

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Brad Rine
Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/15/10 09/29/10 03/16/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 033-21574-0000
Spot Description: _____
W2_SE_NW_SE Sec. 32 Twp. 32 S. R. 19 East West
1,650 Feet from North / South Line of Section
1,800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Comanche
Lease Name: Nielson-Upton Well #: 3-32

Field Name: Bird South
Producing Formation: Viola

Elevation: Ground: 1887' Kelly Bushing: 1900'
Total Depth: 6180' Plug Back Total Depth: 6133'

Amount of Surface Pipe Set and Cemented at: 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lang Sharp
Title: Vice-President Date: 4/8/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4/8/11 - 4/8/12 **RECEIVED**
 Confidential Release Date: _____ **APR 11 2011**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 4/18/11
KCC WICHITA

Operator Name: Trans Pacific Oil Corporation Lease Name: Nielson-Upton Well #: 3-32
 Sec. 32 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Micro Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		65'			
Surface	12-1/4"	8-5/8"	24#	652'	Lite Lead & Class A	225 & 150	
Production	7-7/8"	5-1/2"	15.5#	6178'	SMD	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5813' - 5823' Viola	750 gal. 15% MCA	

TUBING RECORD: Size: 2-7/8" Set At: 5829' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 3/18/11
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 94 Bbls. Gas 23 Mcf Water 125 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Nielson Upton 3-32

STR: 32-32S-19W

Cty: Comanche

State: Kansas

Log Tops:

Heebner	4174' (-2274) -12'
Brown Lime	4348' (-2448) -13'
Lansing	4366' (-2466) -13'
Stark	4694' (-2494) -10'
BKC	4850' (-2950) -10'
Marmaton	4856' (-2956) NA
Altamont	4902' (-3002) -11'
Pawnee	4945' (-3045) -9'
Fort Scott	4979' (-3079) -10'
Cherokee Shale	4990' (-3090) -8'
Mississippian	5072' (-3172) -2'
Viola	5811' (-3911)+23'
Simpson	5987' (-4087)+20'
Arbuckle	6120' (-4220)+63'
RTD	6180' (-4280)

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JOBLOG

SWIFT Services, Inc.

DATE 9-29-10 PAGE NO. 1

CUSTOMER Texas Pacific Oil Corp. WELL NO. #3 LEASE Nielsen-Croton JOB TYPE Cement Logging TICKET NO. 18147

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2135							TD 6180'
	2200							On location w/ Float equip
								Start 5 1/2" 15.5#/ft casing
								Insert Float Shoe w/ Auto All
								L.D. Baffle, 5.5 - 4/2' TP 6185'
								Cent 1-3-5-7-9-10-23-24-25-26-27-29
								30-31 - Cut Baskets #9 & 31
	2400							120 JTS in hole - CIR casing
	0025							Fin cir - Continue running casing
								Drop ball up ball 10 JTS out
	0120							Tag & cir down & tag
	0130							Re start cir & Rotate some
	0145							Fin cir
	0245							
		5 1/2	10				200	Pump 5-BBI KCL spacer
		5 1/2	12				500	Pump 500 gal flocculant
		5 1/2	85				300	Pump 15-BBI KCL flush
			8					Close in - Plug RH-3DSK w/H 15SKS
	0310	5					200	Start 5" SMD cut down hole @ 11.7 #/gal
			35				100	Start 70SKS SMD @ 13 #/gal
			59				100	Start 40 SKS SMD @ 12.7 #/gal
		4	74				100	Start 50 SKS SMD @ 13.5 #/gal
	0335		90				1/100	Fin cut - Wash Pump & Lines
	0340	9					300	Drop L.D. Plug - Start Displ.
		9	102				350	Complete cut
		9	120				600	
		8	130				500	
		6	140				200	
	0358		146				200	
	0400						450	Plug down - Hold - Release & Hold
							1500	Job Complete
								Wash up & Pack up
	0430							

[Signature] Dan, Nancy & Rob

RECEIVED
OCT 05 2010

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APR 11 2011

BY:

KCC WICHITA

ALLIED CEMENTING CO., LLC. 036830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend 45

DATE <u>9-16-10</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>upton</u>		WELL # <u>3-32</u>	LOCATION <u>Quation US 4 East</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1 1/2 North East into</u>				

CONTRACTOR Duke Rig 9

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 655

CASING SIZE 8 1/4 DEPTH 652

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42.65

PERFS.

