
KANSAS CORPORATION COMMISSION 1054552
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address 1: 3118 Cummings Rd
 Address 2: PO BOX 399
 City: GARDEN CITY State: KS Zip: 67846
 Contact Person: Scott Corsair
 Phone: (785) 398-2270
 CONTRACTOR: License # 33323
 Name: Petromark Drilling, LLC
 Wellsite Geologist: Jason Alm
 Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/03/2011</u>	<u>01/11/2011</u>	<u>02/05/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25132-00-00

Spot Description: _____
NE SE NW NW Sec. 32 Twp. 18 S. R. 21 East West
844 Feet from North / South Line of Section
1,170 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Phyllis Well #: 2-32

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2116 Kelly Bushing: 2122

Total Depth: 4227 Plug Back Total Depth: 4224

Amount of Surface Pipe Set and Cemented at: 1372 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22000 ppm Fluid volume: 240 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc

Lease Name: Moore-Hamzy License #: 4058

Quarter SE Sec. 27 Twp. 19 S. R. 21 East West

County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garrison Date: 04/25/2011



1054552

Operator Name: American Warrior, Inc. Lease Name: Phyllis Well #: 2-32
 Sec. 32 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached Attached Attached

List All E. Logs Run:
 Dual Induction, Dual Compensated Porosity
 Dual Receiver Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1371	SMD	450	1/4# flocele
Production	7.875	5.5	15.5	4226	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4216-4224		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4216</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>02/05/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u> Gas Mcf <u> </u> Water Bbls. <u>2</u> Gas-Oil Ratio <u> </u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duaily Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4216-4224</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Phyllis 2-32
Doc ID	1054552

Tops

Anhydrite	1362	760
Heebner	3592	-1470
Lansing	3640	-1518
BKC	3955	-1833
Pawnee	4038	-1916
Ft. Scott	4118	-1996
Cherokee	4134	-2012
Mississippian	4210	-2088
TD	4227	-2105



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20019

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS.
 WELL/PROJECT NO.: PHYLIS 2-32
 LEASE: NESS
 COUNTY/TOWNSHIP: NESS
 STATE: KS. CITY: BAZINE KS.
 DATE: 5 JAN 11
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: PETROMARK DRILLING
 RIG NAME/NO.:
 SHIPPED VIA: LOCATION
 DELIVERED TO: ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 8 5/8 SURFACE
 WELL PERMIT NO.:
 WELL LOCATION: 1E S INTO
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM				
575		1			MILEAGE #110	20	mil		5.00	100.00	
576D		1			Pump CHARGE	1	FSB	1371	FT.	1100.00	
409		1			TURBOLIZERS	4	EA.		90.00	360.00	
410		1			TOP PLUG	1	EA.		100.00	100.00	
412		1			BAFFLE PLATE	1	EA.		100.00	100.00	
281		1			MILD FLUSH	500	gal		1.00	500.00	
221		1			LIQUID KCL	2	gal		25.00	50.00	
290		1			D-AIR	4	gal		35.00	140.00	
276		1			FLOCCIE	113	lbs		1.50	169.50	
330		1			SWIFT MULTI DENSITY STANDARD	450	sk		15.00	6750.00	
581		1			SERVICE CHARGE CEMENT	450	sk		1.50	675.00	
583		1			DRAYAGE	417.03	lbs	417.03	TM	1.00	447.03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 5 JAN 11
 TIME SIGNED: 1800
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10,491.53
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *[Signature]*

APPROVAL

Thank You!



