

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 10/30/84

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,653-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD Pol

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION LANSING KC, ARBUCKLE
PHONE 913 735 9225 Indicate if new pay.

PURCHASER THE PERMIAN CORP LEASE Dreiling D

ADDRESS HOUSTON, TEXAS WELL NO. 3

DRILLING CONTRACTOR Dreiling Oil, Inc WELL LOCATION S/2 N/2 SW/4

ADDRESS Box 1000 1650 Ft. from South Line and

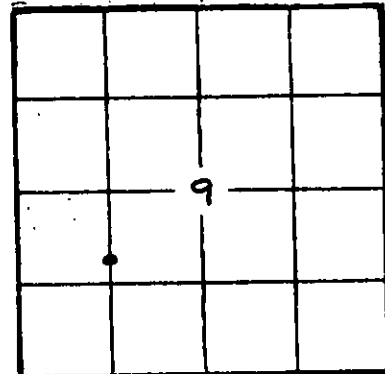
Victoria, KS 67671 1320 Ft. from West Line of

PLUGGING CONTRACTOR _____ the SW (Qtr.) SEC 9 TWP 13 RGE 18 (W).

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3730' PBTD _____

SPUD DATE 10-17-83 DATE COMPLETED 10-23-83

ELEV: GR 2150' DF 2152' KB 2155'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 174' DV Tool Used? NO, PERM. ANHYDRITE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

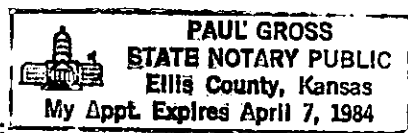
ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December,

1983.



[Signature]
(NOTARY PUBLIC) COMMISSION

MY COMMISSION EXPIRES: _____

DEC 23 1983

12-23-83

** The person who can be reached by phone regarding any questions concerning this information. Wichita, Kansas

Side TWO

OPERATOR Dreiling Resources, Inc. LEASE NAME Dreiling D

SEC 9 TWP 13 RGE 18 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|------|-------|
| <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> | | | | |
| Post Rock | 0' | 10' | | |
| Post Rock | 10' | 66' | | |
| Shale | 66' | 179' | | |
| Shale & Sand | 179' | 890' | | |
| Sand | 890' | 1120' | | |
| Shale | 1120' | 1163' | | |
| Shale | 1163' | 1453' | | |
| Anhy. | 1453' | 1650' | | |
| Shale & Lime Streaks | 1650' | 2180' | | |
| Shale & Lime | 2180' | 2383' | | |
| Lime & Shale | 2383' | 2553' | | |
| Shale & Lime | 2553' | 2794' | | |
| Lime & Shale | 2794' | 3040' | | |
| Lime & Shale | 3040' | 3238' | | |
| Lime | 3238' | 3366' | | |
| Lime | 3366' | 3473' | | |
| Lime | 3473' | 3500' | | |
| Lime | 3500' | 3532' | | |
| Lime | 3532' | 3608' | | |
| Lime | 3608' | 3650' | | |
| Lime | 3650' | 3684' | | |
| Lime | 3684' | 3730' | | |
| T.D. | 3730' | | | |
| LOG TOPS | | | | |
| ANHYDRITE | 1453 | | | |
| TORONTO | 3145 | | | |
| TORONTO | 3402 | | | |
| TORONTO | 3422 | | | |
| TORONTO | 3451 | | | |
| LIME - KC | 3451 | | | |
| ARBUCKLE | 3688 | | | |
| ARBUCKLE | 3716 | | | |
| DST #1 3463-3500 30-45-30-45 | | | | |
| RECOVERY 1350' OIL CUT MUDDY WATER. | | | | |
| IF additional space is needed use Page 2 | | | | |
| FFP 181-224, FSIIP 835, FFP 296-427, FSIIP 835 | | | | |
| DST #2 3566-3660 | | | | |
| 30-45-30-45, 400' | | | | |
| MUDDY WATER, FFP | | | | |
| 154-199 FSIIP 1087, | | | | |
| FFP 271-299, FSIIP 967 | | | | |
| DST #3 3714-3730 | | | | |
| 30-45-30-45, 60' OIL | | | | |
| CUT MUD. FFP 73-91, | | | | |
| FSIIP 941, FFP 91-91, | | | | |
| FSIIP 914 | | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|--|-------------------|---------------------------|----------------|----------------------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 174' | sunset | 130 | |
| Production | | 5 1/2" | | 3721' | common | 150 | |
| PRODUCTION | | 5 1/2" | | TWO STAGE 1470' TO SURFACE | | | WITH 275 |
| JACKS 40-40 POZ MIX & 50 SACKS COMMON, 2% GEL & 2% CA. CL. | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|------------------------|
| | | | 2 SHOTS/FT. | 3/8 SSB | 3614 - 24 3628 - 38 |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 7/8" | 3728 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 GALLONS 15% NE | ARBUCKLE OPEN HOLE |
| 3000 GALLONS 15% NE | 3614 - 38 |

| | | |
|--|--|-----------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity EST. 31 |
| Estimated Production-I.P. | Oil 50 bbls. Gas MCF Water % 10 bbls. Gas-oil ratio CFPB | |
| Disposition of gas (vented, used on lease or sold) | | |
| Perforations 3614 - 38 | | |