

6 070460

API NUMBER 15-195-21, 852-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE-NE-SE, SEC. 30, T 12 S, R 21 W

2210 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9152

Lease Name Boxgartz Well # 1-30

Operator: Macexco

County Trego 136.50

Address 10402 W. Colfax Ave. #680

Well Total Depth 4200 feet

Lakewood, Co. 80215

Conductor Pipe: Size 0 feet

Stephen W. Marden

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

RECEIVED

STATE CORPORATION COMMISSION

Plugging Contractor Reelin Drilling, Inc

License Number _____

Address Russell, Kans

MAR 24 1986

03-24-86

Company to plug at: Hour: 4:45 AM Day: 16th Month: March

CONSERVATION DIVISION
Wichita, Kansas

Plugging proposal received from Gene Augustine

(company name) Reelin Drilling Co. (phone) 303-237-5716

were: 8 5/8" - 259' SP. Ckt. #1/180 SK 60/40 Formix 2% Gel - Co-Cl - By Halliburton

Proposed: Order 215 SK 60/40 Formix 6% Gel - Co-Cl - 1 3/4" Hole and 8 5/8" Plug.

Spot with Drill Stem, Reconditioned Hole (viscosity) Heavy Mud Between All Plugs
Couldn't find actually, Elev. 2846, Sub. 1750, No Circulation Problems.

Plugging Proposal Received by Marion Schmidt (TECHNICIAN) DOIC

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4:45 AM Day: 16th Month: March Year: 1986

ACTUAL PLUGGING REPORT Ordered 215 SK 60/40 Formix 6% Gel - 3% Co-Cl - 1 3/4" Hole + 8 5/8" Plug
Spotted with Drill Stem, Reconditioned Hole, Heavy Mud Between All Plugs

1st Plug @ 4140 ft #1/25 SK cont. 2nd Plug @ 1775' #1/25 SK cont.

3rd Plug @ 930' #1/100 SK + 1/4" Cello, 4th Plug @ 270' #1/40 SK

5th Plug @ 40' to 0' #1/10 SK cont, 75' In Pat Hole (circulate)

Cemented by Halliburton cont.

Remarks: (If additional description is necessary, use BACK of this form.)

32
3-21-86

INVOICED

DATE MAR 25 1986

Signed Marion Schmidt DOIC (TECHNICIAN)

INV. NO. 13138

FORM CP-2/3 Rev. 01-84

3-16

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3 8 86 month day year

API Number 15- 195-21,852-00-00

OPERATOR: License # 9152 Name MAREXCO Address 10403 W. Colfax Ave., #680 City/State/Zip Lakewood, CO 80215 Contact Person Stephen W. Marden Phone (303) 237-5716

NE. NE SE. Sec. 30. Twp. 13. S, Rg. 21. East X West 2310 Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671 Name Reylin Drilling, Inc. City/State Russell, Kansas

Nearest lease or unit boundary line 330 feet County Trego Lease Name Bongartz Well # 1-30 Ground surface elevation 2341 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 (2 X) Depth to bottom of fresh water 150' Depth to bottom of usable water 940' Surface pipe planned to be set 250' Projected Total Depth 4200 feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. *Port/collar method Date 2/26/86 Signature of Operator or Agent Steve W. Marden Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt (2) This Authorization Expires 8-28-86 Approved By 2-28-86

Paula Lubson Berlin Delg 3-7-86

Set - 250 Spud man 8-86 8:10 AM PLUGGING PROPOSAL IF ABOVE IS D & A

Paul from Jane Bond

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 2 columns: (a) Plug location and depth, (b) Plug type and depth. Includes entries for Arbuckle, Mid-Anhydrite, Dakota, and Rathole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15 195-21,852 Legal T S R Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION MAR 24 1986 CONSERVATION DIVISION Wichita, Kansas