

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Isern-Schultz Oil & Gas Inc. API NO. 15-051-23,053-0000

ADDRESS Box 486 COUNTY Ellis

Ellinwood, Kansas 67526 FIELD Catherine North

** CONTACT PERSON Willie E. Schultz PROD. FORMATION ARBUCKLE

PHONE 316-564-2240

PURCHASER Koch Oil Company LEASE Marion Staab "A"

ADDRESS McPherson, Kansas 67460 WELL NO. #2

WELL LOCATION 150' NW S/2 SE NW

DRILLING Pioneer Drilling Company Approx 740 Ft. from East Line and

CONTRACTOR 308 West Mill 450 Ft. from South Line of

ADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 4 TWP 13S RGE 17W

PLUGGING NONE

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3601' PBTD _____

SPUD DATE 6-16-82 DATE COMPLETED 6-23-82

ELEV: GR 2070 DF 2072 KB 2075

DRILLED WITH (CARBOR) (ROTARY) (WTR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-19,917

Amount of surface pipe set and cemented 241 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

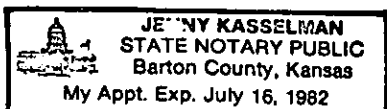
George A. Meyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A Meyer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July,

19 82.



Jenny Kasselmann
(NOTARY PUBLIC)
Jenny Kasselmann

MY COMMISSION EXPIRES: 7-16-82

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1982
7-20-82
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Isern-Schultz

LEASE Marion Staab "A" #2

ACO-1 WELL HISTORY

SEC. 4 TWP. 13SRGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	252'	Anhydrite	1262
sand and shale	252'	514'	Base Anhydrite	1308
sand	514'	920'	Topeka	3041
sand	920'	1262'	Heebner	3284
anhydrite	1262'	1308'	Toronto	3302
shales	1308'	1912'	Douglas	3318
shales	1912'	2281'	Lansing	3329
shales	2281'	2301'	Base K.C.	3572
shales	2301'	2471'	Conglomerate	3576
shale	2471'	2746'	Arbuckle	3587
shales	2746'	2961'	Rotary T.D.	3601
shale	2961'	3163'		
shales	3163'	3317'		
shale and lime	3317'	3394'		
shales	3394'	3416'		
shales	3416'	3420'		
shale and lime	3420'	3506'		
shales	3506'	3589'		
arbuckle	3589'	3601'		
	3601'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RENEW)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	241	common	175	3%cc 2%gel
Production	7 7/8"	5 1/2"		3593'	common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3607	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 28% INS Acid	3593' - 2610'

Date of first production 7-9-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29
RATE OF PRODUCTION PER 24 HOURS OH 20 bbls.	Gas none MCF	Water 50 % 10 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) none	Perforations none	