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7-18

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To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 195-22,087-00-00

SW SW NE , SEC. 32 , T 13 S, R 21 (W) E

2970 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7973

Lease Name Schuster Well # 1

Operator: Al-La-Lyn Oil Inc.

County Trego 131.78

Name&
Address 614 W. 10th

Well Total Depth 4055 feet

Ellis, Kansas 67637

Conductor Pipe: Size - feet -

Surface Casing: Size 8 5/8 feet 213' w/150 sx.

Abandoned Oil Well X Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 18 Month: 7 Year: 19 91

Plugging proposal received from _____

(company name) _____ (phone) _____

were: 4½" casing set at 4052' w/100 sks. cement: O.H. to 4055'.
Shot casing @ 3192'. Ordered 250 sks. 65/35 poz. - 10% gel w/¼ lb. flocele
plus 3 sks. hulls.

RECEIVED
STATE CORPORATION COMMISSION
JUL 24 1991
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 6:00P.M. Day: 18 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT Cut-off casing @ 3192' - Spot 5 sks. gel (12 bbls.);
followed w/25 sks. cement (7 bbls.); displaced w/21 sks. gel. (42 bbls.);
pulled casing to 1780'; Spot 25 sks. cement (7 bbls.); displaced w/22 bbls. of rotary
mud; pulled casing to 875' - Spotted 100 sks. cement w/250# hulls (25 bbls.);
displaced w/4 bbls. water; Pulled casing to 265'; circ. cement to surface
w/60 sks. cement.

Remarks: _____
(If additional description is necessary, use BACK of this form.)

I (did did not) observe this plugging.

INVOICED

DATE 8-8-91

Signed Dennis L. Hamel
(TECHNICIAN)

INV. NO. 33580

FORM CP-2/3
Rev.01-84