

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation
ADDRESS P. O. Box 247
Wichita, Kansas 67201

API NO. 15-051-22,773-00-00
COUNTY Ellis
FIELD Pfeifer-Shawnee

**CONTACT PERSON Jack L. Yinger
PHONE 316-264-8394

PROD. FORMATION Lansing
LEASE Disney "B"

PURCHASER Koch Oil Company
ADDRESS P. O. Box 2256
Wichita, Kansas 67201

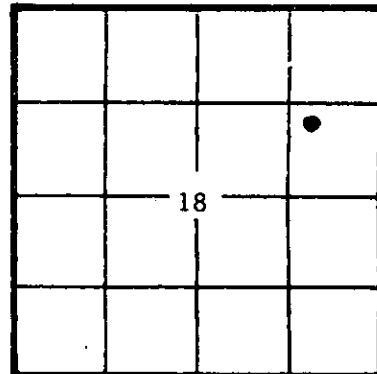
WELL NO. 3 - 18
WELL LOCATION C NW SE NE

DRILLING Revlin Drilling, Inc.
CONTRACTOR ADDRESS Box 293
Russell, Kansas 67665

1030 Ft. from East Line and
1680 Ft. from North Line of
the NE/4 SEC. 18 TWP. 13S RGE. 19W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3785' PBD

SPUD DATE 12-18-81 DATE COMPLETED 2-5-82

ELEV: GR 2068 DF KB 2073

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 360.34 set at 367'. DV Tool Used? Yes - 1448'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (OP) OF Graham-Michaelis Corporation

OPERATOR OF THE Disney "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 - 18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
2-10-82
FEB 10 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February, 19 82.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

(S) Jack L. Yinger
Aldine M. Johnson
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale <i>15-051-22773-00-00</i>	0	2349	Heebner Shale	3349 (-1276)
Shale with Lime	2349	3393	Lansing	3393 (-1320)
Lime	3393	3484	Base K.C.	3645 (-1572)
Shale with Lime	3484	3535	Arbuckle	3770 (-1697)
Lime	3535	3650		
Lime and Chert	3650	3671		
Lime	3671	3785		
R.T.D.	3785			
RELEASED				
MAR 09 1984				
DST #1 3348-3389/60", Recovered 20' mud with few specks of oil. IFP 23-23#/30"; FFP 23-35#/30". ISIP 952#/45"; FSIP 815#/45"; BHT 105°.				
DST #2 3382-3456/90", Recovered 120' gas in pipe and 120' fluid: 80' O & GCM (3% gas, 21% oil, 73% mud & 3% wtr.), 40' slightly O & GCM (12% gas, 7% oil, 75% mud & 6% wtr). IFP 23-46#/30"; FFP 46-69#/60". ISIP 1158#/45"; FSIP 1158#/90". BHT 110°.				
DST #3 3457-3480/90", Recovered 25' slightly OCM w/show free oil in tool. (Grindout: 5% oil, 85% mud, 10% wtr). IFP 23-23#/30"; FFP 23-23#/60"; ISIP 598#/45"; FSIP 507#/90" and still building; BHT 110°.				
DST #4 3504-3566/90", Recovered 325' gas in pipe & 913' fluid: 546' clean, gassy oil, (34% gas, 66% oil); 136' frothy gassy oil (25% gas, 74% oil, 1/2% mud, 1/2% wtr); 231' mud cut gassy oil (15% gas, 30% oil, 50% mud & 5% wtr), gravity of oil - 44° at 60°). IFP 81-196#/30#; FFP 230-334#/60"; ISIP 986#/45"; FSIP 1066#/90". BHT 112°.				
DST #5 3566-3646/90", Recovered 64' gas in pipe & 60' OCM (4% gas, 20% oil, 70% mud and 6% wtr in upper portion), 12% gas, 8% oil, 76% mud & 4% wtr in lower portion. IFP 23-23#/30"; FFP 35-46#/60"; ISIP 1078/45";				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) FSIP 1158#/90" BHT 110°

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
To protect fresh water	12 1/4"	8-5/8"	24#	367'		225	
Production		4-1/2"	10.5#	3784'		175	bottom stage with 10% salt w/10 bbls salt flush.
						475	50-50 Pozmix, 6% gel. Second stage.

LINER RECORD			PERFORATION RECORD		
Top ft	Bottom ft	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per foot		3426-3610 OA
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
6,400 gallons 28% mud acid	3426-3610 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab Test: 2/5/82	Put on Pump 2/5/82	
RATE OF PRODUCTION PER 24 HOURS	Oil Swab 4 BOPH/5hrs.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	3426-3610' OA