

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources API NO. 15-051-23,093-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD POL EXTENSION

** CONTACT PERSON ALFRED J DREILING PROD. FORMATION ARBUCKLE

PHONE 913 735 9225

PURCHASER PERNIAN LEASE Dreiling D

ADDRESS HOUSTON WELL NO. 1

WELL LOCATION NE NW SW

DRILLING Contractor Dreiling Oil, Inc. 2,310 Ft. from S Line and

CONTRACTOR Rt. #1 990 Ft. from W Line of

ADDRESS Victoria, KS 67671 the SW (Qtr.) SEC 9 TWP 13 RGE 18

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3731' PBTD

SPUD DATE 8-6-82 DATE COMPLETED 8-12-82

ELEV: GR 2145' DF 2147' KB 2150'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 156' DV Tool Used? No PERM. AUTHORITY

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

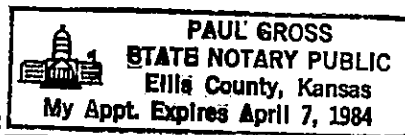
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

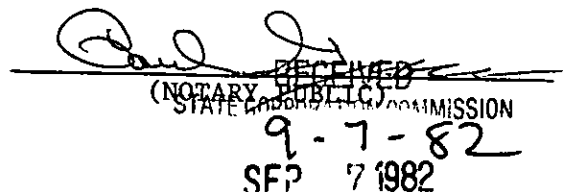
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September, 1982.



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Dreiling Resources, Inc. LEASE Dreiling D SEC. 9 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	85'		
Shale	85'	159'		
Shale	159'	650'		
Shale	650'	875'		
Sand	875'	1100'		
Shale	1100'	1438'		
Anhy.	1438'	1456'		
Anhy.	1456'	1480'		
Shale	1480'	2007'		
Shale & Lime	2007'	2267'		
Lime & Shale	2267'	2482'		
Lime & Shale	2482'	2702'		
Lime & Shale	2702'	2965'		
Shale & Lime	2965'	3162'		
Lime	3162'	3312'		
Lime	3312'	3461'		
Lime	3461'	3495'		
Lime	3495'	3515'		
Lime	3515'	3604'		
Lime	3604'	3710'		
Lime	3710'	3731'		
Log T.D.	3731'			
TOP OF RA	3139			
HFCORNER	3396			
TORONTO	3415			
LANSING KC	3444	3678		
ARBUCKLE	3709			
DST #1 3454-3495 30-45-30-45 FP 143-414, 461-607 SIP 952-946 RECOVERED 180' OIL & GAS CUT WATERY MUD & 1420' OIL & GAS CUT MUDDY WTR				
DST #2 3498-3515 30-45-30-45 FP 125-287, 350-449 SIP 1083-1076 RECOVERED GAS TO SURFACE & 1,500' GASSY OIL				
DST #3 3712-3731 30-45-30-45 FP 98-232, 350-449 SIP 1059-996 RECOVERED 120' FROGGY OIL, 500' GASSY OIL & 250' OIL & GAS CUT MUDDY WATER.				
LOGS: RA GUARD, GAMMA NEUTRON, CORRELATION-BOND				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20 #	156'	sunset	130	
PRODUCTION		5 1/2"	14 #	3730'	common	150	
✓		5 1/2"	14 #		50-50 PB2 Common	200 150	SQUEEZE FROM ANHYDRITE TO SURFACE CIRCULATE 25 SACKS TO PIT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 SSB	3711-13
			2	3/8 SSB	3513-19
Size	Setting depth	Pecker set at			
2 7/8"	3727		ONE	3/8	14-60

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 GALLONS 15% NE ACID	3513-19

Date of first production 9-1-82 Producing method (flowing, pumping, gas lift, etc.) PUMPING Gravity 31°

Estimated Production -I.P. 352 Oil 352 bbl. Gas 5% Water 5% MCF 18 bbl. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3513-19 & 3711-13