

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8493 EXPIRATION DATE 6-30-83

OPERATOR S & V Oil Inc. API NO. 15-051-23,486-0000

ADDRESS Box 857 COUNTY Ellis

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON James Norris PHONE 913-483-4376 PROD. FORMATION _____ Indicate if new pay.

PURCHASER none LEASE Witt

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Revlin Drlg., Inc. ADDRESS Box 293 WELL LOCATION SE 1/4

Russell, Kansas 67665 990 Ft. from North Line and

330 Ft. from West Line of (E)

the SE (Qtr.) SEC 23 TWP 13 RGE 18 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc. ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3720 PBTD 1450

SPUD DATE 6-16-83 DATE COMPLETED 6-22-83

ELEV: GR 2104 DF _____ KB 2109

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 664 DV Tool Used? _____

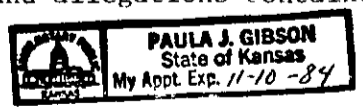
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1983

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR

S & V Oil Inc.

LEASE NAME Witt

SEC 23 TWP 13 RGE 18

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Shale & Shells 00 1110</p> <p>Shale 1110 1358</p> <p>Anhydrite 1358 1400</p> <p>Shale 1400 2028</p> <p>Shale w/ Lime 2028 3400</p> <p>Lime 3400 3720</p> <p>DST #1 3428-3480 52' anchor</p> <p>Rec: 10 drlg. mud</p> <p>DST #2 3531-3575 44 anchor</p> <p>15-15-0-0</p> <p>Rec: 5 mud</p> <p>NO LOGS WERE TAKEN</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Workover~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	664	Com Q.S.	325	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

Gas-oil ratio

bbls.

MCF

%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations