

ORIGINAL

Rec'd 1-8-91

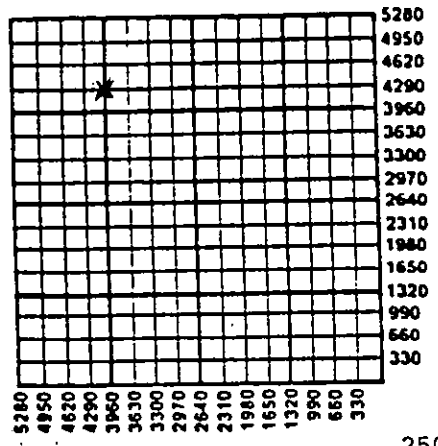
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # _____
 Name: Michael D. Weilert Oil Co.
 Address R.R. 2, Box 10

 City/State/Zip Hays, KS 67601
 Purchaser: Costal - Derby
 Operator Contact Person: Michael D. Weilert
 Phone (913) 625-6327
 Contractor: Name: Abercrombie Drilling, Inc.
 License: 5422
 Wellsite Geologist: JR Green
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 If OMD: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Drilling Method:
 Mud Rotary Air Rotary Cable
7-25-90 8-2-90 8-13-90
 Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,669-0000
 County Ellis
S/2 N/2 NW Sec. 18 Twp. 13S Rge. 19 East West
4290' Ft. North from Southeast Corner of Section
3960' Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name Disney Well # 1
 Field Name ADAMS - Pfeiffer
 Producing Formation MARMATON
 Elevation: Ground 2073 KB 2078
 Total Depth 3833 PBTD _____



Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1356 Feet
 If Alternate II completion, cement circulated from 1356
 feet depth to 253 w/ 400 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael D. Weilert
 Title Operator Date 1-7-91
 Subscribed and sworn to before me this 7th day of January, 1991.
 Notary Public Carolyn Klaus
 Date Commission Expires 7/9/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
 (Specify)

CAROLYN KLAUS
 Ellis County, KS
 My Admt. Exp. 7/9/92

SIDE TWO

Operator Name Michael D. Weillert Oil Co. Lease Name DISNEY Well # 1
 Sec. 18 Twp. 13S Rge. 19 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td colspan="2"><input type="checkbox"/> Sample</td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>1406</td> <td>1450</td> </tr> <tr> <td>Topeka</td> <td>3200</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3356</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3380</td> <td></td> </tr> <tr> <td>LKC</td> <td>3400</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3647</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3686</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3756</td> <td></td> </tr> <tr> <td>TD</td> <td>3833</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Anhydrite	1406	1450	Topeka	3200		Heebner	3356		Toronto	3380		LKC	3400		Base KC	3647		Marmaton	3686		Arbuckle	3756		TD	3833	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	.124	8 5/8	19#	250	60/40 pozmix	160	3cc, 2% gel
PRODUCTION	7 7/8	4 1/2	10 1/2	3818	Surefill	150	
Production	7 7/8	4 1/2	10 1/2	1356	50/50 Pozmix	400	6% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3686-98	900 Gallons 7 1/2% Acidic	3686-98
		500 Gallons 15% HCl Acid	3686-98
		Followed by 30,000 lb Gelled Sand Frac	

TUBING RECORD Size 2 3/8 Set At 3682 Packer At _____ Liner Run Yes No

Date of First Production Aug 14 1990 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity.
	X	3.5			X	1		38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 3686-98

ORIGINAL

COMPANY Weilert Oil FARM Disney WELL NO. 1
 SEC. 18 TWP. 13 RGE. 9 LOC. S 1/2 N 1/2 NW COUNTY Ellis STATE Ks
 CONTRACTOR Abercrombie Drlg SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 15
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

Driller's Time Log

15:05:24669:00:00

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2900	154		
	55	1	
	56	1	
	57	1	
	58	1	
5'	59	1	
	60	1	
	1	1	
	2 1/2	1 1/2	
	3 1/2	1	
10'	5	1 1/2	
	6	1	
	7	1	
	15	1	conn
	17	1	
15'	19	1	
	19	1	
	20	1	
	21	1	
	22	1	
20'	23	1	
	24	1	
	25	1	
	26	1	
	27	1	
25'	28	1/2	
	28	1/2	
	29	1	
	30	1	
	30	1/2	
30'	31 1/2	1	
	32 1/2	1	
	34	1 1/2	
	36 1/2	2 1/2	
	38 1/2	2	
35'	42	3 1/2	
	44 1/2	2 1/2	
	47	2 1/2	
	49	2	
	52	3	
40'	55	3	
	56 1/2	1 1/2	
	58	1 1/2	
	700	2	conn
	1 1/2	2	
45'	16 1/2	2 1/2	
	19	2 1/2	
	21	2	
	22	1	
	24 1/2	2 1/2	
50'	27	2 1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2950	27		
	30	3	
	32	2	
	34	2	
	36	2	
55'	39 1/2	3 1/2	
	42	2 1/2	
	44	2	
	45 1/2	1 1/2	
	47	1 1/2	
60'	48	1	
	49	1	
	50 1/2	1 1/2	
	52	1 1/2	
	53	1	
65'	54	1	
	55	1	
	56	1	
	57	1	
	58 1/2	1 1/2	
70'	500	1 1/2	
	1	1	
	2	1	
	3	1	conn
	8	1	
75'	10	1	
	13	3	
	16	3	
	19	3	
	22	3	
80'	24	2	
	26	2	
	27 1/2	1 1/2	
	29	1 1/2	
	31	2	
85'	33	2	
	35 1/2	2 1/2	
	38	2 1/2	
	41	3	
	43 1/2	2 1/2	
90'	47	2 1/2	
	51	4	
	55	4	
	58	3	
	90 1/2	3 1/2	
95'	5	3 1/2	
	8	3	
	11	3	
	19 1/2	3 1/2	
	19	4 1/2	
3000	23	4	

