

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,123-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD POL EXTENSION - ~~note~~

** CONTACT PERSON ALFRED J. DREILING PHONE 913 735 9325 PROD. FORMATION LAWSON KCC-A RE.

PURCHASER THE PERMIAN CORP. LEASE Dreiling D

ADDRESS HOUSTON WELL NO. 2

WELL LOCATION SE SW NW

DRILLING Contractor Dreiling Oil, Inc. 2310 Ft. from N Line and

CONTRACTOR ADDRESS Rt. #1 990 Ft. from W Line of

Victoria, KS 67671 the NW (Qtr.) SEC 9 TWP 13 RGE 18 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		9	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3730' PBTD

SPUD DATE 8-24-82 DATE COMPLETED 8-30-82

ELEV: GR 2161' DF 2163' KB 2166'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 156' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

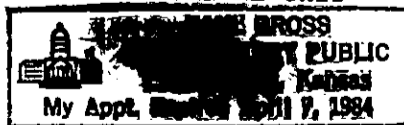
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1982.



[Signature]
(NOTARY PUBLIC)
STATE OF KANSAS
COMMISSION
10-20-82
WICHITA, KANSAS

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Dreiling Resources, Inc. LEASE Dreiling D SEC. 9 TWP. 13 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	160'		
Shale	160'	645'		
Shale	645'	900'		
Sand	900'	1125'		
Shale	1125'	1441'		
Shale	1441'	1458'		
Anhy.	1458'	1497'		
Shale	1497'	1945'		
Shale & Lime	1945'	2349'		
Shale & Lime	2349'	2506'		
Lime & Shale	2506'	2716'		
Lime & Shale	2716'	2979'		
Shale & Lime	2979'	3186'		
Lime	3186'	3285'		
Lime	3285'	3396'		
Lime	3396'	3495'		
Lime	3495'	3500'		
Lime	3500'	3535'		
Lime	3535'	3546'		
Lime	3546'	3643'		
Lime	3643'	3730'		
T.D.	3730'			
LOG: ANHYDRITE	1464			
TOPEKA	3162			
HECBER	3418			
TSRANTO	3487			
LAWING-1CC	3466			
BASE	3694			
AROUKLE	3726			
DRILLED DOWN TO	3736			
DST'S #1 3478-3495 30-30-10-0				
IFF 140-140, ISIP 952, FFP 168				RECOVERED 70' WATERY MUD
#2: 3522-36 30-45-30-45 IFF 168-182, ISIP 1,037, FFP 350-350 FUIP 1037				RECOVERED 2204' GAS IN PIPE, 1146' GASLY OIL
LOGS: SIDEWALL NEUTRON CEMENT BOND				

3406
2166
-1300

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		156'	quick set	130	
		5 1/2"		3729'	common	150	
TWO STAGE	PERF. 2 SHOTS			1470	50-50 PBZ COMMON	400 150	2% GCL 2% CC ✓

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			TWO	3/8 S.S.	3530-36
					3524-28
					3485-89
					1470

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,250 Gallons 15% IN3 HCL ACID	3729-36
4,000 - 15% NE HCL ACID	3530-36, 3524-28
1,000 - 15% NE HCL ACID	3485-89

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	PUMPING	
Estimated Production -I.P.	Oil	Gas
	45 bbls.	68% 100 bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCF	CFPB
	Perforations 3530-36, 3524-28, 3485-89	