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
19986

PAGE 1 OF 2

SERVICE LOCATIONS
 1. MO City KS WELL/PROJECT NO. 2-23 LEASE Phyllis COUNTY/PARISH ness STATE KS CITY Bazine DATE 11 Jan 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR Petroverk RIG NAME/NO. _____ SHIPPED VIAT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE connect long string WELL PERMIT NO. _____ WELL LOCATION 32-185-21W NS
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 114	20	m		5.00	100.00
578		1			Pump Charge	1	ea		1400.00	1400.00
402		1			Centralizer	5 1/2	in	5.04	55.00	275.00
403		1			Basket	5 1/2	in	1.04	200.00	200.00
406		1			1 inch drum plus 3 baffles	5 1/2	in	1.04	225.00	225.00
407		1			Insert float shoe w/ 41 top 11	5 1/2	in	1.04	275.00	275.00
414		1			weight Rotating head rental	5 1/2	in	1.04	150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2475.00		
WE UNDERSTOOD AND MET YOUR NEEDS?				4557.50		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				7032.50		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR Blair APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19986

CUSTOMER American Warrior WELL 2-23 DATE 11 Jan 11 PAGE 2 OF 2

325	1		STD cement (for EA-2)	175 sks		12 00	2100 00
284	1		culsac	8 sk		30 00	240 00
283	1		salt	9140 lb		01 15	135 00
292	1		hulat-322	125 00		7 00	875 00
276	1		flake	50 lb		1 50	75 00
281	1		MUDFLUSH		500 gal	1 00	500 00
221	1		KCL Liquid		2 gal	25 00	50 00
290	1		D-AIR		2 gal	35 00	70 00
582			Drayage (min)		1 00		250 00
581			SERVICE CHARGE	175			
			TOTAL WEIGHT			1 50	262 50
			LOADED MILES				
			TON MILES				

4557

JOB LOG

SWIFT Services, Inc.

DATE 11 Jan 11 PAGE NO.

CUSTOMER American 1/10/10 WELL NO. 2-23 LEASE Phyllis JOB TYPE circum long string TICKET NO. 19986

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ HAVAD - 302' Floor Ce 5 1/2" x 15.5"
								Cent 1,2,3,4,80 TD 4227'
								Bucket 5 TOTAL FIVE 4229'
								no port collar sheet 4231'
	0600							on 46" x 302 on loc TRX 114
	0800							start 5 1/2" casing in well
	1000							Drop ball - circulate ROTATE
	1095	43	12			300		Pump 500 gal mix flash
	1050	43	20			300		Pump 20 bbl KCL flash
	1052		7					Plug R/H (30 sks)
	1055	424	35			350		Mix cement 145 sks EA-2 15.4/105
								wash out pump & lines
	1105							Drop latch down plug
		63				300		Displace plug
		634	95			400		
	1120		100			1500		Plug down
	1123					0		Release pressure to truck - dried up
	1127							wash truck
	1155							Job complete
								4 hrs water, steam, steam (more gas)



CHARGE TO:
American Woodworking Tools
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19909

PAGE **1** OF **1**

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **2-32**
 LEASE **PHYLLIS**
 COUNTY/PARISH **NESS**
 STATE **KS**
 CITY

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **NONE**
 RIG NAME/NO.
 SHIPPED **MACT**
 DELIVERED TO **LOCATION**
 ORDER NO.
 DATE **1-14-11**
 OWNER **SAME**

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **BROADHEAD SQUEEZE**
 WELL PERMIT NO.
 WELL LOCATION **BAZINE, KS - E, N-E**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 1114	20	MI	5.00		100.00
577		1			PUMP CHARGE	1	JOB	850.00		850.00
330		1			SWIFT MULTI-DRY STANDA	125	SYS	15.00		1875.00
276		1			FIOCELE	31	LBS	1.50		46.50
290		1			D-ADR	2	GAL	35.00		70.00
581		1			SERVICE CHARGE COMPT	125	SYS	1.50		187.50
582		1			MINIMUM DRAZAGE	12391	LBS	250.00	123.91 TM	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x. **Scott**
 DATE SIGNED **1-14-11** TIME SIGNED **1500**
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3379.00
TAX 7.55 6.3%	125.46
TOTAL	3504.46

