

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6657 EXPIRATION DATE 6/30/83
OPERATOR BIG CREEK OIL OPERATIONS API NO. 15-051-23, 363-00-00
ADDRESS P.O. BOX 1196 HAYS, KANSAS 67601 COUNTY ELLIS
** CONTACT PERSON LEROY HUNT PHONE 913-628-3138 FIELD DISNEYLAND
PURCHASER CLEAR CREEK, INC. LEASE DISNEY
ADDRESS 818 Century Plaza Bldg. WICHITA, KANSAS 67202 WELL NO. #1
DRILLING CONTRACTOR BUFFALO DRILLING WELL LOCATION NE NE NW
ADDRESS 435 Page Court, 220 W. Douglas WICHITA, KANSAS 67202 330 Ft. from North Line and 1980 Ft. from West Line of the (Qtr.) SEC 18 TWP 13S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

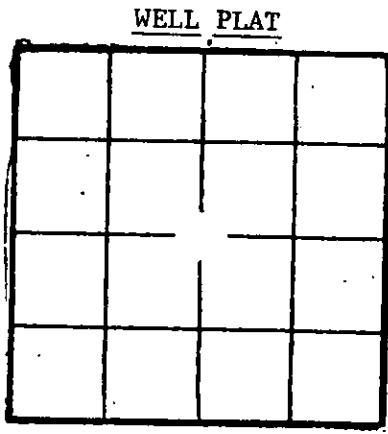
TOTAL DEPTH 3950' PBTB
SPUD DATE 3-11-83 DATE COMPLETED 3-19-83
ELEV: GR 2069' DF 2072' KB 2074'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

AFFIDAVIT

that: L. Roy Hunt, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of L. Roy Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June 1983.

FRISCILLA M. HUNT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-23-85

Signature of Friscilla M. Hunt
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

JUN 17 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

OPERATOR Big Creek Oil Oper. LEASE Disney #1 SEC. 18 TWP. 13 RGE. 19

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3410'-3480'			Anhydrite	1414 + 660
30-30-30-30			Topeka	3114 -1040
Blow: weak			Heebner	3352 -1278
Recovery: 20' mud			Toronto	3375 -1301
Pressure: BHP 719-660			Lansing	3395 -1321
FP 59-69 69-79			Base/KC	3646 -1572
HSH 1824-1805			Marmaton	3663 -1589
Temperature: 113° F.			Conglomerate	3720 -1646
			Arbuckle	3751 -1677
			LTD	3949 -1875
DST #2 3530'-3570'				
45-45-45-45				
Blow: Fair				
Recovery: 305' gas in pipe				
120' oil cut mud				
Pressure: BHP 266-217				
FP 49-59 69-79				
HSH 1883-1883				
Temperature: 115° F.				
DST #3 - 3675'-3710'				
45-30-45-45				
Blow: Weak				
Recovery: 20' slightly oil speckled mud				
Pressure: BHP 39-59				
FP 19-29 39-39				
HSH 1962-1942				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	251'	60/40 poz.	160 sx.	3% cc., 2% gel.
PRODUCTION		4 1/2"	10#	3928'	Common	175 sx.	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shot per ft.	55B	3585 - 3589
TUBING RECORD			2 shots per ft.	55B	3563 - 3567
Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2 1/2	TD	4000	2 shots per ft.	55B	3539 - 3543
			1 shot per ft.	55B	3810 - 3818

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
3000 gals. 28% Demulsion Second 5000 gals. inhibitor	3542 - 3565 - 3587			
1000 gals. 15% Demulsion Acid				
1000 gals. 15% MCD	3563 - 3567			
2 gals. Inhibitor	3810 - 3818			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
	Pumping			
	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.		%	bbls.
		MCF		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	