DISPLACEMENT 38.75 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Bob-R

BULK TRUCK

456 DRIVER Bill

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break Circulation
with Rismud Shut Down
Mix 225sx Lite Mix 150sx
Class A 3% cc 2% Gel
Shut Down Release Plus
Displace 38.75 BBLs Fresh water
Cement didn't circulate
wash up Rig Down
1 inch 200sx class A 3% cc

CHARGE TO: Trans Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

OWNER _____

CEMENT

AMOUNT ORDERED 225sx Lite head

150sx class A 3% cc 2% Gel Tail

50# Sugar

200sx class A 3% cc

COMMON	<u>350</u>	@	<u>15.45</u>	<u>5407.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>12</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		
	<u>225sx Lite</u>	@	<u>14.80</u>	<u>3330.00</u>
	<u>Sugar 50</u>	@	<u>1.27</u>	<u>63.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>575</u>	@	<u>2.40</u>	<u>1380.00</u>
MILEAGE	<u>575 404.10</u>			<u>2300.00</u>
				TOTAL <u>13,241.80</u>

SERVICE

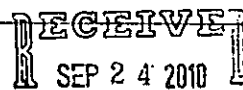
DEPTH OF JOB 652

PUMP TRUCK CHARGE 0-300 1018.00

EXTRA FOOTAGE 352 @ .85 299.20

MILEAGE 40 @ 7.00 280.00

MANIFOLD @



BY: _____

PLUG & FLOAT EQUIPMENT

	@		
<u>1 Baskett</u>	@	<u>288.00</u>	<u>288.00</u>
<u>2 Bentzizers</u>	@	<u>75.00</u>	<u>150.00</u>
<u>1 Rubber plug</u>	@	<u>102.00</u>	<u>102.00</u>
	@		
			TOTAL <u>421</u> <u>785.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 15,997.80

DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA



April 8, 2011

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Nielson-Upton #3-32
Sec. 32-32S-19W
Comanche Co., KS
API# - 15-033-21574-0000

To Whom It May Concern:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

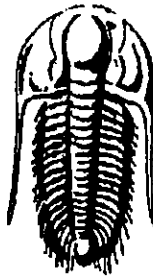
Sincerely,

A handwritten signature in cursive script that reads "Glenna Lowe".

Glenna Lowe

/gel

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APR 11 2011
KCC WICHITA



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S.Main, Ste.200
Wichita, Ks. 67202

ATTN: Brad Rine

32-32-19 Comanche,KS

Nielson-Upton #3-32

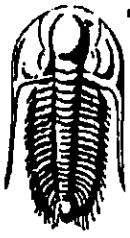
Start Date: 2010.09.21 @ 15:33:00

End Date: 2010.09.22 @ 02:12:49

Job Ticket #: 39453 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.
100 S. Main, Ste. 200
Wichita, Ks. 67202
ATTN: Brad Rine

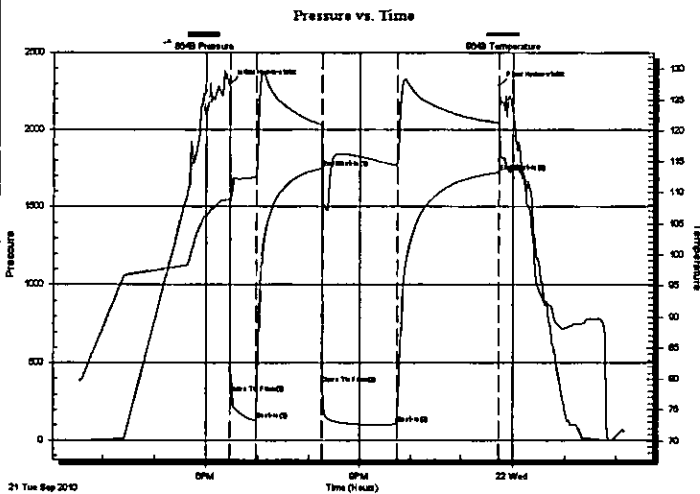
Nielson-Upton #3-32
32-32-19 Comanche, KS
Job Ticket: 39453 DST#: 1
Test Start: 2010.09.21 @ 15:33:00

GENERAL INFORMATION:

Formation: **Marmaton - Altamont**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **18:27:40** Tester: **Jake Fahrenbruch**
Time Test Ended: **02:12:49** Unit No: **43**
Interval: **4769.00 ft (KB) To 4940.00 ft (KB) (TVD)** Reference Elevations: **1900.00 ft (KB)**
Total Depth: **4940.00 ft (KB) (TVD)** **1887.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **13.00 ft**

Serial #: 8648 Inside
Press@RunDepth: **104.20 psig @ 4770.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.09.21** End Date: **2010.09.22** Last Calib.: **2010.09.22**
Start Time: **15:33:05** End Time: **02:12:50** Time On Btm: **2010.09.21 @ 18:27:30**
Time Off Btm: **2010.09.21 @ 23:43:50**

TEST COMMENT: IF: Strong blow, BOB 1 minute, GTS 6 minutes 45 seconds.
IS: Bled off, no blow back.
FF: Strong blow, BOB immediately.
FS: Bled off, no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.91	108.95	Initial Hydro-static
1	304.51	107.99	Open To Flow (1)
31	131.72	112.56	Shut-In(1)
108	1750.95	120.95	End Shut-In(1)
109	368.92	106.99	Open To Flow (2)
197	104.20	114.45	Shut-In(2)
317	1724.97	121.28	End Shut-In(2)
317	2288.39	121.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
275.00	Drilling Mud	2.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	28.00	662.28
Last Gas Rate	0.75	7.00	334.27
Max. Gas Rate	0.75	28.00	662.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.
100 S.Main,Ste.200
Wichita, Ks. 67202
ATTN: Brad Rine