ROTARY DRILLING TIME SHEET # 503
 KANSAS BLUE PRINT CO., WICHITA, KAN.
 Recorder No. 09-281

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE _____

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	23		
1	24	3	
	30	4	
	33 1/2	3 1/2	
	36 1/2	3	
5	39 1/2	3	conn
	42 45	2	
	47	2	
	49	2	
	52	3	
10	55 1/2	3 1/2	
	59	3 1/2	
	100 1/2	2 1/2	
	4	2 1/2	
	6	2	
12	8	2	
	10 1/2	2 1/2	
	12	1 1/2	
	14	2	
	17	3	
20	19 1/2	2 1/2	
	22	2 1/2	
	25	3	
	27 1/2	2 1/2	
	30 1/2	3	
25	33	2 1/2	
	37	4	
	40	3	
	43	3	
	47	4	
30	49	2	
	53	4	
	56	3	
	58	2	
	1101	3	
35	03	2	
	04	1	CONN
	1920	1	
	21	1	
	23	2	
40	25	2	
	27	2	
	28	1	
	29	1	
	30	1	
45	32	2	
	33	1	
	36	3	
	40	4	
	44	4	
50	47	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	47		
51	51	4	
	55	4	
	58	3	
	1261	3	
55	05	4	
	07	2	
	10	3	
	13	3	
	15	2	
60	18	3	
	20	2	
	22	2	
	24	2	
	26	2	
65	28	2	
	31	3	
	33	2	CONN
	3442	3	
	45	3	
70	47	2	
	49	2	
	52	3	
	54	2	
	56	2	
75	57	1	
	59	2	
	100	1	
	02	2	
	03	1	
80	05	2	
	07	2	
	08	1	
	10	2	
	12	2	
85	14	2	
	15	1	
	17	2	
	18	1	
	20	2	
90	21	1	
	22	1	
	24	2	
	25	1	
	27	2	
95	28	1	
	29	1	
	31	2	
	32	1	CONN
	3524	1	
3100	40	1	

PRIMARY DRILLING TIME SHEET # 503 Recorder No. 09-281
 KANSAS BLUE PRINT CO., WICHITA, KAN.

OKT

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

15-051-24669-00-00

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
	3/00	40	1	
		41	3	
		44	3	
		47	3	
		51	4	
	05	54	3	
		57	3	
		20.0	3	
		04	4	
		06	2	
	31 10	10	4	
		13	3	
		16	3	
		20	4	
		23	2	
	15	21	2	
		24	2	
		28	2	
		29	1	
		31	2	
	31 20	34	2	
		37	3	
		40	3	
		43	3	
		46	3	
	25	49	3	
		52	3	
		55	3	
		59	4	Cont:
		01	2	
	31 30	04	3	
		11	2	
		14	3	
		16	2	
		19	3	
	35	23	4	
		26	3	
		29	3	
		33	4	
		36	3	
	31 40	39	3	
		43	4	
		46	3	
		49	3	
		52	3	
	45	55	3	
		58	3	
		59	1	
		4:00	1	
		4:00 1/2	1/2	
	31 50	01	1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
31 50	01	1/2	
	01 1/2	1/2	
	02	1/2	
	03	1	
	04	1	
55	05	1	
	06	1	
	09	3	
	12	3	
	15	3	Cont?
31 60	3 1/2	3	
	25	2	
	28	3	
	31	3	
	34	3	
65	37	3	
	41	4	
	44	3	
	47	4	
	50	3	
31 70	53	3	
	55	2	
	58	3	
	50 1	3	
	04	3	
75	06	2	
	09	3	
	12	3	
	15	3	
	19	4	
31 80	22	3	
	25	3	
	27	2	
	30	3	
	33	3	
85	37	4	
	40	3	
	43	3	
	47	4	
	51	4	
31 90	54	3	Cont =
	60 0	4	
	07	3	
	09	2	
	11	2	
95	13	2	
	15	2	
	17	2	
	18	1	
	20	2	
2200	22	2	

COMPANY Weilert oil FARM Disney WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY ELLIS STATE KS
 CONTRACTOR Abercrombie Drlg SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 14
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

ORIGINAL

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3200	22	4	
	26	4	
	28	2	
	31	3	
	33	2	
05	25	2	
	36	1	
	37	1	
	38 1/2	1 1/2	
	40	1 1/2	
3210	41 1/2	1 1/2	
	43	1 1/2	
	44 1/2	1 1/2	
	46	1 1/2	
	47	1	
15	48 1/2	1 1/2	
	50	1 1/2	
	51	1	
	52	1	
	53 1/2	1 1/2	
3220	54 1/2	1	
	56	1 1/2	Conn =
	70 1/2	1 1/2	
	5 1/2	1	
	6 1/2	1	
25	9 1/2	3	
	12 1/2	3	
	15	2 1/2	
	17	2	
	20	3	
3230	23	3	
	26 1/2	3 1/2	
	29	2 1/2	
	32	3	
	34 1/2	2	
35	37 1/2	3	
	40	2 1/2	
	42	2	
	45	2	
	47	2	
3240	50	3	
	52 1/2	2 1/2	
	55	2 1/2	
	58	3	
	800 1/2	2 1/2	VIS 38 wt 9.4*
45	4	3 1/2	
	8	4	
	11 1/2	3 1/2	
	15	3 1/2	
	18	3	
3250	21 1/2	3 1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3250	32 1/2	5	
	26 1/2	5	
	31	4 1/2	Conn
	35 1/2	3	
	42 1/2	4	
55	46	3 1/2	
	50	4	
	52	2	
	54 1/2	2 1/2	
	57 1/2	3	
60	900	2 1/2	
	3 1/2	3 1/2	
	7	3 1/2	
	10	3	
	13 1/2	3 1/2	
65	17	3 1/2	
	20 1/2	3 1/2	
	24	3 1/2	
	28	4	
	31	3	
70	35	4	
	38	3	
	40	2	
	43	3	
	45	2	
75	47	2	
	49	2	
	52	3	
	55	3	
	58	3	
80/100	1	3	
	4	3	
	8	4	
	12	4	
	14	2	Conn
25	18	21	3
	23	2	
	27	4	
	32	5	
	36	4	
70	42	6	
	47	5	
	51	4	
	54	3	
	56	2	
95	1100	4	
	3	3	
	6	3	
	10	4	
	14	4	
3300	20	6	