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

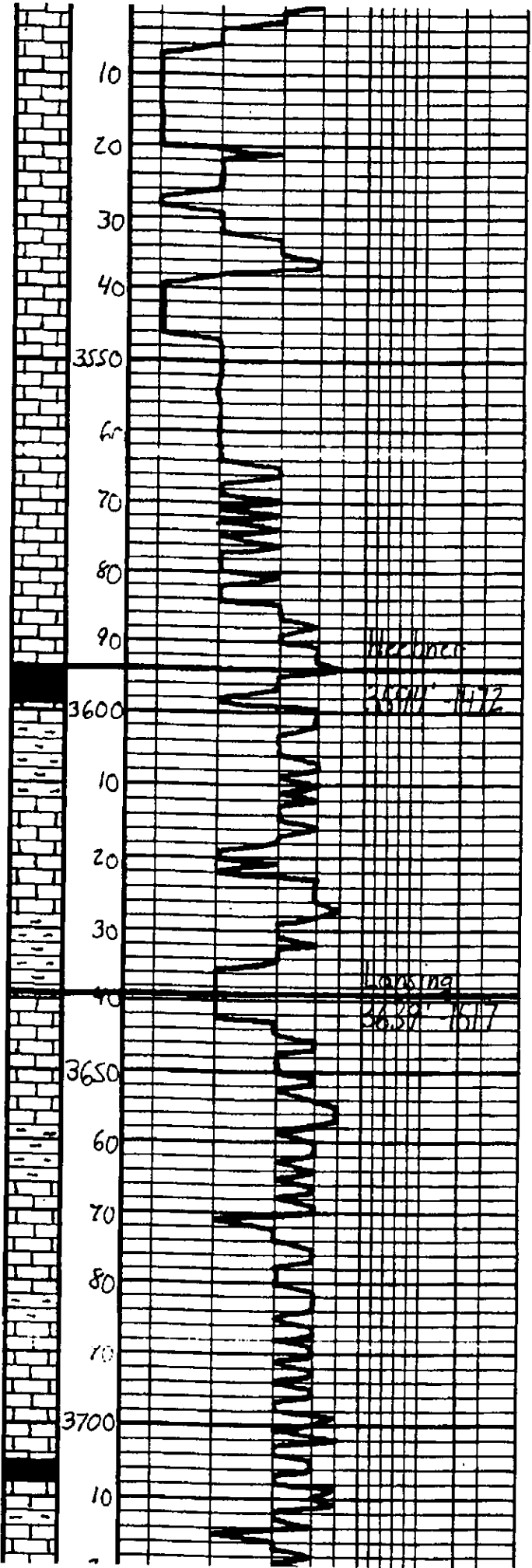
JOB LOG

SWIFT Services, Inc.