Nielson-Upton #3-32
32-32-19 Comanche,KS
Job Ticket: 39453 DST#: 1
Test Start: 2010.09.21 @ 15:33:00

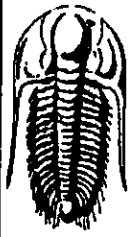
Tool Information

Drill Pipe:	Length: 4570.00 ft	Diameter: 3.80 inches	Volume: 64.11 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 65.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4769.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	171.00 ft			
Tool Length:	199.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4746.00	
Hydraulic tool	5.00			4751.00	
Jars	5.00			4756.00	
Safety Joint	3.00			4759.00	
Packer	5.00			4764.00	28.00 Bottom Of Top Packer
Packer	5.00			4769.00	
Stubb	1.00			4770.00	
Recorder	0.00	8648	Inside	4770.00	
Recorder	0.00	6799	Inside	4770.00	
Perforations	6.00			4776.00	
Blank Spacing	159.00			4935.00	
Bullnose	5.00			4940.00	171.00 Bottom Packers & Anchor

Total Tool Length: 199.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S.Main,Ste.200
Wichita, Ks. 67202

32-32-19 Comanche,KS

Job Ticket: 39453

DST#: 1

ATTN: Brad Rine

Test Start: 2010.09.21 @ 15:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
275.00	Drilling Mud	2.209

Total Length: 275.00 ft

Total Volume: 2.209 bbl

Num Fluid Samples: 0

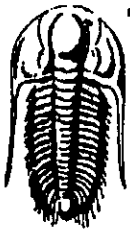
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S. Main, Ste. 200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 39453

DST#: 1

ATTN: Brad Rine

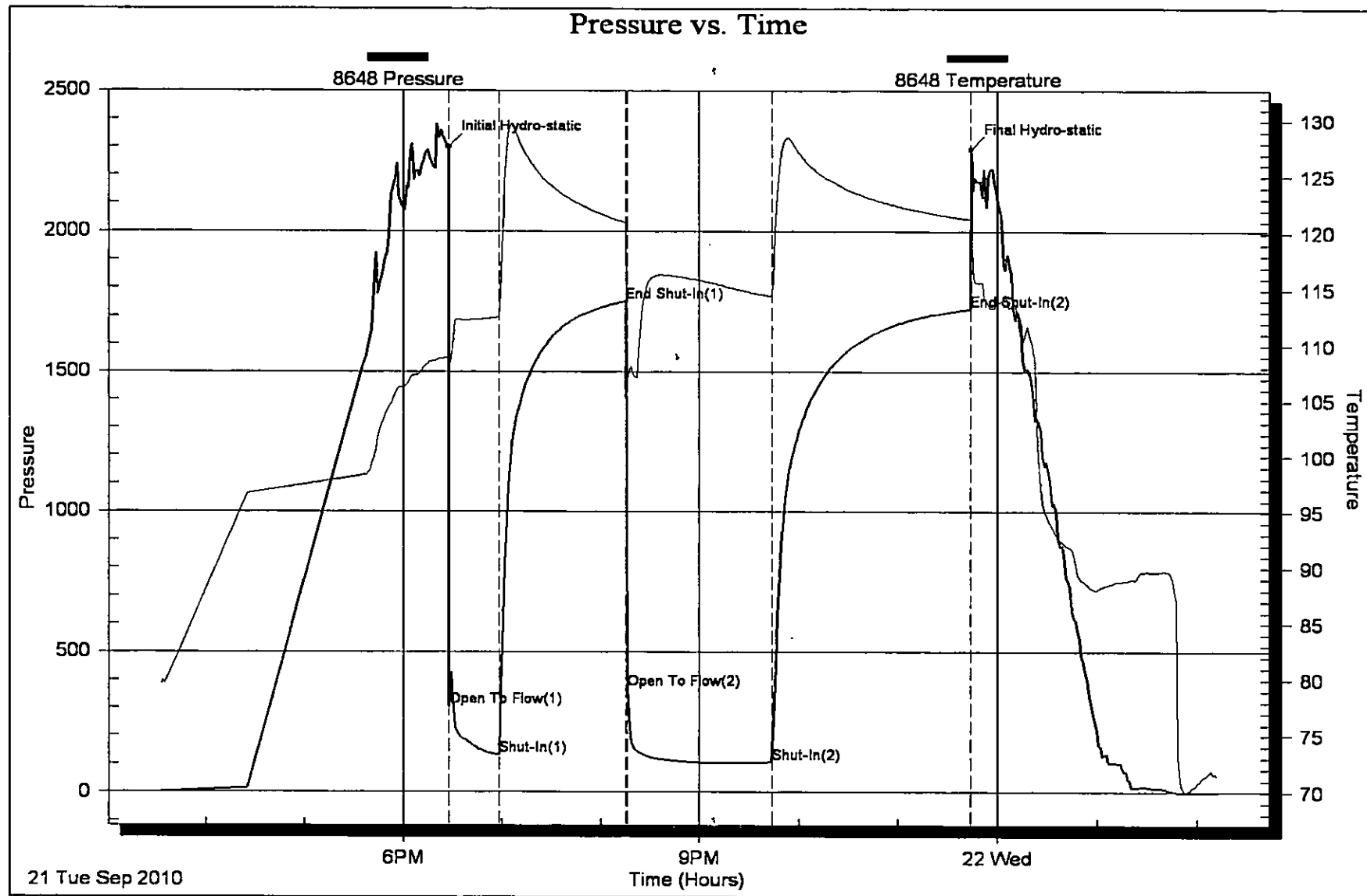
Test Start: 2010.09.21 @ 15:33:00

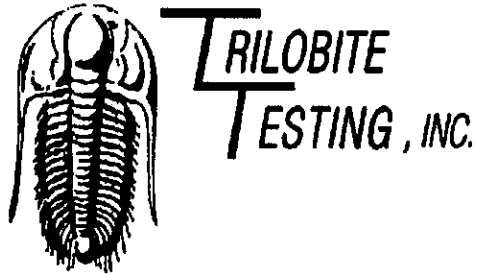
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	28.00	662.28
1	10	0.75	28.00	662.28
1	20	0.75	16.00	474.84
1	30	0.75	13.00	427.98
2	10	0.75	24.00	599.80
2	20	0.75	16.00	474.84
2	30	0.75	13.00	427.98
2	40	0.75	11.00	396.74
2	50	0.75	9.00	365.50
2	60	0.75	8.00	349.89
2	70	0.75	7.00	334.27
2	80	0.75	7.00	334.27





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Ste. 200
Wichita, Ks. 67202

ATTN: Brad Rine

32-32-19 Comanche, KS

Nielson-Upton #3-32

Start Date: 2010.09.22 @ 14:09:00

End Date: 2010.09.23 @ 00:23:30

Job Ticket #: 39454 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S.Main, Ste.200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 39454

DST#: 2

ATTN: Brad Rine

Test Start: 2010.09.22 @ 14:09:00

Tool Information

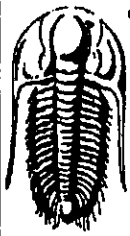
Drill Pipe:	Length: 4727.00 ft	Diameter: 3.80 inches	Volume: 66.31 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 67.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4931.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4908.00	
Hydraulic tool	5.00			4913.00	
Jars	5.00			4918.00	
Safety Joint	3.00			4921.00	
Packer	5.00			4926.00	28.00 Bottom Of Top Packer
Packer	5.00			4931.00	
Stubb	1.00			4932.00	
Recorder	0.00	8648	inside	4932.00	
Recorder	0.00	6799	inside	4932.00	
Perforations	24.00			4956.00	
Blank Spacing	34.00			4990.00	
Bullnose	5.00			4995.00	64.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.
100 S.Main,Ste.200
Wichita, Ks. 67202
ATTN: Brad Rine

Nielson-Upton #3-32
32-32-19 Comanche,KS
Job Ticket: 39454 DST#: 2
Test Start: 2010.09.22 @ 14:09:00

Mud and Cushion Information

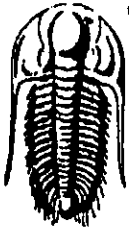
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.56 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Drilling Mud 100% _m	0.221

Total Length: 45.00 ft Total Volume: 0.221 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S. Main, Ste. 200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 39454