ROTARY DRILLING TIME SHEET # 503 Recorder No. 09-281
 KANSAS BLUE PRINT CO., WICHITA, KAN.

OKTC A1

COMPANY weichert oil FARM Disney WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY Ellis STATE Ks
 CONTRACTOR Abercrombie Dring SIZE HOLE 77/8 DRILL PIPE 4 1/2 x 4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

DATE 7/29/90

15-051-24669-00-00

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3300	1120	6	A.M.
	31	5	
	36	5	
	41	5	
5	46	5	
	49	3	vis wt.
	53	4	45 9.6
	56	3	
	59	3	
3310	1203	4	
	7	4	
	13	6	
	19	6	
	25	6	
15	29	4	COMM
33	37	4	
	39	2	
	42	3	
	44	2	
3320	47	3	
	50	3	
	52	2	
	55	3	
	58	3	
25	101	3	
	3	2	
	6	3	
	10	4	
	14	4	
3330	18	4	
	21	3	
	25	4	
	29	4	
	33	4	
35	37	4	
	44	7	
	49	5	
	54	5	
	200	6	
3340	4	4	
	8	4	
	12	4	
	16	4	
	21	5	
45	26	5	COMM
31	37	6	vis wt
	41	4	42 9.6
	46	5	
	52	6	
3350	57	5	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3350	57	5 1/2	
	50 1/2	5 1/2	
	7 1/2	5	
	12	4 1/2	
	16	4	
55	21	5	
	25	4	
	31	6	
	34	3	
	36	2	
3360	38	2	
	42	4	
	47	5	
	53	6	
	400	7	P.M
65	404	4	
	107	3	
	11	4	
	14	3	
	17	3	
3370	21	4	
	26	4	
	29	4	
	32	3	
	35	3	
25	38	3	
	41	3	
	44	3	COMM
	50	2	
	54	2	
3380	54	2	Toronto
	59	3	
	503	4	
	8	5	
	12	4	
85	17	5	
	23	6	
	28	5	
	32	4	
	36	4	
3390	40	4	
	46	6	
	51	5	
	56	5	
	6:01	5	
95	05	4	
	09	4	
	13	4	
	12	4	
	21	4	
3400	24	3	

ROTARY DRILLING TIME SHEET # 503
 KANSAS BLUE PRINT CO., WICHITA, KAN.
 Recorder No. 09-281

~ P 3470

COMPANY Weilert oil FARM Disney WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY Ellis STATE KS
 CONTRACTOR Abercrombie Dnlg SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 11
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

ORIGINAL

DATE 7 29 90

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3400	6:53		
	55	2	
	59	4	
	703	4	
	07	4	
5	12	5	
	16	4	
	20	4	CC 2121
	25	4	
	29	4	
	32	3	
3410	38	6	
	43	5	
	46	3	
	57	5	
	55	4	
15	59	4	
	804	5	
	9	5	
	16	7	
	22	6	
3420	27	5	
	32	5	
	38	6	
	43	5	
	50	7	
25	55	5	
	9:00	5	
	05	5	
	10	5	
	15	5	
3430	20	5	
	24	4	
	28	4	
	31	3	
	34	3	
35	39	5	Call 625-9023
	44	5	625-6337
	48	4	
	53	5	
	59	6	CC 2121
3440	00	5	
	14	5	
	18	4	
	23	5	
	28	5	
45	33	5	
	39	6	
	44	5	
	49	5	
	54	5	
3450	58	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3450	58		
	1102	4	
	07	5	
	13	6	52 - 9.8
	20	7	
55	25	5	
	31	6	
	36	5	
	41	5	
	46	5	
3460	51	5	
	56	5	
	1201	5	
	05	4	
	10	5	
65	15	5	
	19	4	
	25	6	
	30	5	
	36	6	7/29/ AM
3470	41	5	
	46	5	CONN =
	49	53	4 on Bottom after DST
	58	5	Call Geol. Then cir
	1204	6	30 min. Then Drill
75	9	5	7/30 P.M.
	13	4	
	19	6	
	25	6	
	30	5	
3480	35	5	
	40	5	
	45	5	
	51	6	
	54	3	
85	59	5	
	102	3	
	6	4	
	10	4	
	15	5	
3490	21	6	
	28	7	
	33	5	
	38	5	
	44	6	
95	50	6	
	55	5	
	201	6	
	7	6	
	14	7	
3500	19	5	CFE 20

