

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6127 EXPIRATION DATE 6-30-83

OPERATOR Taurus Oil Company API NO. 15-195-21,084-00-00

ADDRESS P.O.Box 981 COUNTY Trego

Hays, Kansas 67601 FIELD WC LOCKER NORTH

** CONTACT PERSON Jeff Koron PROD. FORMATION Cherokee

PHONE 913-625-1727

PURCHASER Permian Corp. LEASE Flax T.

ADDRESS P.O. Box 1183 WELL NO. #1

Houston, Texas 77001 WELL LOCATION SE SE NE

DRILLING CONTRACTOR Ranger Drilling Company, Inc. Ft. from 330 E. Line and

ADDRESS P.O.Box 856 Ft. from 330 S. Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 30 TWP 13S RGE 21 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4200' PBD 4153

SPUD DATE 10-17-82 DATE COMPLETED 10-25-82

ELEV: GR 2345 DF 2347 KB 2350

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Steam, Geothermal, or Other~~, ~~Other~~. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		30	
			X

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

A F F I D A V I T

Robert R. Price, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 19 82.


 MARY L. KEHN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 8-6-85

Mary L. Kehn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-6-85

RECEIVED
 DEF 3 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 12-03-82

** The person who can be reached by phone regarding any questions concerning this information.

15-195-21084-00-00

SIDE TWO

ACO-1 WELL HISTORY XXXXX

OPERATOR Taurus Oil Company LEASE #1 Flax T. SEC. 30 TWP. 13S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0	1200	Anhydrite	1756'
Sand and shale	1200	1775	Topeka	3432'
Anhydrite	1775	1802	Hebner	3665'
Shale	1802	2997	Toronto	3686'
Shale and lime	2997	3160	Lansing	3700'
Shale	3160	3446	B-KC	3946'
Lime	3446	3815	Pawnee	4049'
Lime and shale	3815	3887	Cherokee	4100'
Lime	3887	4200	Cong.	4135'
R.T.D.	4200		RTD	4200'
			PBTD	4153'
DST #1 3729-3790, 30"-45"-30"-45" Rec. 200' mw ISIP 1187# FSIP 1176#				
DST #2 4079-4125, 30"-45"-30"-45" REC. 700' GIP 2300' Oil ISIP 1211# FSIP 1164#				

RELEASED
NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	201'	Common	120 sx	
PRODUCTION	7 7/8"	5-1/2"	14#	4199'	RFC	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4100-4105

Size	Setting depth	Packer set at
2 7/8th	4145'	NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

Date of first production 11-11-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
Estimated Production -I.P. 24 bbls.	Gas TSTM MCF	Water % 5 bbls.
Disposition of gas (vented, used on lease or sold) None	Gas-oil ratio TSTM	Perforations 4100-4105