DST#: 2

ATTN: Brad Rine

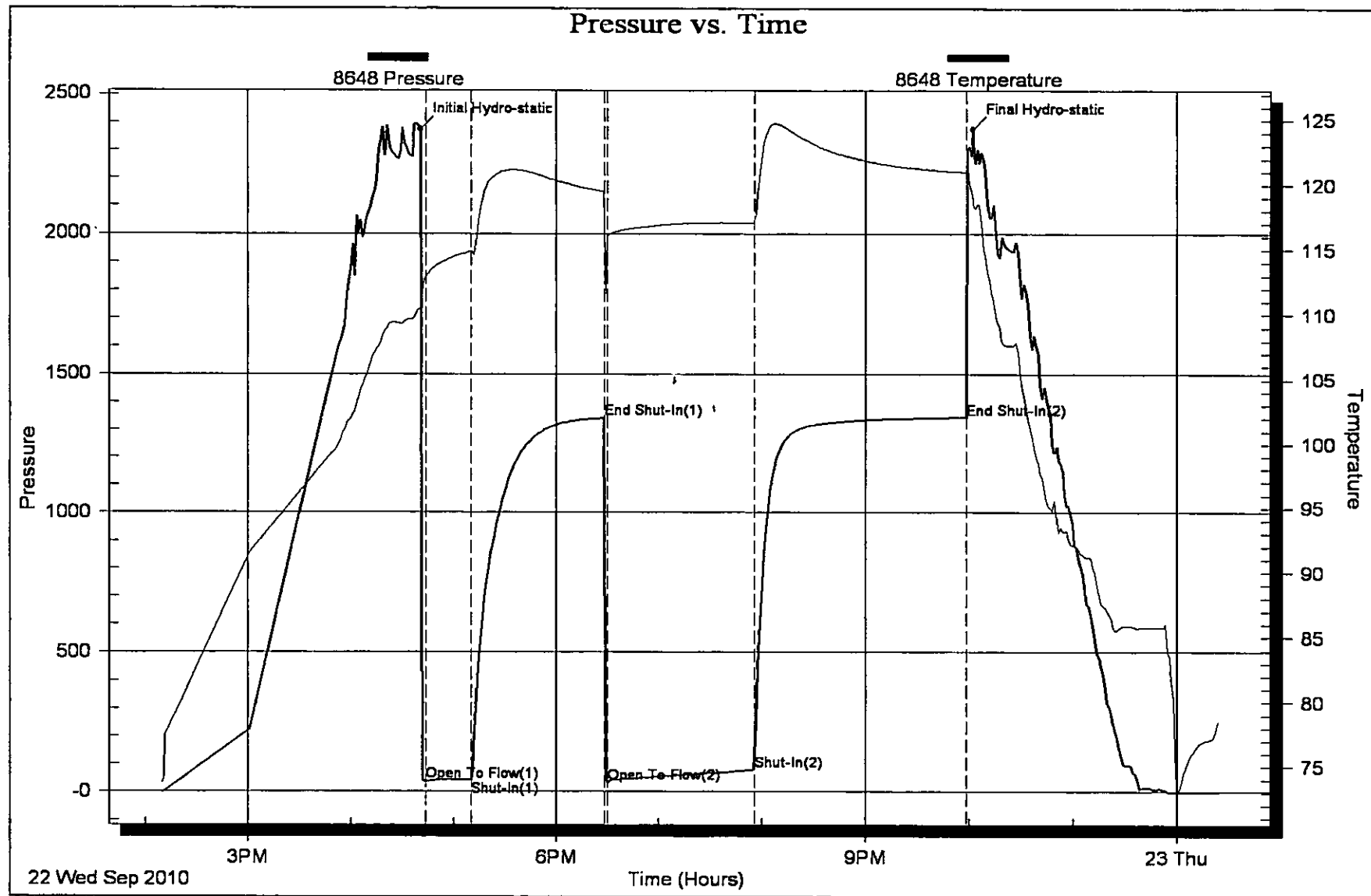
Test Start: 2010.09.22 @ 14:09:00

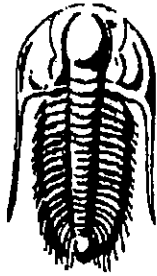
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	12.00	9.88
2	10	0.13	12.00	9.88
2	20	0.13	16.00	11.38
2	30	0.13	20.00	12.88
2	40	0.13	24.00	14.37
2	50	0.13	27.00	15.50
2	60	0.13	31.00	16.99
2	70	0.13	34.00	18.12
2	80	0.13	38.00	19.61





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Ste. 200
Wichita, Ks. 67202

ATTN: Brad Rine

32-32-19 Comanche, KS

Nielson-Upton #3-32

Start Date: 2010.09.23 @ 21:20:00

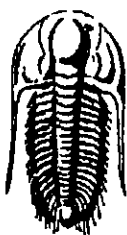
End Date: 2010.09.24 @ 06:28:00

Job Ticket #: 39455 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S.Main,Ste.200
Wichita, Ks. 67202

32-32-19 Comanche,KS

Job Ticket: 39455 DST#: 3

ATTN: Brad Rine

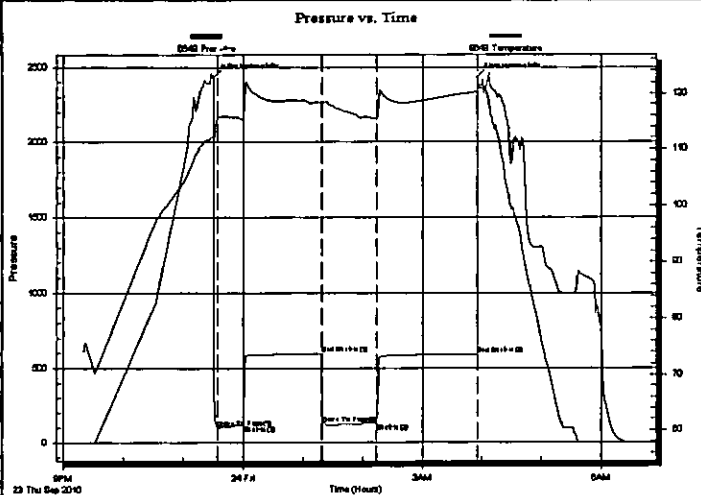
Test Start: 2010.09.23 @ 21:20:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 23:34:40
 Time Test Ended: 06:28:00
 Interval: **5086.00 ft (KB) To 5225.00 ft (KB) (TVD)**
 Total Depth: **5225.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jake Fahrenbruch**
 Unit No: **43**
 Reference Elevations: **1900.00 ft (KB)**
1887.00 ft (CF)
 KB to GR/CF: **13.00 ft**