ROTARY DRILLING TIME SHEET # 803
 KANSAS BLUE PRINT CO., WICHITA, KAN.
 Recorder No. 09-281

ORIGINAL

COMPANY Weilant oil FARM Disney WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY ELLIS STATE KS
 CONTRACTOR Abercrombie Drly SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 X 4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

15-051-24669-00-00

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3500	22	6	vis 9.7
	28	6	50 wt
	34	6	conn
	39	7	
	51	5	
	5 57	6	
	3:03	6	PM 7/30/90
	09	6	
	15	6	
	22	7	
3510	29	7	
	35	6	
	41	6	
	48	7	
	54	6	
15 401	7	7	
	7	6	
	14	7	
	20	6	
	26	6	
3520	30	4	
	34	4	
	39	5	
	45	6	
	51	6	
25 57	6	6	
	50	5	
	8	5	
	13	5	
	18	5	
3530	25	7	
	31	6	48 U.S. 9.8 wt.
	36	5	
	41	5	conn
	48	4	
	56	4	
	60	5	
	7	6	
	12	5	
	12	5	
3540	25	8	
	33	8	
	40	7	
	46	6	
	52	6	
15 56	4	4	
	7	6	
	07	5	
	13	6	
	20	7	
3550	24	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3550	26	6	
	32	6	
	38	6	
	44	6	Call 625-9023
	50	6	
55	56	6	
	8	5	
	08	7	
	14	6	
	20	6	
3560	25	5	
	31	6	
	36	5	
	43	7	
	48	5	
65	54	6	conn
	58	4	
	9	7	
	16	7	
	22	6	
3570	29	7	
	35	6	
	41	6	
	47	6	
	53	6	
75	10	7	
	07	7	
	15	8	
	21	6	
	28	7	
3580	35	7	
	43	8	vis 49 - wt 98
	50	7	
	57	7	
	1103	6	
55	09	6	
	15	6	
	19	4	
	25	6	
	31	6	
3590	37	6	
	43	6	
	49	6	
	56	7	
	1202	6	
95	1208	6	
	15	7	
	22	7	conn
	36	8	
	51	7	
3600	58	7	

ROTARY DRILLING TIME SHEET # 603
 KANSAS BLUE PRINT CO., WICHITA, KAN.
 Recorder No. 09-281

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

ORIGINAL

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3600	58		
	105	7	
	12	7	
	17	5	
	23	6	
05	29	6	
	36	7	
	42	6	
	48	6	
	55	7	
3610	201	6	
	08	7	
	15	7	
	22	7	
	28	6	
15	33	5	
	39	6	
	45	6	
	51	6	
	57	6	
3620	303	6	
	09	6	
	15	6	
	20	5	
	27	7	
25	33	6	
	39	6	
	45	6	
	51	6	
	56	5	conn =
3630	402	5	
	12	5	
	18	6	
	24	6	
	30	6	
35	37	7	
	42	5	
	48	6	
	54	6	
	59	5	
3640	503	4	
	09	6	
	14	5	
	20	6	
	26	6	
45	33	7	
	39	6	
	45	6	
	51	6	
	55	4	
3650	59	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3650	59		
	05	6	
	10	5	
	15	5	
	19	4	
55	24	5	
	30	6	
	37	7	
	43	6	
	48	5	
3660	53	5	conn = San Rio
	701	4	
	7	3	vis wt
	10	3	47 9.9
	13	3	
65	16	3	
	20	4	
	25	5	
	29	4	
	34	5	
3670	39	5	
	45	6	
	50	5	
	55	5	
	801	6	
75	7	6	
	11	4	
	15	4	
	21	6	
	28	7	
3680	33	5	
	38	5	
	44	6	
	50	6	
	56	6	
85	903	7	
	8	5	
	12	4	
	18	6	
	22	4	
3690	27	5	conn
	31	4	
	38	3	
	42	4	
	45	3	
95	47	2	
	50	3	
	53	3	
	56	3	
	59	3	
3700	1001	2	Call 625-9023

Rotary Drilling Time Sheet # 503
 KANSAS BLUE PRINT CO., WICHITA, KAN.
 Recorder No. 09-281

Step 3720

ORIGINAL

COMPANY Weident oil FARM Disney WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY ELLIS STATE Ks
 CONTRACTOR Abercrombie Dnlg SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x 4
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 15

15-051-24669-00-00

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3700	100	4	3
		8	4
		13	5
		18	5
5	22	4	
		27	5
		32	5
		37	5
		44	7
3710	50	6	
		55	5
	1100	5	
		4	4
		8	4
15	12	4	
		17	5
		20	3
		25	5
		30	5
3720	34	4	stop
	36	5	
		40	4
		43	3
		46	3
25	49	3	
		52	3
		56	4
	200	4	
		3	3
3730	8	5	
		12	4
		16	4
		22	6
		26	4
35	31	5	
		36	5
		41	5
		44	3
		48	4
3740	52	4	
		56	4
		59	3
	202	3	
		6	4
SR 45	11	5	46 vis
		18	7.7 wt.
		22	4
		24	2
		28	4
3750	31	3	20 wt '0 80

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3750	527	2	When on bottom
6-1	29	2	Call Green 625-9023
	32	3	Circ. thr after
	37	5	test
	40	3	
55	45	5	20, 40, 60.
	60	3	
	14	3	
	17	3	
	21	4	
60	25	7	stop
	30	3	
	34	4	
	36	2	
	38	2	
65	40	2	
	44	4	
	48	4	
	52	4	
	55	3	
70	57	2	
	58	4	
	5	4	
	8	3	
	11	3	
75	14	3	
	18	4	
	21	3	
	24	3	
	27	3	
80	30	3	
	33	3	
	36	3	
	39	3	conn
	45	2	
85	50	3	
	53	3	
	57	4	
	60	4	
	66	6	
90	11	5	
	6:51	55	4
	58	3	
	702	4	
	6	4	
95	11	5	
	16	5	
	20	4	
	24	4	
	26	2	rough-
3800	30		

ROTARY DRILLING TIME SHEET # 803 Reorder No. 09-281
 KANSAS BLUE PRINT CO., WICHITA, KAN.

COPY

GREEN & GREEN

CONSULTING PETROLEUM GEOLOGISTS

(913) 625-9023 or (913) 625-5155

P.O BOX 503

HAYS, KANSAS 67601

August 3, 1990

GEOLOGIC REPORT 15-051-24669-00-00

Michael D. Weilert Oil No. 1 Disney
C S/2 N/2 NW/4 18-13-19W.
Ellis County, Kansas
Commenced: 7/25/90
Completed: 8/2/90

Pipe Record
8 5/8 @ 250'W/160 sacks
4 1/2 @ 3818'W/150 sacks
Anhydrite: 1406-50
Drilled by: Abercrombie

ELEVATION 2078 K.B.
2073 Ground 2075 D. F.

Rig 4

FORMATION DATA

(Corrected to Radiation Guard)

FORMATION	MINUS DATA	DEPTH
TOPEKA	-1022	3100
HEEBNER	-1278	3356
TORONTO	-1302	3380
LANSING K.C.	-1322	3400
KANSAS CITY BASE	-1569	3647
MARMATON	-1608	3686
WEATHERED ARBUCKLE	-1670	3748
ARBUCKLE	-1678	3756
TOTAL DEPTH	-1755	3833

Cores: None.

Drill Stem Tests: Three, see below.

Electric logs: Electra, Radiation Guard Log.

FORMATION DESCRIPTION

TOPEKA 3100-3356: There were no shows in these limestone benches.

TORONTO 3380-91: The oil shows did not warrant testing.

LANSING-K.C. 3400-3647:

A-B Bench 3400-23 This laminated section had three limestone benches with minor oil shows in fair to good fossiliferous, oolitic, or friable fine crystalline porosity.

C-D bench 3430-63 Had porosity as above in two benches.

NOTICE: These benches have produced for a number of years in higher better developed benches, which accounts for the low pressures and poor recovery. If perforated and acidized they could produce some oil here, and they will enhance the value of this hole after a secondary repressure program is instigated. 3410-14 calculates 23% porosity and 48% water; 3420-23 calculates 21% and 42%. C bench 3434-38 with wall cake and 8% porosity should be tested with these.

COPY

GREEN & GREEN

CONSULTING PETROLEUM GEOLOGISTS

(913) 625-9023 or (913) 625-5155

P.O BOX 503

HAYS, KANSAS 67801

DRILL STEM TEST No. 1 3391-3471:

Flow Period: 30 & 15 minutes.
Shut-in period: 30 & 30 minutes.
RECOVERY: 15' mud.
Flow Pressures: 65-73# & 81#.
Shut-in pressures: 89 & 89#.

15-051-24669-00-00

E,F,G,Bench 3474-3526: H Bench 3540-58: I Bench 3562-78: J Bench 3584-3600: K Bench 3603-28: L Bench 3630-47; these hard limestone benches had no oil shows or calculations worth testing.

MARMATON LIMESTONE:This sucrosic, dolomitic limestone was 17 feet thick from 3686-3703 with ample free oil, a good drill break, and great calculations, which sets it apart from any Marmaton section I have seen in this area. If this porosity extends any distance from the bore hole (.B.H.Pressures indicates it does) this could have a long productive life.

DRILL STEM TEST No. 2 3641-3755, in^{to} the weathered Arbuckle:

Flow Period: 60 minutes & 60 minutes.
Shut-in Period: 45" & 45".
RECOVERY: 60' gas; 130' frothy, gassy, oil cut mud, and 360 feet of frothy, gassy muddy oil, (which indicates deep mud invasion).
Flow Pressures: 125-192# and 242-284#.
Shut-in Pressures: 1132 pounds and 1090 pounds, per sq. inch.

LOG CALCULATIONS: 3686-90 15% porosity & 47% water; 3690-92 20%, & 39%; 3692-94 25% & 31% water; 3694-96 24% and 32%; 3696-3700 19% and 56% water: with these calculations in mind I believe Perforations from 3686 to 95 will drain the bench.

Weathered ARBUCKLE 3748-56: and ARBUCKLE 3756-3833 T.D.

Reworked dolomite and cherts graded into fresh cut fine to medium crystalline dolomite, with adequate free oil that warranted testing. D.S.T. #3 covered the weathered Arbuckle and the top four feet of the Arbuckle. This Arbuckle did not have the pressures or the good odor usually found in the Arbuckle formation.

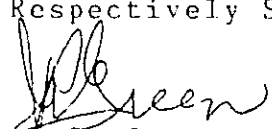
DRILL STEM TEST No 3 3735-60:

Flow Period: 30" & 15".
Shut-in Period: 30" & 30".
RECOVERY: 20 feet of mud.
Flow Pressures: Both 24 pounds.
Shut-in Pressures: 325 pounds to 171 pounds.

RECOMMENDATIONS

It was recommended pipe be set and the Marmaton produced. Due to the high percent of oil left in the ground due to the gas drive in the Lansing-K.C. this hole will remain valuable to a secondary recovery program.

Respectively Submitted,


R. Green

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

ORIGINAL CEMENTING LOG

15-051-24669-00-00

STAGE NO.

