

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125), KCC# (316) 263-3238.

LICENSE # 6870 EXPIRATION DATE \_\_\_\_\_

OPERATOR SWENCO-Western, Inc. API NO. 15195-21,197-00-00

ADDRESS 1337 Delaware St. - Suite 200 COUNTY Trego

Denver, Colorado 80204 FIELD Big Creek - Development

\*\* CONTACT PERSON Tom L. Stover PROD. FORMATION \_\_\_\_\_

PHONE 303-623-1643

PURCHASER \_\_\_\_\_ LEASE Bongartz Farms

ADDRESS \_\_\_\_\_ WELL NO. #1-32

WELL LOCATION NE NW NW

DRILLING Buffalo Drilling Co., Inc. 330 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from W Line of

ADDRESS 435 Page Court, 220 W. Douglas the NW (Qtr.) SEC32 TWP13S RGE 21 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4180' PBTD \_\_\_\_\_

SPUD DATE 5-7-83 DATE COMPLETED 5-16-83

ELEV: GR 2326 DF \_\_\_\_\_ KB 2331

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 259' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas W. Talbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Thomas W. Talbert

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.

Thomas W. Talbert, President

Lora Ann Brackney (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August, 29, 1983 Lora Ann Brackney 1337 Delaware Street, #200

Denver, CO 80204

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 01 1983 CONSERVATION DIVISION WICHITA, KANSAS 07-01-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 1120-1375' FP 499-509, ISIP 509-509, FFP 509-509, FSIP 509-509, Recovered 706' watery mud.			HP 625-616, 10-20-10-15"	
DST #2 4049-4110' Cherokee, 15-60-240-480", FP 63-37, ISIP 137-483, FFP 138-225, FSIP 225-483, HP 2041-2014, Recovered 380' oil spotted mud,				
Cored 4070-4093'				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Common	125 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations