FORM MUST BE TYPED SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22,099 ~~-00-00~~

County Trego

CONFIDENTIAL

NE - NW - NE - Sec. 32 Twp. 13S Rge. 21 E/W

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Operator: License # 6127

Name: Taurus Oil Company

Address P. O. Box 981

City/State/Zip Hays, KS 67601

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 1992
02-14-92
CONSERVATION DIVISION
WICHITA, KS

Purchaser:

Operator Contact Person: Jeff Koron

Phone (913) -628-1727

RELEASED
JUN 10 1993
FROM CONFIDENTIAL

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Lease Name E. L. Schuster Well # 1-19

Field Name WILDCAT

Producing Formation

Elevation: Ground 2288' KB 2293'

Total Depth 4125' PBTD

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAR - 4 1992
03-04-92
CONSERVATION DIVISION
Wichita, Kansas

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12-12-91 12-19-91
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ACT II D&A
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Koron

Title OWNER Date 2-10-92

Subscribed and sworn to before me this 13th day of February, 1992.

Notary Public Mary L. Dinkel

Date Commission Expires 3/15/94

NOTARY PUBLIC - State of Kansas
MARY L. DINKEL
My Appt. Exp. 3/15/94

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Taurus Oil Company Lease Name E. L. Schuster Well # 1-19

Sec. 32 Twp. 13S Rge. 21 ☐ East ☒ West County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: R/A Gaurd

DST#1 3778-3870(LKC)15-15-5-0
1st open WB-died 2nd-no blow
Rec. 5'mud

DST#2 4030-4094(Cher)15-15-8-0
1st open WB died 2nd-no blow
Rec. 10' mud

☒ Log ☐ Sample

Formation (Top), Depth and Datums

Name	Top	Datum
Heebner	3620	-1326
Toronto	3640	-1346
Lansing	3655	-1361
BKC	3900	-1606
Marm	3996	-1702
Cherokee	4080	-1786
Arbuckle	4105	-1811
RDT	4122	-1828

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8 5/8	20#	213	60/40poz	140	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size ____ Set At ____ Packer At ____ Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. ____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) ____

Production Interval ____

15-195-22099-00-00

RECEIVED
STATE CORPORATION COMMISSION
DEC 23 1991

EMPHASIS OIL OPERATIONS
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Taurus Oil Company
P. O. Box 981
Hays, Kansas 67601

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: E. L. Schuster WELL #1-19

LOCATION: NE NW NE
Section 32-13S-21W
Trego County, Kansas

LOGGERS TOTAL DEPTH: 4122'

ROTARY TOTAL DEPTH: 4125'

ELEVATION: 2293 K.B.

COMMENCED: 12/12/91

COMPLETED: 12/19/91

CASING: 8-5/8" @ 210' w/140 sks cement

STATUS: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Cedar Hills	1150'	Lansing-Kansas City	3656'
Shale	1412'	Base Kansas City	3899'
Anhydrite	1686'	Marmaton	3996'
Shale	1733'	Cherokee Sand	4037'
Topeka	3886'	Arbuckle	4140'
Heebner	3620'	R.T.D.	4125'
Toronto	3640'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Kyle B. Branum

Subscribed and sworn to before me on December 20, 1991.

My commission expires: February 6, 1992.

GLENDA R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92

Glenda R. Tiffin, Notary Public