

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-195-21,315 - 00 - 00

ADDRESS 110 N. Market, Suite 205 COUNTY Trego

Wichita, Kansas 67202 FIELD Locker North

** CONTACT PERSON Jay McNeil PROD. FORMATION Cherokee
PHONE 262-8427

PURCHASER NCRA LEASE #1 Petty 'E'

ADDRESS P. O. Box 1167 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION NW SE NW

DRILLING Pickrell Drilling Company 1650 Ft. from North Line and

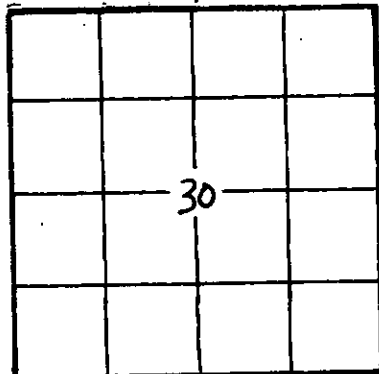
CONTRACTOR 110 N. Market, Suite 205 1650 Ft. from West Line of (W)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 13 RGE 21 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4200' PBTD _____

SPUD DATE 8/25/83 DATE COMPLETED 9-14-83

ELEV: GR 2346 DF 2348 KB 2351

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 248' KB DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of completion _____. Other completion _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

[Signature]
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October

19 83.

[Signature]
M. Karen Black
(NOTARY PUBLIC)
E. KAREN BLACK
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO OPERATOR Pickrell Drilling Co. LEASE NAME #1 Petty 'E' SEC. 30 TWP. 13S RGE. 21 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent to Geological Survey.</p> <p>DST #1, 3706'-3727', 30"-30"-10"-out, Rec. 70' mud, IFP 105#-105#, ISIP 192#.</p> <p>DST #2 4096'-5150', 30"-60"-90"-90", Rec. 2666 TF, 1798'FO, 868' M&Oil cut SW (av 5%oil 2%gas 10%mud), IFP 615#-778#, FFP 836#-1072#, ISIP 1181#, FSIP 1190#.</p>			ELOG TOPS:	
			Heebner	3678(-1327)
			Lansing	
			Stark	3915(-1564)
			B/KC	3963(-1612)
			Pawnee	4063(-1712)
			B/Paw	4104(-1753)
			Cherokee	4141(-1790)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	248' KB	60/40 poz	150 Sx	2%gel-3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4196'	50/50 poz Common	100 sx 75 sx	
	Stage Collar at			1766'	50/50 poz	450	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" jet	4131.5 - 4133.5

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" OD	4135' approx	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-11-83	Pumping	

Estimated Production -I.P.	Oil bbls.	Gas	Water MCF	Gas-oil ratio	CFPB
	33	Nil	37.5 %	19.8	--

Separation of gas (vented, used on lease or sold)

Volume is nil.

Perforations 4131.5 - 4133.5