

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,562-00-00

ADDRESS P. O. Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Marvin Southeast

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing  
PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Pfeifer

ADDRESS P. O. Box 2256 WELL NO. 2 - 23

Wichita, Kansas 67201 WELL LOCATION SW SW NW

DRILLING Revlin Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 293 330 Ft. from West Line of

Russell, Kansas 67665 the (Qtr.) SEC 23 TWP 13 SRGE 18 (W).

PLUGGING None

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3700' PBTB

SPUD DATE 8/6/83 DATE COMPLETED 9/6/83

ELEV: GR 2085' DF KB 2090'

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9900

Amount of surface pipe set and cemented set at 489' DV Tool Used? set at 1342'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

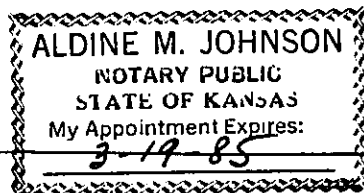
JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Yinger

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September

19 83.



MY COMMISSION EXPIRES:

Handwritten signature of Aldine M. Johnson

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

10-13-83 OCT 13 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Graham-Michaelis Corp.

LEASE Pfeifer

SEC. 23 TWP. 13S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 - 23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Heebner	3323 (-1233)
			Lansing	3376 (-1286)
Shale & Shells	0	492		
Shale	492	1338	Base K.C.	3601 (-1511)
Anhydrite	1338	1382		
Shale	1382	2120	Arbuckle	3625 (-1535)
Shale w/Lime	2120	3370		
Lime	3370	3580	RTD	3700 (-1610)
Lime & Arbuckle	3580	3700		
RTD	3700			
DST #1 3326-3398/60"; Recovered 20' mud with few spots of oil. IFP 42-42#/30"; FFP 68-48#/30"; ISIP 133#/60"; FSIP 83#/60". BHT 110°.				
DST #2 3394-3430/90"; Recovered 665' fluid (360' slightly mud cut, gassy oil, 120' mud cut, gassy oil, 185' slightly oil cut, gassy mud). IFP 197-226#/30"; FFP 263-306#/60"; ISIP 862#/45"; FSIP 850#/90". BHT 109°.				
DST #3 3437-3460/90"; Recovered 375' fluid (15' watery mud cut, gassy oil, 120' slightly oil cut, gassy mud, 120' muddy water, 120' slightly muddy water). IFP 124-148#/30"; FFP 184-208#/60"; ISIP 446#/45"; FSIP 361#/90"; BHT 109°.				
DST #4 3463-3480/90"; Recovered 65' slightly oil cut watery mud; IFP 21-25#/60"; FFP 40-40#/30"; ISIP 1035#/45"; FSIP 1074#/90"; BHT 109°.				
DST #5 3489-3580/90"; Recovered 160' fluid (100' oil cut, gassy mud, 60' mud cut gassy oil). IFP 40-41#/30"; FFP 60-65#/60"; ISIP 964#/45"; FSIP 1058#/90"; BHT 110°.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	489'	Common, Q.S.	275	
Production	7-7/8"	4-1/2"	10.5#	3699	Common	200	10% Salt, 5 Sx flush
				DV Stage	50-50 Poz	400	6% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2 shots/foot		3400 - 3529' OA
Size	Setting depth	Pecker set at			
2-3/8"	3650.65'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1200 gallons 28% mud acid.	Above perforations.

Date of first production September 6, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil Swab Test: 2 BOPH/4 Hrs. bbls.	Gas 0 MCF
	Water 10 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations 3400 - 3529' OA