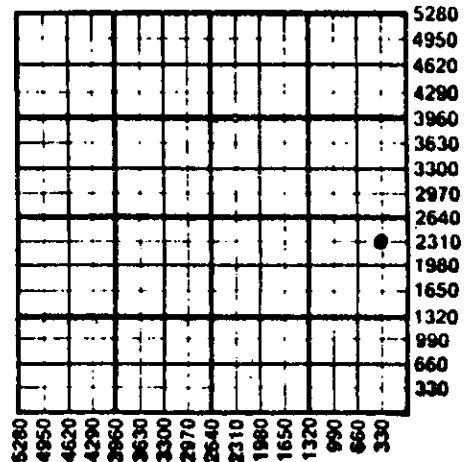
Lease Name.....Bongartz..... Well #.....1-30.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2341.....KB.....2346.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West.

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West.

Other (explain).....farmers pond less than 15 acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature*Stephen W. Marden*.....

Title..... Date ..4/23/86.....

Subscribed and sworn to before me this ..27th... day of ..April.....
19...86...

Notary Public.....*Nancy L. Derosier*.....

Date Commission Expires.....Feb. 28, 1989.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KOC SMD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION
APR 30 1986
CONSERVATION DIVISION
Wichita, Kans.
04-30-86

Sec. 29mp13 Rge. 21 W

Operator Name MAREXCO Lease Name Bongartz Well # 1-30

Sec. 30 Twp. 13 Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Marmaton) 4060-4091'
 15-60-15-90
 Rec. 5' mud
 IHP 2279 FHP 2231
 IFP 70-39 FFP 81-42
 ISIP 1025 FSIP 1019
 DST #2 (Cherokee Sand) 4080-4131
 15460-15-90
 Rec. 30' oil spotted mud
 IHP 2249 FHP 2181
 IFP 99-67 FFP 93-63
 ISIP 399 FSIP 300

Name	Top	Bottom
Anhydrite	1756	
Heebner Shale	3668	
Toronto Limestone	3689	
Lansing	3705	
BKC	3950	
Marmaton	4051	
Cherokee Sandstone	4105	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7.7/8	8.5/8	24 1/2	259	60-40-B	180	2% gel 3% CC
Production	Dry Hole						

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	Specify Footage of Each Interval Perforated		

TUBING RECORD			
Size	Set At	Packer at	Linear Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled