

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054820

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457	API No. 15 - 15-185-20467-00-02		
Name:Abercrombie Energy, LLC	Spot Description:		
Address 1: 10209 W. CENTRAL, STE 2	NE_SW_NE_SE_Sec23 Twp23 S. R13 ☐ East West		
Address 2:	1,940 Feet from North / South Line of Section		
City: WICHITA State: KS Zip: 67212 +	700 Feet from ✓ East / ☐ West Line of Section		
Contact Person: Gary Misak	Footages Calculated from Nearest Outside Section Corner;		
Phone: (316) 262-1841	□ NE □ NW ☑ SE □ SW		
CONTRACTOR: License #_ 34082	County: Stafford		
Name: Alliance Well Service Inc.	Lease Name: SODEN Well #: 1		
Wellsite Geologist: N/A	Field Name:		
Purchaser:	Producing Formation: Severy Sand, L-KC		
Designate Type of Completion:	Elevation: Ground: 1884 Kelly Bushing: 1884		
☐ New Well ☐ Re-Entry ✔️ Workover	Total Depth: 3915 Plug Back Total Depth: 3565		
Oil wsw swd siow	Amount of Surface Pipe Set and Cemented at: 313 Feet		
☐ Gas ☐ D&A ☐ ENHR ☑ SIGW			
☐ OG ☐ GSW . ☑ Temp. Abd.	——————————————————————————————————————		
CM (Coel Bed Methane)			
Cathodic Other (Core, Expl., etc.):			
If Workover/Re-entry: Old Well Info as follows:	sx cmt.		
Operator: Kansas Petroleum, Inc.			
Well Name: Soden No.1			
Original Comp. Date: 11/03/1973 Original Total Depth: 3915			
_	i		
Conv. to GSW	Dewatering method used:		
✓ Plug Back: 3565 Plug Back Total Depth	Location of fluid disposal if hauled offsite:		
	On and the Name of		
	Lease Name: License #:		
	Quarter Sec TwpS. R		
	County: Permit #:		
10/04/2010 10/04/2010			
Spud Date or Date Reached TD Completion Date or Recompletion Date	GSW Temp. Abd. If yes, show depth set: Feet Feet		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II UI Approved by: Deerna Gertson Date: 04/28/2011

Side Two



1054820

Operator Name: Abercrombie Energy, LLC				Lease	Lease Name: SODEN Well #: 1						
Sec. 23 Twp.23	County	County: Stafford									
time tool open and cle recovery, and flow rate	now important tops an osed, flowing and shu les if gas to surface te Attach final geological	t-in pressı st, along v	ires, whether s vith final chart(hut-in pres	sure rea	ched static level,	hydrostatic pr	essures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken			٧٤	og Formatio	th and Datum		Sample				
Samples Sent to Geological Survey		ΠYe	Yes ☑ No		Name			Тор		Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically		Yes No				Heebner Brown Lime Lansing		3282 3421	-1398 -1537 -1561		
								3445			
(If no, Submit Cop	•	tes No			Base	Base Kansas City		3704		-1820	
List All E. Logs Run:					Simps	pson Dolomite		3859	-1	-1975	
					Simpson Sand			3882 -		1998	
		Repo		RECORD	✓ No	ew Used ermediate, producti	on etc		· , , ,		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Wei	ght	Setting Depth	Type of Cement			and Percent	
Surface	12.75	8.625		Lbs. / Ft.		313	50/50 poz	350	Additives 2%gel, 3%cc		
Production	7.875	5.5		14		3914 50/50 poz 2		225	18% salt,		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom -	Туре	ADDITIONAL of Cement	# Sacks		JEEZE RECORD	Type an	d Percent Additives	3		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth									Depth	
4	3518-3522				500 gals 51% NEFE						
	CIBP									3900	
	CIBP			-						3565	
-			<u> </u>								
TUBING RECORD:	Size: 2.875	Set At: 3560		Packer At	:	Liner Run:	Yes 🗸 l	No			
· · · · · · · · · · · · · · · · · · ·	Production, SWD or EN		Producing Meth	iod:	, 🗆		ther (Explain)		·		
Estimated Production Per 24 Hours	OII E	bls.	Gas 1	Mcf	Wate		ils.	Gas-Oil Ratio		Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTER							VAL:				
□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Dualty Comp. □ Commingled (If vented, Submit ACO-18.) □ Other (Specify) □ Other (Specify) □ Other (Specify)											