Serial #: 8648 Inside
 Press@RunDepth: **128.50 psig @ 5087.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.09.23** End Date: **2010.09.24** Last Calib.: **2010.09.24**
 Start Time: **21:20:05** End Time: **06:28:00** Time On Btm: **2010.09.23 @ 23:30:00**
 Time Off Btm: **2010.09.24 @ 03:55:30**

TEST COMMENT: IF: Strong blow, BOB 45 seconds, GTS 7.5 minutes.
 IS: Bled off, blow back built to 2" in bucket.
 FF: Strong blow, BOB immediately.
 FS: Bled off, blow back built to .5" in bucket.



PRESSURE SUMMARY

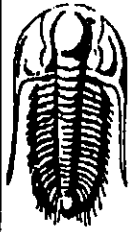
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2435.38	112.23	Initial Hydro-static
5	98.30	115.47	Open To Flow (1)
31	117.31	115.31	Shut-In(1)
110	595.61	118.47	End Shut-In(1)
110	120.90	118.30	Open To Flow (2)
165	128.50	115.37	Shut-In(2)
266	589.53	120.25	End Shut-In(2)
266	2434.28	121.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	Drilling Mud 100% _m	1.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	23.00	252.29
Last Gas Rate	0.50	32.00	313.00
Max. Gas Rate	0.50	32.00	313.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

Nelson-Upton #3-32

100 S. Main, Ste. 200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 39455

DST#: 3

ATTN: Brad Rine

Test Start: 2010.09.23 @ 21:20:00

Tool Information

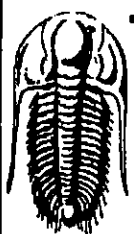
Drill Pipe:	Length: 4886.00 ft	Diameter: 3.80 inches	Volume: 68.54 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 69.43 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	5086.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	139.00 ft			
Tool Length:	167.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5063.00	
Hydraulic tool	5.00			5068.00	
Jars	5.00			5073.00	
Safety Joint	3.00			5076.00	
Packer	5.00			5081.00	28.00 Bottom Of Top Packer
Packer	5.00			5086.00	
Stubb	1.00			5087.00	
Recorder	0.00	8648	Inside	5087.00	
Recorder	0.00	6799	Inside	5087.00	
Perforations	6.00			5093.00	
Blank Spacing	127.00			5220.00	
Bullnose	5.00			5225.00	139.00 Bottom Packers & Anchor

Total Tool Length: 167.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.
100 S.Main, Ste.200
Wichita, Ks. 67202
ATTN: Brad Rine

Nielson-Upton #3-32
32-32-19 Comanche,KS
Job Ticket: 39455 **DST#: 3**
Test Start: 2010.09.23 @ 21:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

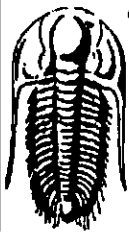
Length ft	Description	Volume bbl
220.00	Drilling Mud 100%m	1.437

Total Length: 220.00 ft Total Volume: 1.437 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S. Main, Ste. 200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 39455