Date 12-10-90 District HAYS Ticket No. 627627
 Company Michael D. Weikert Rig 11434
 Lease P.S. 047 Well No. _____
 County ELLIS State KW
 Location 10 W 4 N 11434 Field _____

CASING DATA PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths. Top _____ Bottom _____

Drill Pipe. Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing. Bbls/Lin. ft. 0.162 Lin. ft./Bbl. _____
 Open Holes. Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe. Bbls/Lin. ft. 0.387 Lin. ft./Bbl. _____
 Annulus. Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations. From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
50/50 6 1/2 gal Excess _____
 Amt. _____ Sks Yield 1.52 ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 2024 - D. P. Co.
 Bulk Equip. 2030 - D. P. Co.

Float Equip. Manufacturer _____
 Shoe Type _____ Depth _____
 Float Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm _____
 Stage Collars _____
 Special Equip. _____
 Disp Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Michael D. Weikert

CEMENTER Bill R. Johnson

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
						B. Plug at 1506
						Test at 1000 PSI
						Perforation at 1306
						Cement of 400 and 50/50
						to be used, cement test not
						concrete

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

Form No. SR 0502 (Rev. 7/85)

Note: Must accompany job ticket



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY

ORIGINAL

15-051-24669-00-00
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 12-10-70 SERVICE CONTRACT NO. 627627

CUSTOMER ACCOUNT NO.	DIST NAME HAYS	NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>	WELL TYPE 2	JOB NUMBER 1124
CUSTOMER Michael D. Webster	DIST NUMBER 3370	WELL NO.	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Disney	
ADDRESS		COUNTY/PARISH Ellis	CODE 51	STATE KS
CITY HAYS	STATE Kw	ZIP 67601	FIELD NAME	CITY CODE
AUTHORIZED BY: Mike Webster	(Please Print)	ORDER NO.	WELL OWNER Michael D. Webster	MTA CODE

STAGE NO.	JOB CODE	WORKING DEPTH 1356 FT	PUMPING EQUIPMENT	TIME (A OR P)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>		TRUCK CALLED	12010A	MM DD YY 12 10 70
TOTAL MEAS. DEPTH	SIZE HOLE 7 3/4"	DEPTH	ARRIVED AT JOB	1840A	
FT.	SIZE & WT. CASING 4 1/2"	DEPTH	START OPERATION		
	SIZE & WT. DRILL PIPE OR TUBING 2 3/8"	DEPTH	FINISH OPERATION		
	PACKER DEPTH	FLUID PUMPED	TIME RELEASED		127000
AVG. PSI 800	MAX. PSI 1000		MILES FROM STATION TO WELL 16	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM
41

S/S EMPLOYEE NUMBER
14542

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK 24

SIGNED: *Michael D. Webster*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1					
2					
3					
4					
5					
6					
7					
8					
9					
0					

SERVICE REPRESENTATIVE *Bill R. Kinn*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



B.J. TITAN SERVICES
LOAD SHEET

ORIGINAL 15-051-24669-00-00

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	627627	12-10-90	Hwy 2

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
M. Lee P.W. 1st	
	VENDOR NAME
	B. J. Titan Services

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	4110304	Common Cement	Q	200		
2	413018	Portland	Q	200		
3	420145	Gravel	L	2016		
4	427510	Sand	L	100		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Dean Marshall</u>	CUSTOMER: <u>Michael D. Smith</u>
	PRINTED: <u>Dean Marshall</u>	SIGNATURE: <u>Michael D. Smith</u>
	SIGNATURE: <u>Dean Marshall</u>	DATE: <u>12-10-90</u>

SERVICE OPERATIONS CONTRACT CONTINUATION



A Baker Hughes company

CONTRACT NO. 627627

DATE OF JOB: 12/19/10 DISTRICT: HAYS DIST. NO.: 3370 AUTHORIZED BY: Mike Weikert
 CUSTOMER: Michael D. Weikert

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
01						15,051,246.900.00
	10109005	10	Pump Truck Charge			
	10410504		Pump Truck Milage	2.35		23 50
	104115018		Common Cement	5.45		
	10420145		Poz.	2.80		
	10427510	100	Sand	.13	L	
	10880001	400	Handling & Dumping	.30	L	30 00
	10940101	179	Hauling 17.9 TONS 10mi	1.10	SK	440 00
	109098110	1	Squeeze Manifold	175	TM	134 25
	104305125	1	Beamover Head	125.00	E	125 00
				60.00	E	60 00
			SubTOTAL			
			Less			
			SubTOTAL			
			Fuel Surcharge			
			SubTOTAL			

SERVICE REPRESENTATIVE: Bill R. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
 CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

STAGE NO.

Date 8-2-90 District Hayz Ticket No. 627511
 Company Michael Wilder Oil Rig Abc central
 Lease Djaney Well No. #1
 County Ellis State Tx
 Location 3-4 1/2 N of cementa Field _____

CEMENT DATA: 15-051-24669-00-00
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
500 Gal Mud Sweep 150 sk mud fill
cement

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top 0 Bottom 3828'
14' Shoe joint

Pump Trucks Used 2029 - Dan
 Bulk Equip. 2036 - Dean

Drill Pipe Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Floater Equip: Manufacturer Baker
 Shoe Type Guide Depth _____
 Float Type Insert Depth _____
 Centralizers: Quantity 5 Plugs Top Btm _____
 Stage Collars _____
 Special Equip 2 Baskets
 Disp Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations From _____ ft. to _____ ft. Amt _____

COMPANY REPRESENTATIVE Michael Wilder CEMENTER Chris Adams

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
						Cemented w/ 500 Gal Mud sweep 150 sk mud fill, Pumped plug w/ water. Float did hold
						Port collar set @ ^{1295'} 1235'
						Plugged Rat-hole w/ 15-ny



