

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**ORIGINAL**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St.  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
CONTRACTOR: License # 33575  
Name: WW Drilling, L.L.C.  
Wellsite Geologist: Robert A. Schreiber  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

1/21/11    1/27/11    2/10/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-195-22695 0000

Spot Description: \_\_\_\_\_

SE SE NE NW Sec. 36 Twp. 15 S. R. 25  East  West

1,243 Feet from  North /  South Line of Section

2,480 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Trego

Lease Name: Harris-Keller Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2541 Kelly Bushing: 2546

Total Depth: 4599 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1923 Feet

If Alternate II completion, cement circulated from: 1923

feet depth to: surface w/ 130 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 4/26/11

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: APR 27 2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJG Date: 4/27/11

**KCC WICHITA**

Operator Name: Palomino Petroleum, Inc. Lease Name: Harris-Keller Well #: 1

Sec. 36 Twp. 15 S. R. 25  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy.	1962	(+ 584)
Base Anhy.	1996	(+ 550)
Topeka	3608	(-1062)
Heebner	3867	(-1321)
Toronto	3884	(-1338)
LKC	3906	(-1360)
BKC	4199	(-1653)

List All E. Logs Run:  
**Radiation Guard**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	4598'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4499-4501, 4504-4510		

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 APR 27 2011

<b>TUBING RECORD:</b>	Size: <u>2 3/8"</u>	Set At: <u>4567"</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or ENHR. <u>2/19/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>100%</u> <u>128</u>	Gas Mcf	Water Bbls. <u>0%</u> <u>0</u>	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**LOGS**

Marmaton	4239	(-1693)
Pawnee	4321	(-1775)
Ft. Scott	4402	(-1856)
Cherokee Sh.	4426	(-1880)
Miss.	4491	(-1945)
LTD	4599	(-2053)

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KCC WICHITA

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
2/7/2011	19528

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

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FEB 10 2011

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harris Keller	Trego	DS&W Well Servi...	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar - 1923 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	15.00	1,950.00T
276	Flocele				50	Lb(s)	1.50	75.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				293	Ton Miles	1.00	293.00
	Subtotal							4,238.00
	Sales Tax Trego County						6.80%	162.86
<b>RECEIVED</b>								
<b>APR 27 2011</b>								
<b>KCC WICHITA</b>								
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$4,400.86



CHARGE TO: *Palomino Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
19528

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Harris-Keller</i>	COUNTY/PARISH <i>Trego</i>	STATE <i>Ks</i>	CITY	DATE <i>2-7-11</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S &amp; W.</i>	RIG NAME/NO.	SHIPPED VIA <i>CTT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>D-development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>30</i>	<i>mi</i>		<i>5.00</i>	<i>150.00</i>
<i>576D</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1 ea</i>		<i>1923'</i>	<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2 gal</i>			<i>35.00</i>	<i>70.00</i>
<i>330</i>		<i>2</i>			<i>SM D Cement</i>	<i>130</i>	<i>sk</i>		<i>15.00</i>	<i>1950.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>#</i>		<i>1.50</i>	<i>75.00</i>
<i>805</i>		<i>2</i>			<i>Port Collar Tool rental w/man</i>	<i>1 ea</i>			<i>300.00</i>	<i>300.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>sk</i>		<i>1.50</i>	<i>300.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>293</i>	<i>TM</i>		<i>1.00</i>	<i>293.00</i>

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 APR 27 2011  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Reck Shaker*

DATE SIGNED *2-7-11* TIME SIGNED *1500*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4238.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>4400.86</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Korbe* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-7-11 PAGE NO. 1

CUSTOMER Paleo Petroleum WELL NO. #1 LEASE Harris-Keller JOB TYPE Part Collar TICKET NO. 19528

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc., set up Tks 2 7/8" x 5 1/2" Part Collar @ 1923'
	1400					1000		Test Csg Open P.C.
	1405	3.5	4			100		Take rate & check for blow
	1410	4	0			200		Start Cement
	1425	4	61			400		Circ. Cement / raise weight
	1426	4	66/10			450		End Cement / Start Displacement
	1430		605					Cement Displaced
	1435					1000		Close P.C. Test Csg.
	1440	3	0			100		Run 5jts Reverse out
	1445		15					Hole Clean
								130 sks SMD Circ 20 sks top it

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APR 27 2011

KCC WICHITA

Thank you

Nick & Josh F. & Lane

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
1/27/2011	20132

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 JAN 28 2011  
 • Acidizing  
 • Cement  
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harris-Keller	Trego	WW Drilling Rig #8	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String - 4600 Feet				1	Job	1,400.00	1,400.00
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	200.00	600.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				50	Lb(s)	1.50	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
283	Salt				500	Lb(s)	0.15	75.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.00	1,500.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				304.9	Ton Miles	1.00	304.90
	Subtotal							9,604.90
	Sales Tax Trego County						6.80%	506.60
							RECEIVED	
							APR 27 2011	
							KCC WICHITA	

Thank You For Your Business In 2010!  
 We Look Forward To Serving You In 2011!

