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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 13 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31590
 Name: Mike Elwell
 Address 1: 175 1st St UNIT 2307
 Address 2: _____
 City: ST Petersburg State: FLA Zip: 33701
 Contact Person: Mike Elwell
 Phone: (785) 766-8211
 CONTRACTOR: License # 6781
 Name: Darnell Drilling
 Wellsite Geologist: N/A
 Purchaser: N/A

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: UNKNOWN - Well plugged
 Well Name: CASEMENT 1
 Original Comp. Date: 1902 Original Total Depth: 1923
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

Spud Date or
Recompletion Date 8/1/10

Completion Date or
Recompletion Date 8/20/10 -

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Martin, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Elwell

Title: Operator Date: 12/9/10

API No. 15 - 15-019-19560-00-82
 Spot Description: N/E - NE - NE - NW
 _____ Sec. 9 Twp. 34 S. R. 11 ☒ East ☐ West
5015 Feet from ☐ North / ☒ South Line of Section
2830 Feet from ☒ East / ☐ West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
☒ NE ☐ NW ☐ SE ☐ SW
 County: CHAUTAUGUA
 Lease Name: Snell Well #: 27
 Field Name: Peru - Sedan
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 847 Kelly Bushing: 852
 Total Depth: 1240 Plug Back Total Depth: 1240
 Amount of Surface Pipe Set and Cemented at: 300 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 350
 feet depth to: TOP w/ - Plugged sx cmt.
See Ticket

Drilling Fluid Management Plan NOT A significant
 (Data must be collected from the Reserve Pit) AMOUNT - well
blocked -
 Chloride content: _____ ppm Fluid volume: 100 bbls
 Dewatering method used: Air drying
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Permit #: _____

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KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
 Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
 ALT ☐ I ☒ II ☐ III Approved by: DLS Date: 4/27/11

Operator Name: Mike Elwell Lease Name: Swell Well #: 27
 Sec. 9 Twp. 34 S. R. 11 ☒ East ☐ West County: Cherokee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

*Well full of junk and
 we could not mill it out
 quit at 1240 - Old 1902
 Log attached*

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8.625		211			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
					☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:			
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____	_____ _____

This was an attempt to go back into an old well drilled in 1902 - We set 300 feet of surface and had to give up at 1240 feet because of junk in TB hole. We tried milling bits but could not make any progress past TB 1300 ft. We called for plugging instructions and proceeded to plug TB well on

Consolidated did the plugging. The form seems to be lacking TB right box for our situation that is why I am giving you this information.

plugged - 50 feet bottom
" " " " " "
" 50 " at 600'
350' to surface

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Sep 04 2008 11:22AM ABE & JAKES LANDING

7858414485

P.3

15-019-19560-00-DD

STANDARD OIL AND GAS COMPANY

Company: Standard Oil and Gas Syndicate

(L 941

Contractor

S. T. R. 9-30-21 E

County: Cheyenne

State: Kansas

Lease and Well No. 1214 Gasment #1

Drilling
Commenced

Drilling
Completed

Estimated
Production

Actual Bank
Production

Location: 11114

Casing 12"

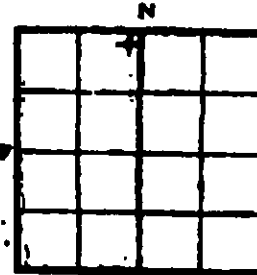
10"

8"

6 3/8"

6 1/2"

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Driller's Record of Formations

soil	8	8	light sand	30	1876	water
lime shale	7	10	white shale	60	1878	
red rock	8	18	gray lime	25	1880	
white lime	10	28	brown shale	50	1880	
blue shale	30	58	gray lime	50	1880	
red rock	10	68	black shale	8	1886	water
light shale	87	155	gray lime	30	1888	
light sand	10	165	black shale	8	1870	
red rock	10	175	gray lime	10	1880	
blue shale	28	180	black shale	6	1888	
light sand	10	200	gray lime	6	1891	
blue shale	180	380	black shale	10	1891	
water sand	80	460	white shale	10	1891	
light shale	140	600	white lime	4	1890	
gray sand	20	620	brown shale	45	1891	
water sand	55	645	gray lime	12	1877	
light shale	40	705	white shale	8	1886	
gray sand	10	715	dark lime	8	1887	
dark shale	10	725	light shale	8	1886	
gray sand	10	735	gray lime	6	1892	
blue shale	110	845	light shale	74	1876	avings
gray sand	50	895	dark shale	10	1898	
dark shale	10	905	light shale	34	1880	
gray sand	55	960	broken lime	10	1880	
light shale	70	1030	light shale	20	1880	
blue lime	20	1050	black shale	12	1872	
dark shale	8	1058	lime shale	1	1875	top oil &
gray sand	20	1078	oil sand - rich	10 1/2"	1885 1/2"	water
dark shale	8	1086	lime white fine m.	1 1/2"	1884 1/2"	
gray sand	18	1098	gray lime	2 1/2"	1887 1/2"	
light shale	112	1210	black shale	6 1/2"	1891 1/2"	
dark lime	4	1214	whist	8 1/2"	1890 1/2"	
dark shale	20	1234	schist lt. and blue			
white lime	12	1246	lime	2	1899 1/2"	
dark oil sand gray	10	1256	light lime	8	1811 1/2"	
light shale	14	1270	light lime fine	4	1815 1/2"	
white lime	20	1290	light gray sand	8	1890 1/2"	
blue shale	8	1298	water sand and lime	8 1/2"	1882 1/2"	water
			very fine			

SEP 04 2008

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