

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-195-21,509-00-00

ADDRESS 110 North Market, Suite 205 COUNTY Trego

Wichita, Kansas 67202 FIELD Locker North

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Petty 'E'

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Pickrell Drilling Company 1650 Ft. from South Line and

CONTRACTOR ADDRESS 110 North Market, Suite 205 2310 Ft. from West Line of (#)

Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 13 RGE 21 (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 110 North Market, Suite 205

Wichita, Kansas 67205 KCC   
KGS

TOTAL DEPTH 4150' PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-8-84 DATE COMPLETED 5-16-84 PLG. \_\_\_\_\_

ELEV: GR 2341 DF 2343 KB 2346 NGPA \_\_\_\_\_

DRILLED WITH (~~###~~) (ROTARY) (~~###~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 266' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C.W. Sebitts*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 1984.

*Sue A. Brownlee*  
\_\_\_\_\_  
(NOTARY PUBLIC)

Sue A. Brownlee

IE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS  
Appt. Expires: \_\_\_\_\_

February 24, 1985

RECEIVED  
STATE CORPORATION COMMISSION

MAY 29 1984

CONSERVATION DIVISION  
Wichita, Kansas

05-29-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Petty 'E' SEC 30 TWP 13S RGE 21 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p>DST #1 3685'-3705', 30"-30"-30"-30", rec. 5' OCM, IFP 20#-20#, FFP 20#-20#, ISIP 40#, FISP 40#.</p> <p>DST #2 3715'-3735', 30"-30"-30"-30:", rec. 3' mud, IFP 20#-20#, FFP 20#-20#, ISIP 20#, FSIP 20#.</p> <p>DST #3 4960'-4115', 30"-30"-30"-30", rec. 65' OCM (20% oil), IFP plugging, FFP 31#-31#, ISIP 1119#, FSIP 1077#.</p> <p>DST #4 4121'-4131', 30"-30"-30"-30", rec. 5' OCM, IFP 21#-21#, ISIP 31#, FSIP 31#.</p>			<p>Elog Tops:</p> <p>Anhydrite 1754(+592)                      Heebner 3652(-1306)                      Lansing 3687(-1341)                      Stark 3887(-1541)                      B/Kansas City 3933(-1587)                      Pawnee 4013(-1685)                      Base/Pawnee 4073(-1727)                      Cherokee 4108(-1762)                      Arbuckle 4133(-1767)</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	266' KB	60/40 Poz	175sx	2%gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

bbls.

CFPP

Perforations