B.J. TITAN SERVICES
LOAD SHEET

ORIGINAL

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	627511	8-2-90	110032
CUSTOMER NAME AND ADDRESS		DIRECT SHIPMENT FROM	VENDOR NAME
Michael D Weeber			133 Services
15-051-24669-00-00			

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Common Cement	Q	150		
2	425010	Mud Sweep	G	500		
3	420145	Hel	L	567		
4	415049	Calcium chloride	L	105		
5	428020	Cal Seal	L	846		
6						
7						
8						
9						
10						
11						
12						
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24						
25						
26						
27						

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Dean Randle</u>	CUSTOMER: <u>Michael Weeber</u>
	<u>Dean Randle</u>	SIGNATURE
	SIGNATURE	DATE: <u>8-2-90</u>



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY

15-051-24669-00-00
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE: <u>11/18/90</u>		SERVICE CONTRACT NO. 627511	
CUSTOMER ACCOUNT NO.	DIST NAME <u>Hays</u>	NEW WELL <input type="checkbox"/> WELL TYPE <u>0</u>	JOB NUMBER
CUSTOMER <u>Weilert Oil Co.</u>	DIST NUMBER <u>3370</u>	WELL NO. <u>1</u>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <u>Disney</u>
ADDRESS		COUNTY/PARISH <u>Ellis</u>	CODE <u>57</u> STATE <u>Tx.</u> CODE <u>75</u>
CITY	STATE	ZIP	FIELD NAME
AUTHORIZED BY: <u>MIKE WEILERT</u> (Please Print)		ORDER NO.	WELL OWNER <u>Weilert Oil Co.</u>
STAGE NO.	JOB CODE <u>0106</u>	WORKING DEPTH <u>3825</u> FT	PUMPING EQUIPMENT
	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		TIME (A OR P)
TOTAL PREV. GALS.	SIZE HOLE <u>3 7/8</u>	DEPTH <u>3823</u> FT	TRUCK CALLED
	SIZE & WT. CASING <u>4 1/2</u>	DEPTH <u>3828</u> FT	ARRIVED AT JOB
TOTAL MEAS. DEPTH FT.	SIZE & WT. DRILL PIPE OR TUBING	DEPTH	START OPERATION
	PACKER DEPTH	FLUID PUMPED	FINISH OPERATION
AVG. PSI.			TIME RELEASED
MAX. PSI.			MILES FROM STATION TO WELL <u>10</u>
			SALESMAN NUMBER <u>36-4466</u>
CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT			
MAX. BPM			
S/S EMPLOYEE NUMBER			

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

SERVICE REPRESENTATIVE Alan Koerner THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Michael DeBulter
 CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ORIGINAL



A Baker Hughes company

CONTRACT NO. **627511**

DATE OF JOB **08/02/90** DISTRICT **Days** DIST. NO. **3370** AUTHORIZED BY **Mike Weiland**
 CUSTOMER **Michael Weiland Oil Co**

15-051-24669-00-00

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
	11011010131210	1	Pump Truck Chg	935 ⁰⁰	Ea	935 ⁰⁰
	11011010131215	800	Footage Chg	11 ⁰⁰	100'	88 ⁰⁰
	11014110151014	150	Class A Cement	5 ⁴⁵	Q	817 ⁵⁰
	11014210111415	564	Gel	.13	LB	73 ³²
	11014218101210	846	Cal-Seal	.22	LB	186 ¹²
	11014115101419	105	Calcium	.33	LB	34 ⁶⁵
	11014315101110	500	Mud-Sweep	1.45	GAL	725 ⁰⁰
	110881010115	10.0	Mileage 10 mi 7-TON	.70	T.M.	45 ⁰⁰
	110881010125	250	Handling & Pumping	.95 ⁵⁰	SX	142 ⁵⁰
		1	Guide Shoe	104 ⁰⁰	Ea	104 ⁰⁰
		1	Insect Float	161 ⁰⁰	Ea	161 ⁰⁰
		5	Controlizers	41 ²⁵	Ea	208 ⁷⁵
		2	Baskets	185 ⁰⁰	Ea	185 ⁰⁰
		20RT	Pump Truck Mileage	1.10	MI	22 ⁰⁰
		1	Rubber Plug 4 1/2" Top	44 ⁰⁰	Ea	44 ⁰⁰
			Sub Total			3771 ⁸⁴
			Discount			377 ¹⁸
			Sub Total			3394 ⁶⁶

SERVICE REPRESENTATIVE **Allen Korman** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Michael Weiland**

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

STAGE NO.

CEMENT DATA.

15-051-24669-00-00

Date 7-25-90 District HAYS Ticket No. 627505
 Company Weilert Oil Rig Albercomber
 Lease Disney Well No. #1
 County Ellis State Kans.
 Location low. HAYS Field NIA

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8" Type J55 Weight 20# Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top SURFACE Bottom 250'

Pump Trucks Used BS4 2029-6006 Dean
 Bulk Equip. BS4 2020. Fred

Drill Pipe: Size 4 1/2" Weight 16.6# Collars 6 1/4"

Open Hole: Size 12 1/4" T.D. 252 ft. P.B. to 235 ft

CAPACITY FACTORS:

Casing. Bbls/Lin. ft. .0650 Lin. ft./Bbl. 13.60
 Open Holes Bbls/Lin. ft. .1458 Lin. ft./Bbl. 6.85
 Drill Pipe. Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.60

