

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE June

OPERATOR Beacon Exploration Company API NO. 15-195-21,607-00-00

ADDRESS 410 17th St., Suite 2300 COUNTY Trego

Denver, Colorado 80202 FIELD Wildcat

\*\* CONTACT PERSON David Kranz PROD. FORMATION N/A  
PHONE (303) 825-1966 Indicate if new pay.

PURCHASER N/A LEASE Bongartz

ADDRESS \_\_\_\_\_ WELL NO. 1-31

STATE CORPORATION COMMISSION WELL LOCATION C/SW NW

DRILLING Murfin Drilling Company 1980 Ft. from N Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 660 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 31 TWP 13S RGE 21 (W).

PLUGGING Leo Swords (Office Use Only)

CONTRACTOR ADDRESS Box 288 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 4175' PBDT -- SWD/REP \_\_\_\_\_

SPUD DATE 10/7/84 DATE COMPLETED 10/14/84 PLG. \_\_\_\_\_

ELEV: GR 2303' DF -- KB 2308' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 200' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion --. Other completion --. NGPA filing --.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David Kranz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David Kranz*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of November

19 84.

*Mary J. Warren*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Beacon Exploration Co. LEASE NAME Bongartz 1-31SEC 31 TWP13S RGE 21 (W)  
WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Lansing DST #1: 3746-69' 30-60-60-120 IH 1997 FH 1956 ISIP 1090 FSIP 1101 IFP 133-144 FFP 164-174 BHT 127° F Rec. 325' Mud</p> <p>Cherokee DST #2: 4033-4110' 15-30-30-60 IH 2111 FH 2081 ISIP 562 FSIP 592 IFP 212-212 FFP 273-288 BHT 122° F Rec 170' Mud</p> <p>TD</p> <p>If additional space is needed use Page 2</p>				
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4175'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	209'	60/40 Poz	175	2% Gel, 3% CaCl <sub>2</sub>

LINER RECORD None			PERFORATION RECORD None		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD None					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD None	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	--
Estimated Production-I.P.	Oil bbls.	Gas MCF
0	0	0
Water %	Gas-oil ratio	CFPB
0	--	
Disposition of gas (vented, used on lease or sold)		Perforations
N/A		--