

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,046-00-00

ADDRESS 211 Nroth Broadway COUNTY Ellis

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Jack L. Yinger PROD. FORMATION n/a
PHONE 316-264-8394

PURCHASER n/a LEASE Disney

ADDRESS _____ WELL NO. 3-18

DRILLING Red Tiger Drilling Company WELL LOCATION NW NE SE

CONTRACTOR ADDRESS 1720 KSB Bldg. 330 Ft. from North Line and

Wichita, KS 67202 660 Ft. from East Line of

PLUGGING Allied Cementing Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 W. Wichita _____

Russell, KS 67665 _____

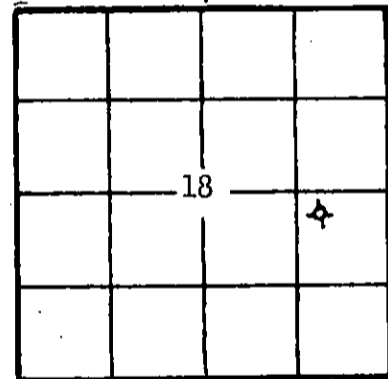
TOTAL DEPTH 3790' PBTD _____

SPUD DATE 7-17-82 DATE COMPLETED 7-26-82

ELEV: GR 2069 DF 2071 KB 2074

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 368.04 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
AUG 06 1982
8-6-82
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Jack L. Yinger, Vice President, being of lawful age, hereby certifies that: Graham-Michaelis Corporation

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 19 82.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Graham-Michaelis Corp. LEASE Disney #3-18

ACO-1 WELL HISTORY
SEC. 18 TWP. 13S RGE. 19 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil Clay & Sand	0	120	Heebner	3356 (-1282)
Surface	120	380		
Shale	380	825	Lansing	3401 (-1327)
Sand	826	1076		
Shale	1077	1397	BKC	3650 (-1576)
Sand & Shale	1397	1405		
Anhy	1404	1444	Arbuckle	3781 (-1707)
Shale	1444	2777		
Shale & Lime Str.	2777	3244		
Shale & Lime	3244	3510		
Lime & Shale	3510	3637		
Lime	3637	3724		
Lime & Shale	3724	3790		
RTD		3790		
DST #1 3348-3425', 30, 45, 30, 45, Recovered 15' drilling mud. IFP 53-44; FFP 53-53; SIP 675/467#.				
DST #2 3420-3479', 30, 45, 30, 45, Recovered 5' mud. IFP 35-35; FFP 35-26; SIP 368/377#.				
DST #3 3516-3575', 30, 45, 30, 45, Recovered 5' mud, IFP 63-63; FFP 63-63#; SIP 72/72#.				
DST #4 3572-3630', 30, 45, 60, 90, Recovered 435' salt water. IFP 99-126; FFP 171-189; SIP 801/910#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	18#	375.39	Common	200 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) DRY & ABANDONED		Perforations