6- 100505

11-23

TO:

API number: 15-195-22,162-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NW SW /4 SEC. 31, 13 S, 21 W
1610 feet from S section line
4959 feet from E section line

Operator license# 30717

Lease Verena Bunker well # 1

Operator: Downing-Nelson Oil Co., Inc

County Trego

136.50

Address: P.O. Box 372
Hays, Kansas 67601

Well total depth 4200 feet
Conductor Pipe: ____ inch @ ____ feet
Surface pipe 8 5/8 Inch @ 216 feet

Aband. oil well ___, Gas well ___, Input well ___, SWD ___, D & A X

Plugging contractor: Discovery Drilling License# 31548

Address:

Company to plug at: Hour: ?? Day: ____ Month: ____ Year: ____

Plugging proposal received from: Tom Alm

Company: Discover Drilling phone:

Were: **Spot plugs through drill pipe w/ heavy mud between all plugs.**
1st plug @ 1725 feet with 25 sacks Rat hole: 15 sacks

2nd plug @ 915 feet " 100 " Mousehole: 10 sacks

3rd plug @ 260 feet " 40 "

4th plug @ 40 feet " **wiper plug & 10 sx**

RECEIVED STATE CORPORATION COMMISSION NOV 2 0 1995 CONSERVATION DIVISION WICHITA, KANSAS

11-29-95

Plugging Proposal Received by: David K. Wann
Plugging operations attended by agent? All[ ], Part[ ], None[X]

Completed: Hour: 12:00 noon, Day: 23, Month: November, Year: 1995

Actual plugging report: Hole reported plugged as above.
Order 200 sx 60/40 pozmix w/ 6% gel and 2 sx celloflake or flowcel.

Remarks: Elevation: 2311 GL, Anhydrite depth: 1723 - 1768 feet Anhy. plug: YES
Dakota plug: YES Bottom hole plug in place:
Plugged through drill pipe: YES
Did **NOT** penetrate Arbuckle, cemented by Allied Cementing

I did[ ] / did not[X] observe the plugging.

David K. Wann P.I.R.T. II
(agent)

Form CP-2/3

INVOICED
DATE: NOV 30 1995
INV. NO. 44159

11-23