DST#: 3

ATTN: Brad Rine

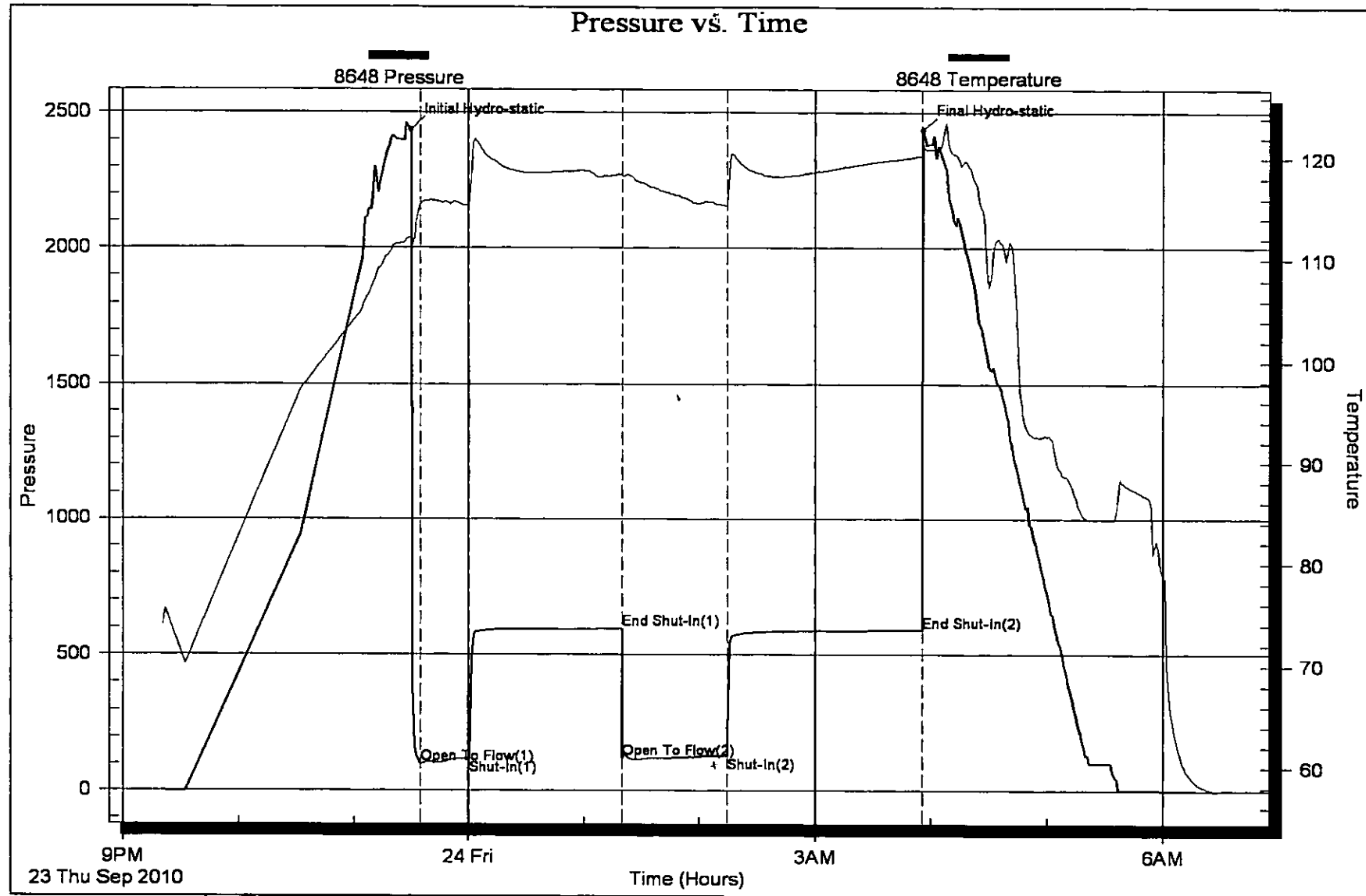
Test Start: 2010.09.23 @ 21:20:00

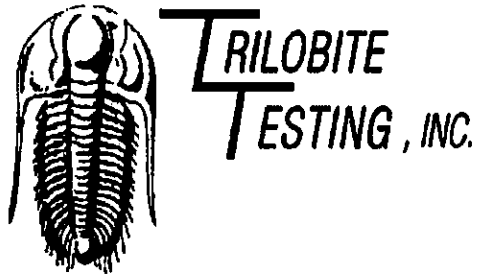
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	23.00	252.29
1	10	0.50	23.00	252.29
1	10	0.50	23.00	252.29
1	20	0.50	29.00	292.76
1	30	0.50	31.00	306.25
2	10	0.50	20.00	232.05
2	20	0.50	30.00	299.51
2	30	0.50	32.00	313.00
2	40	0.50	32.00	313.00





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Ste. 200
Wichita, Ks. 67202

ATTN: Brad Rine

32-32-19 Comanche, KS

Nielson-Upton #3-32

Start Date: 2010.09.26 @ 20:11:02

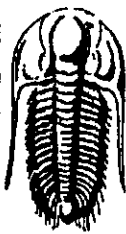
End Date: 2010.09.27 @ 09:31:02

Job Ticket #: 38809 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

100 S.Main, Ste.200
Wichita, Ks. 67202

ATTN: Brad Rine

Nielson-Upton #3-32

32-32-19 Comanche, KS

Job Ticket: 38809

DST#: 4

Test Start: 2010.09.26 @ 20:11:02

GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No Whipstock: ft (KB)**

Time Tool Opened: 22:55:17

Time Test Ended: 09:31:02

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **5807.00 ft (KB) To 5833.00 ft (KB) (TVD)**

Total Depth: **5833.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1900.00 ft (KB)**

1887.00 ft (CF)

KB to GR/CF: **13.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **1980.19 psig @ 5808.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.09.26**

End Date:

2010.09.27

Last Calib.:

2010.09.27

Start Time: **20:11:07**

End Time:

