

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292  
Name: Scheck Oil Operations  
Address 1: 211 S. Front  
Address 2: \_\_\_\_\_  
City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: Tim Scheck  
Phone: (785) 483-4096  
CONTRACTOR: License # 34223  
Name: Maverick Drilling, LLC  
Wellsite Geologist: Rod Andersen  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
3-25-11      3-31-11      3-31-11  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 159-22642-00-00  
Spot Description: \_\_\_\_\_  
SW NE SW Sec. 28 Twp. 19 S. R. 10  East  West  
1,650 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rice  
Lease Name: Heine Well #: 4 RECEIVED  
Field Name: Chase-Silica APR 26 2011  
Producing Formation: Arbuckle  
Elevation: Ground: 1764 Kelly Bushing: 1 KCC WICHITA  
Total Depth: 3249 Plug Back Total Depth: No Log  
Amount of Surface Pipe Set and Cemented at: 315 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Sieker SWD License #: 32408  
Quarter \_\_\_\_\_ Sec. 35 Twp. 19 S. R. 14  East  West  
County: Barton Permit #: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Smathy F. Scheck  
Title: OPERATOR Date: 4-25-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 4/27/11

Operator Name: Scheck Oil Operations Lease Name: Heine Well #: 4  
 Sec. 28 Twp. 19 S. R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>None</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Harinton</td> <td>13340</td> <td>444</td> </tr> <tr> <td>Tarko</td> <td>2234</td> <td>-460</td> </tr> <tr> <td>Topeka</td> <td>2540</td> <td>-766</td> </tr> <tr> <td>Heebner</td> <td>2802</td> <td>-1028</td> </tr> <tr> <td>Brown Line</td> <td>2918</td> <td>-1144</td> </tr> <tr> <td>Lansing</td> <td>2947</td> <td>-1173</td> </tr> <tr> <td>Granite</td> <td>3230</td> <td>-1456</td> </tr> </tbody> </table>	Name	Top	Datum	Harinton	13340	444	Tarko	2234	-460	Topeka	2540	-766	Heebner	2802	-1028	Brown Line	2918	-1144	Lansing	2947	-1173	Granite	3230	-1456
Name	Top	Datum																							
Harinton	13340	444																							
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Brown Line	2918	-1144																							
Lansing	2947	-1173																							
Granite	3230	-1456																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	331	Common	180	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3249	Common, Poz. Mix	155	4 % Gel 1/4# Flow

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Plugged</u>
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
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RECEIVED  
 APR 26 2011  
 KCC WICHITA



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 4/2/2011  
 Invoice # 4744

P.O.#:

Due Date: 5/2/2011

Division: Russell

# Invoice

**PAID**  
 PAID APR 08 2011  
 BY: #10046

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**Reference:**  
 HEINE 4

**Description of Work:**  
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 722.89	No				
Common-Class A	93	\$ 1,197.63	Yes				
Bulk Truck Matl-Material Service Charge	160	\$ 337.78	No				
POZ Mix-Standard	62	\$ 301.04	Yes				
Pump Truck Mileage-Job to Nearest Camp	22	\$ 231.76	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$ 135.62	No				
Premium Gel (Bentonite)	5	\$ 85.92	Yes				
Flo Seal	38	\$ 80.22	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 3,092.86

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (463.93)

SubTotal for Taxable Items: \$ 1,415.10

SubTotal for Non-Taxable Items: \$ 599.38

Total: \$ 2,628.93

Tax: \$ 103.30

7.30% Rice County Sales Tax

**Thank You For Your Business!**

Amount Due: \$ 2,732.24

Applied Payments:

Balance Due: \$ 2,732.24

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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**RECEIVED**

APR 08 2011

BY: mi

RECEIVED

APR 26 2011

KCC WICHITA





**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 3/30/2011  
 Invoice # 4740

P.O.#:  
 Due Date: 4/29/2011  
 Division: Russell

# Invoice

**PAID**  
 P A I D  
 APR 08 2011  
 BY: [Signature]

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**Reference:**  
 HEINE 4

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 722.89	No				
Common-Class A	180	\$ 2,318.00	Yes				
Bulk Truck Mat-Material Service Charge	189	\$ 399.00	No				
Calcium Chloride	6	\$ 238.51	Yes				
Pump Truck Mileage-Job to Nearest Camp	22	\$ 231.76	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$ 135.62	No				
Premium Gel (Bentonite)	3	\$ 51.55	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 4,097.33

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (614.60)

SubTotal for Taxable Items: \$ 2,216.86

SubTotal for Non-Taxable Items: \$ 651.42

Total: \$ 3,482.73

Tax: \$ 161.83

7.30% Rice County Sales Tax

Amount Due: \$ 3,644.56

Applied Payments:

Balance Due: \$ 3,644.56

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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**RECEIVED**

APR 08 2011

BY: [Signature]

RECEIVED

APR 26 2011

KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4740

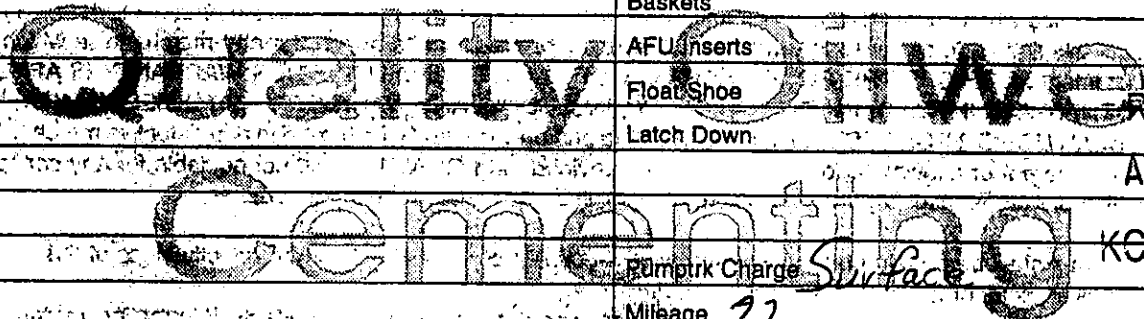
Date	3-25-11	Sec.	28	Twp.	19	Range	10	County	Rice	State	Ks	On Location		Finish	12:30 AM
Lease	Heine	Well No.	#4	Location Ellinwood, Ks - E to C.L., E to 3rd											
Contractor	Maverick	#106	Owner IN, 1/2 E, N/8												
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"	T.D.	311'												
Csg.	8 5/8"	Depth	311'	Charge To	Scheck oil										
Tbg. Size		Depth		Street											
Tool		Depth		City	State										
Cement Left in Csg.	15'	Shoe Joint	15'	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	18 3/4 BLS	Cement Amount Ordered 180 sx Common 3% CC 2%											

### EQUIPMENT

Pumptrk	1	No.	1	Driver	Tim	Common	180
Bulktrk	3	No.	3	Driver	Tim	Poz. Mix	
Baktrk	p.u.	No.	1	Driver	Rick	Gel.	3

### JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	6
Rat-Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	189
		Mileage	
		Slide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	
		Pumptrk Charge	Surface
		Mileage	22
		Tax	
		Discount	
		Total Charge	



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APR 26 2011

KCC WICHITA

X Signature *Paul E. Farmer*