**Total** \$10,111.50



CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 APR 27 2011  
 KCC WICHITA

TICKET  
 20132

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS

WELL/PROJECT NO.: \_\_\_\_\_ LEASE: HARRIS-KELLER #1 COUNTY/PARISH: TREGO STATE: KS CITY: ARNOLD, KS. DATE: 27 JAN 11 OWNER: \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES CONTRACTOR: WW DRILLING RIG #8 RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: \_\_\_\_\_ DELIVERED TO: LOCATION ORDER NO.: \_\_\_\_\_

WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2 LONGSTRING WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: 4N, 1/2W, N 15th

REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MIL			5.00	150.00
578		1			Pump CHARGE	1	JOB	4100	FT.	1400.00	1400.00
402		1			CENTRALIZERS	10	EA			55.00	550.00
403		1			CEMENT BASKETS	3	EA			200.00	600.00
404		1			PORT COLLAR	1	EA	1923	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			275.00	275.00
281		1			MUD FLUSH	500	gal			1.00	500.00
221		1			LIQUID KCL	2	gal			25.00	50.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 27 JAN 11 TIME SIGNED: 1100  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	5800.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PAGE 2	3804.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub total	9604.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				(TREGO TAX 6.8%)	506.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,111.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

Thank You!





PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20132

CUSTOMER **PALOMINO PETROLEUM** WELL **HARRIS-KEUER # 1** DATE **27 JAN 11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
276		1				FLOCELE	50	lbs			1.50	75.00
<del>284</del>		1				<del>PALOMINO CONCRESS</del> CALSEAL	5	Sx	500	lbs	30.00	150.00
283		1				SALT	500	lbs			15.00	75.00
285		1				CFR-1	50	lbs			4.00	200.00
325		1				STANDARD CEMENT	100	Sx			12.00	1200.00
330		1				SWIFT MULTI DENSITY STANDARD	100	Sx			15.00	1500.00
581		1				SERVICE CHARGE <del>200</del>					1.50	300.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 20460		LOADED MILES 30		1.00	304.90
							CUBIC FEET 2005x		TON MILES 304.90		1.00	304.90

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 APR 27 2011  
 KCC WICHITA

CONTINUATION TOTAL 3804.90





PO BOX 31 Russell, KS 67665

RECEIVED

JAN 27 2011

INVOICE

Invoice Number: 125962

Invoice Date: Jan 21, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Harris Keller #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Jan 21, 2011	2/20/11

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
1.00	SER	Handling Mileage Charge	150.00	150.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump truck Mileage	7.00	70.00

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APR 27 2011  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 706.95

ONLY IF PAID ON OR BEFORE  
Feb 15, 2011

Subtotal	3,534.75
Sales Tax	135.07
Total Invoice Amount	3,669.82
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,669.82</b>

# ALLIED CEMENTING CO., LLC. 040817

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DAKER, KS

1-21-11 DATE	SEC <u>36</u>	TWP. <u>15</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
<u>Harry's</u> LEASE	WELL# <u>#1</u>	LOCATION <u>Wakarusa S. Cntyline</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>W. Wakarusa 1/2 E. NW</u>					

CONTRACTOR W-L #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 1/8 DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 Bgt

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 com 390cc.

290 gel

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

HANDLING 150 @ 2.25 337.50

MILEAGE 10 x 5.4 mile 150.00

TOTAL 2473.75

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Darren

BULK TRUCK

# 410 DRIVER Woody (R)

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

cement did circulate

Job completed

Thanks Fuzzy & crew

CHARGE TO: Palomino Pet

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1061.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Company **Palomino Petroleum, Inc.**  
Address **4924 SE 84th Street**  
CSZ **Newton, KS 67114**  
Attn. **Bob Schreiber**

Lease Name **Harris-Keller**  
Lease # **1**  
Legal Desc **SE SE NE NW**  
Section **36**  
Township **15S**  
County **Trego**  
Drilling Cont **W W Drilling #8**  
Job Ticket **3412**  
Range **25W**  
State **KS**

Comments **Field: Wildcat**

**GENERAL INFORMATION**

Test # 1 Test Date **1/26/2011**  
Tester **Jimmy Ricketts**  
Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
Mud Weight **9.3** Viscosity **55.0**  
Filtrate **7.2** Chlorides **2400**

Drill Collar Len **123.0**  
Wght Pipe Len **0**

Formation **Mississippian**  
Interval Top **4494.0** Bottom **4509.0**  
Anchor Len Below **15.0** Between **0**

Total Depth **4509.0**  
Blow Type **Weak blow building to strong blow 2 minutes into initial flow period. 8 inch blow back during initial shut-in period. Weak blow building to strong blow 4 minutes into final flow period. 3 inch blow back during final shut-in period. Times: 30, 30, 15, 32. API gravity was 41.**

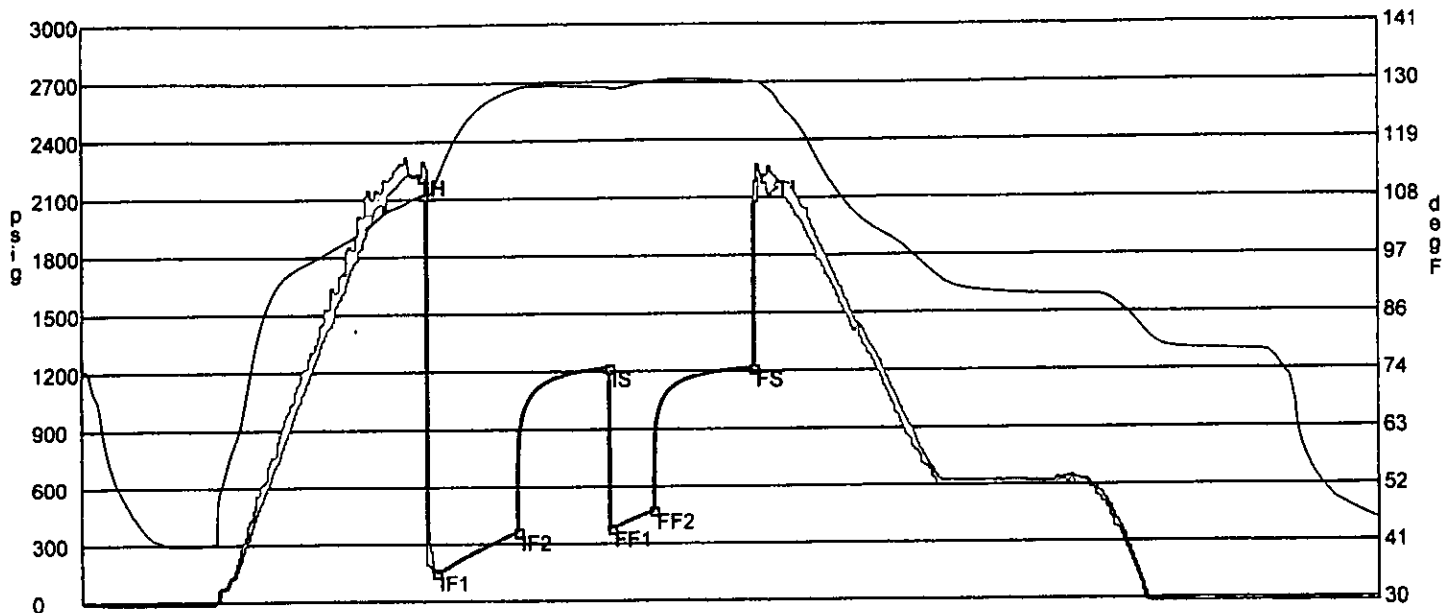
Chokes **3/4** Hole Size **7 7/8**  
Top Recorder # **13767**  
Mid Recorder #  
Bott Recorder # **w1023**  
Mileage **176** Approved By  
Standby Time **0**  
Extra Equipmnt **Jars, Safety Joint, Circulating Sub Pin**  
Time on Site **2:15 AM**  
Tool Picked Up **6:30 AM**  
Tool Layed Dwn **12:30 PM**  
Elevation **2541.00** Kelley Bushings **2546.00**  
Start Date/Time **1/26/2011 6:03 AM**  
End Date/Time **1/26/2011 1:07 PM**

**RECEIVED**  
**APR 27 2011**  
**KCC WICHITA**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
440	Gas in pipe	100% 440ft	0% 0ft	0% 0ft	0% 0ft
1070	Clean oil	0% 0ft	100% 1070ft	0% 0ft	0% 0ft
180	Gassy heavy mud cut oil	13% 23.4ft	61% 109.8ft	26% 46.8ft	0% 0ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/26/2011 7:53:30 AM	1.841667	2220.397	108.447	Initial Hydro-static
IF1	1/26/2011 7:57:50 AM	1.913889	154.68	110.382	Initial Flow (1)
IF2	1/26/2011 8:24:50 AM	2.363889	364.183	128.852	Initial Flow (2)
IS	1/26/2011 8:54:50 AM	2.863889	1220.654	128.962	Initial Shut-In
FF1	1/26/2011 8:55:30 AM	2.875	380.948	128.803	Final Flow (1)
FF2	1/26/2011 9:09:30 AM	3.108333	474	130.049	Final Flow (2)
FS	1/26/2011 9:42:10 AM	3.652778	1216.283	129.843	Final Shut-In
FH	1/26/2011 9:46:00 AM	3.716667	2208.117	129.186	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
 APR 27 2011  
 KCC WICHITA