Float Equip: Manufacturer NONE

Shoe: Type N Depth _____

Float: Type N Depth _____

Centralizers: Quantity N Plugs Top _____ Btm. _____

Stage Collars N

Special Equip N

Disp. Fluid Type H₂O Amt. 15 1/4 Bbls. Weight 8.3 PPG

Mud Type DAVIS Weight _____ PPG

Perforations From ft. to ft. Amt. _____

COMPANY REPRESENTATIVE Harold Malsey

CEMENTER Dan Koerner

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
5:30 P						Arrive on location Safety Meeting Set up equipment. Total surface pipe with landing joint was 250 ft.
6:00 P						
6:15 P						
12:30 A		200#	-	(355#)	4	Cemented with 160 lbs 60/40 per 390 A-7, 2% gel.
12:38 A		300#		15 1/4	4	Pumped plug to 235' with 15 1/4 bbls of fresh water
12:45 P						Cement did circulate

FINAL DISP. PRESS: 300 PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

Form No. SR 0502 (Rev. 7/85)
 Note: Must accompany job ticket.



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY

ORIGINAL

15:05:24669:00:00
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 7-25-90	SERVICE CONTRACT NO. 627505
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE <input type="checkbox"/> JOB NUMBER
WELL NO. #1	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Dunn
COUNTY/PARISH Ellis	CODE 51 STATE KS CODE 14
FIELD NAME N/A	CITY CODE
AUTHORIZED BY: (Please Print) MIKE WEILERT	ORDER NO.
STAGE NO.	JOB CODE 0100 WORKING DEPTH FT
TOTAL PREV. GALS.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
TOTAL MEAS. DEPTH 252 FT.	SIZE HOLE 12 1/4" DEPTH 252 FT SIZE & WT. CASING 8 5/8" 20# DEPTH 250 FT SIZE & WT. DRILL PIPE OR TUBING 4 1/2" 16.6# DEPTH 252 FT
AVERAGE PRESSURE AVG. PSI. 200 MAX. PSI. 300	PACKER DEPTH NONE FLUID PUMPED
MAX. BPM 4	S/S EMPLOYEE NUMBER 68-7834
PUMPING EQUIPMENT TIME (A OR B) DATE	
TRUCK CALLED	14:00 P 07/25/90
ARRIVED AT JOB	15:30 P 07/25/90
START OPERATION	12:30 A 07/26/90
FINISH OPERATION	12:45 A 07/26/90
TIME RELEASED	1:15 A 07/26/90
MILES FROM STATION TO WELL 10	SALESMAN NUMBER 68-7834

CUSTOMER ACCOUNT NO.	DIST NAME HAYS
CUSTOMER Michael D. Weilert	DIST NUMBER 3370
ADDRESS Route 2 Box 10	CITY Hays
CITY Hays	STATE Kansas
AUTHORIZED BY: (Please Print) MIKE WEILERT	ORDER NO.
STAGE NO.	JOB CODE 0100 WORKING DEPTH FT
TOTAL PREV. GALS.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
TOTAL MEAS. DEPTH 252 FT.	SIZE HOLE 12 1/4" DEPTH 252 FT SIZE & WT. CASING 8 5/8" 20# DEPTH 250 FT SIZE & WT. DRILL PIPE OR TUBING 4 1/2" 16.6# DEPTH 252 FT
AVERAGE PRESSURE AVG. PSI. 200 MAX. PSI. 300	PACKER DEPTH NONE FLUID PUMPED
MAX. BPM 4	S/S EMPLOYEE NUMBER 68-7834

REMARKS

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
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PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	UM	PRICE EXTENSION
1 101 101 01 31 01 3	1	Price of Job	\$395.00	E	\$395.00
2 101 101 09 10 01 5	20 ^m	Pump Truck Mileage	\$1.10	M	\$22.00
3 101 4 101 50 01 4	96	Cement (Class "A")	\$5.45	Q	\$523.20
4 101 4 115 01 18	64	Pozmix (Type "F")	\$2.88	Q	\$184.32
5 101 4 115 01 41 8	413 [#]	Calcium (A-7)	334	lb	\$136.29
3 101 4 12 10 11 4 1 5	275 [#]	Gel	134	lb	\$35.75
7 101 4 13 11 01 3 1 8	1	8 5/8" Woodens Plug	\$80.00	E	\$80.00
3 101 8 18 10 10 18 1 5	160	Handling and Dumping	954	Q	\$152.00
3 101 9 4 10 11 1	7.2 T	Mileage (10 miles - HAYS)	704	TM	\$50.40
SUBTOTAL: 1558 ⁹⁶ / DISCOUNT: \$233 ⁸⁴			SUBTOTAL		\$1325.12

SERVICE REPRESENTATIVE: Dan Keenan
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Harold M. Kelly*

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



B.J. TITAN SERVICES
LOAD SHEET

ORIGINAL

15-051-24669-00-00

JOB NUMBER	CONTRACT NUMBER <i>627505</i>	DATE <i>7-25-90</i>	DIRECT SHIPMENT FROM <i>Hays Co.</i>
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CUSTOMER NAME AND ADDRESS <i>Mike Weibel</i>	DIRECT SHIPMENT FROM
	VENDOR NAME <i>BS Services</i>

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Common Cannon	Q	96		
2	415018	Pommis	Q	64		
3	415049	Calypso Chords	L	213		
4	420145	Bel	L	213		
5						
6						
7						
8						
9						
10						
11						
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14						
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18						
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25						
26						
27						

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <i>Dean Rundle</i>	CUSTOMER: <i>Harold Maley</i>
	<i>Dean Rundle</i> PRINTED	<i>Harold Maley</i> SIGNATURE
	<i>Dean Rundle</i> SIGNATURE	DATE: <i>7-25-90</i>