

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6870 EXPIRATION DATE _____

OPERATOR SWENCO-Western, Inc. API NO. 15-195-21,111-00-00

ADDRESS 1337 Delaware Street COUNTY Trego

Denver, CO 80204 FIELD Big Creek

** CONTACT PERSON Tom L. Stover PROD. FORMATION Cherokee
PHONE 303-623-1643

PURCHASER KOCH Oil Company LEASE Frank Bongartz

ADDRESS P. O. Box 2256 WELL NO. #1-30 F. Bongartz

Wichita, KS 67201 WELL LOCATION NE SE SE

DRILLING Aldebaran Drilling 990 Ft. from S Line and

CONTRACTOR P. O. Box 18611 330 Ft. from E Line of

ADDRESS 453 S. Webb Road the SE (Qtr.) SEC30 TWP 13 RGE 21 W

Wichita, KS 67207

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4238' PBD 4196'

SPUD DATE 10/23/82 DATE COMPLETED 11/20/82

ELEV: GR 2338' DF 2345' KB 2348'

DRILLED WITH (CAMME) (ROTARY) (AMR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8 set @ DV Tool Used? yes @ 1758'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 253' w/125 SX Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 9 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Thomas W. Talbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas W. Talbert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of February, 19 83.

Lora Ann Brackney
(NOTARY PUBLIC)
Lora Ann Brackney
1337 Delaware Street, #200
Denver, CO 80204

MY COMMISSION EXPIRES: August 29, 1983

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

OPERATOR SWENCO-Western, Inc

LEASE Frank Bongartz

SEC. 30 TWP. 13 RGE. 21

WELL NO. #1-30 F. Bongartz

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3721-3748' - Lansing 15-60-60-60" FP 53-53 PSI, ISIP 53 PSI, FFP 35-35 PSI RECOVERY: 4' muddy water				
DST #2 4084-4093' - Kansas City 15-60-90-90" FP 18-90 PSI, ISIP 144 PSI, FFP 18-108 PSI RECOVERY: 4½' drilling mud.				
DST #3 4094-4110' - Lansing 15-60-240-480" FP 18-53 PSI, ISIP 1253 PSI, FFP 71-423 PSI RECOVERY: 850' gas, 1178' free oil 62' heavy oil cut mud.				
DST #4 4122-4157' - 15-60-150-300" FP 106-547 PSI, ISIP 1129 PSI, FFP 600-1058 PSI RECOVERY: 2356' muddy salt water.				

CONFIDENTIAL
CONFIDENTIAL
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	23#	253'	Class H	125	2% gel, 3% CACL
Production	7 7/8	4½	10.5	4238	1st stage-50/50 pozmix- 2nd stage-Howco lite-275 tail - Common	50	225-2%gel, 10%sal ¾ CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4102-4114' 4092-4098'
			2		4095-4101' 4106-4118'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11/24/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -1.P. Oil 50 bbls.	Gas MCF	Water 0% bbls.
Direction of gas (vented, used on lease or sold)		Gas-oil ratio
Perforations		CFPB