

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oil Property Management, Inc. API NO. 15-051-22,650-00-00  
 ADDRESS 221 North Main, Suite 200 COUNTY Ellis  
Wichita, KS 67202 FIELD Sugarloaf SE

\*\*CONTACT PERSON Phyllis Freeman LEASE Dreiling 'B'  
 PHONE 262-0841

PURCHASER Cities Service Co. WELL NO. 7  
 ADDRESS Box 300 WELL LOCATION 165' S of NE SW SW  
Tulsa, Oklahoma 74102 990' Ft. from West Line and

DRILLING CONTRACTOR Dreiling Oil the SW SEC. 27 TWP. 13S RGE. 17W  
 ADDRESS Victoria, Kansas 67671

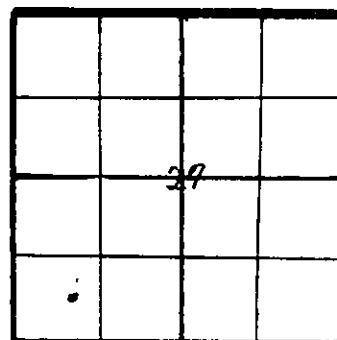
PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3538' PBTD \_\_\_\_\_

SPUD DATE 10-13-81 DATE COMPLETED 12-27-81

ELEV: GR1968' DF1970' KB1973'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT  
 (Quarter) or **(Full)** Section - Please indicate.

KCC ✓  
 KGS ✓

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/2"           | 8 5/8"                    | 20#            | 205'          | 60/40 Poz   | 140   | 2% Gel.<br>3% C. C.        |
| Production        |                   | 5 1/2"                    | 15.5#          | 3505'         | 60/40 Poz   | 100   | 10% salt                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               |                    |             |                |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2-3/8"        | 3,505.36      |               |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
|   |                        |
|   |                        |
|   |                        |

| TEST DATE:   |   | PRODUCTION            |        |
|--|---|-----------------------|--------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity        |        |
| 12-28-81   | Pumping   |                       |        |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas                   | Water  |
|  | bbbls.  | MCF                   | bbbls. |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval(s) |        |
|  |   |                       |        |

\*\* The person who can be reached by phone regarding any questions concerning information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 30 1981  
 12:30-81  
 CONSERVATION DIVISION  
 Wichita Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe 2800'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME        | DEPTH |
|---------------------------------------|-------|--------|-------------|-------|
| Post Rock                             | 0'    | 40'    | Topeka      | 2964' |
| Shale                                 | 40'   | 207'   | Heebner     | 3212' |
| Shale                                 | 207'  | 210'   | Toronto     | 3230' |
| Shale                                 | 210'  | 660'   | L. KS.-City | 3256' |
| Sand                                  | 660'  | 825'   | B. KS. City | 3488' |
| Shale                                 | 825'  | 1050'  | Arbuckle    | 3503' |
| Shale                                 | 1050' | 1173'  |             |       |
| Anhy.                                 | 1173' | 1216'  |             |       |
| Shale                                 | 1216' | 1504'  |             |       |
| Shale                                 | 1504' | 1830'  |             |       |
| Lime & Shale                          | 1830' | 1985'  |             |       |
| Lime & Shale                          | 1985' | 2227'  |             |       |
| Lime & Shale                          | 2227' | 2400'  |             |       |
| Lime & Shale                          | 2400' | 2506'  |             |       |
| Lime & Shale                          | 2506' | 2757'  |             |       |
| Lime & Shale                          | 2757' | 2873'  |             |       |
| Lime & Shale                          | 2873' | 3025'  |             |       |
| Lime & Shale                          | 3025' | 3148'  |             |       |
| Lime                                  | 3148' | 3253'  |             |       |
| Lime                                  | 3253' | 3350'  |             |       |
| Lime                                  | 3350' | 3388'  |             |       |
| Lime                                  | 3388' | 3484'  |             |       |
| Lime                                  | 3484' | 3490'  |             |       |
| Lime                                  | 3490' | 3438'  |             |       |
| T.D.                                  | 3538' | T.D.   |             |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS,

W. H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oil Property Management, Inc. OPERATOR OF THE this LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) W. H. Peachee

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF December, 1981

Daphne B. Staw  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-1-85