09:31:02

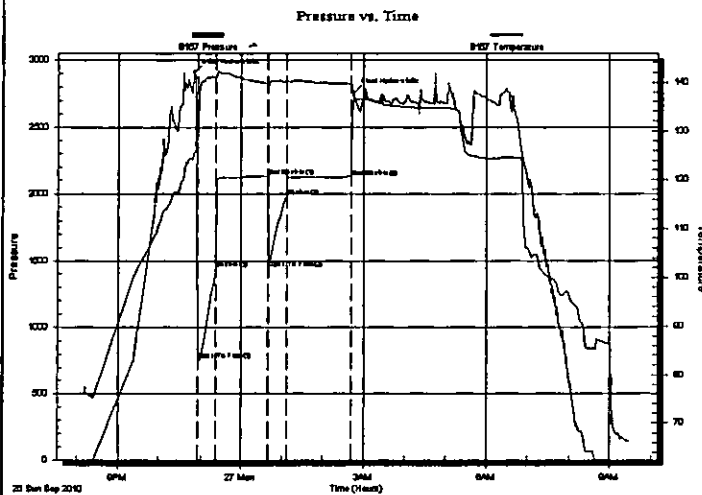
Time On Btm:

2010.09.26 @ 22:50:47

Time Off Btm:

2010.09.27 @ 02:45:47

TEST COMMENT: IF: Strong blow . B.O.B. in 2 secs. GTS in 4.5 mins.
IS: Strong blow . B.O.B.
FF: Strong blow . Oil to surface in 18 mins.
FS: Strong blow . Flowing oil and gas throughout FSIP.



PRESSURE SUMMARY

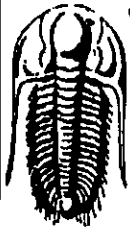
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2910.40	125.37	Initial Hydro-static
5	753.44	130.46	Open To Flow (1)
33	1442.57	140.91	Shut-In(1)
109	2127.79	139.77	End Shut-In(1)
109	1439.32	139.36	Open To Flow (2)
137	1980.19	140.07	Shut-In(2)
232	2127.01	139.62	End Shut-In(2)
235	2762.71	136.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 5% m 95% w /Rw .1ohms @63deg	0.59
60.00	SOCMW 3% o 30% m 67% w	0.30
5606.00	CGO 40% g 60% o	78.64

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	18.00	218.56
Last Gas Rate	0.50	12.00	178.09
Max. Gas Rate	0.50	21.00	238.80



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.
100 S. Main, Ste. 200
Wichita, Ks. 67202
ATTN: Brad Rine

Nielson-Upton #3-32
32-32-19 Comanche, KS
Job Ticket: 38809 DST#: 4
Test Start: 2010.09.26 @ 20:11:02

Tool Information

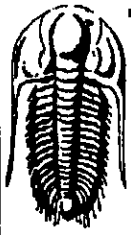
Drill Pipe:	Length: 5606.00 ft	Diameter: 3.80 inches	Volume: 78.64 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 101000.0 lb
			<u>Total Volume: 79.53 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	5807.00 ft			Final 95000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5780.00	
Shut in tool	5.00			5785.00	
HVV	5.00			5790.00	
Jars	5.00			5795.00	
Safety Joint	3.00			5798.00	
Packer	4.00			5802.00	28.00 Bottom Of Top Packer
Packer	5.00			5807.00	
Stubb	1.00			5808.00	
Recorder	0.00	8167	Inside	5808.00	
Recorder	0.00	8370	Outside	5808.00	
Perforations	29.00			5837.00	
Bullnose	5.00			5842.00	35.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.
100 S. Main, Ste. 200
Wichita, Ks. 67202
ATTN: Brad Rine

Nielson-Upton #3-32
32-32-19 Comanche, KS
Job Ticket: 38809 DST#: 4
Test Start: 2010.09.26 @ 20:11:02

Mud and Cushion Information

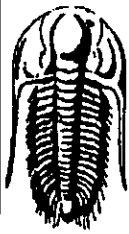
Mud Type: Gel Chem	Cushion Type:	Oil API: 37.4 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 86000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5000.00 ppm		
Filter Cake: 0.20 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 5% m 95% w /Rw .1ohms@63deg	0.590
60.00	SOCMW 3% o 30% m 67% w	0.295
5606.00	CGO 40% g 60% o	78.637

Total Length: 5786.00 ft Total Volume: 79.522 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-4
 Laboratory Name: caraway Laboratory Location:
 Recovery Comments:



**TRILLOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Trans Pacific Oil Corp.

Nielson-Upton #3-32

100 S. Main, Ste. 200
Wichita, Ks. 67202

32-32-19 Comanche, KS

Job Ticket: 38809

DST#: 4

ATTN: Brad Rine

Test Start: 2010.09.26 @ 20:11:02

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	18.00	218.56
1	10	0.50	18.00	218.56
1	20	0.50	21.00	238.80
1	30	0.50	12.00	178.09