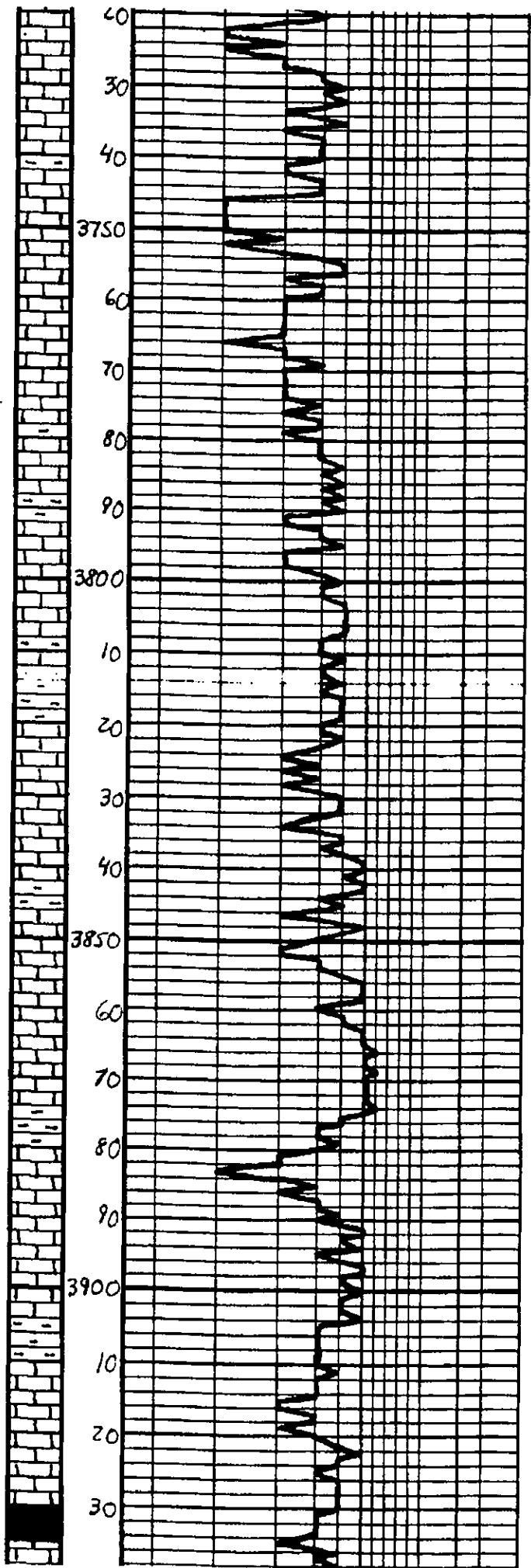
DATE 1-14-11 PAGE NO. 1

CUSTOMER American Woodco Inc WELL NO. 2-32 LEASE PHYLLIS JOB TYPE BRING HEAD SQUEEZE TICKET NO. 19909

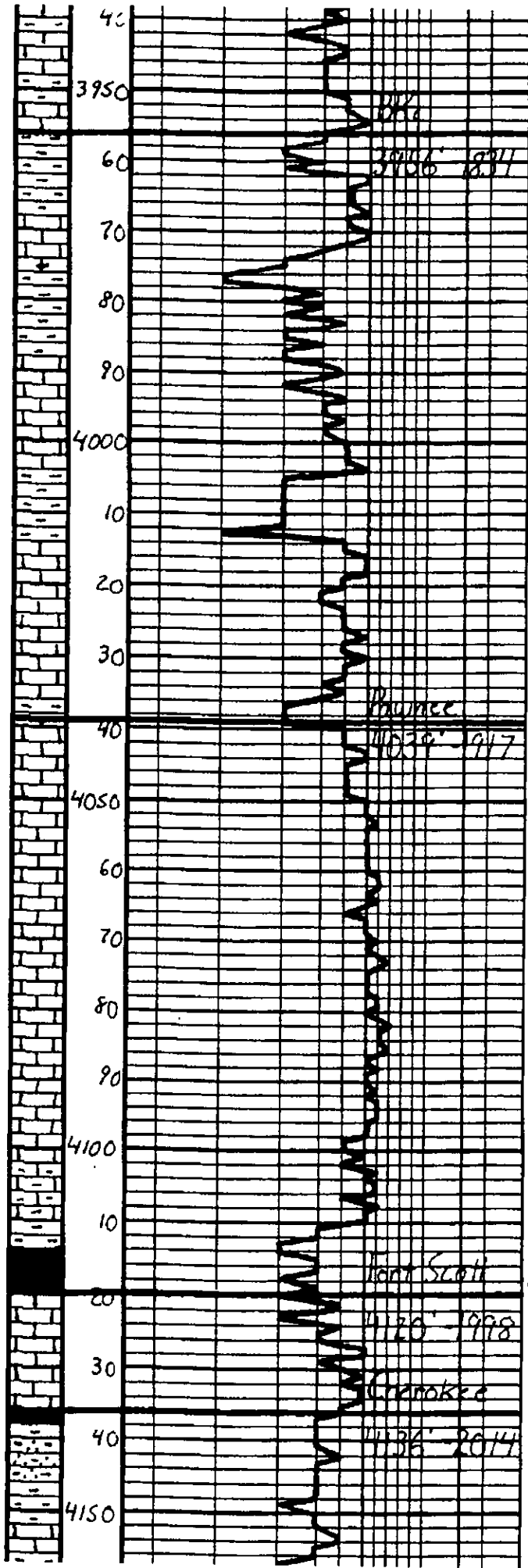
CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								5/2 x 8 5/8 8 5/8 = 1350' ±
	1510				✓			500 PSI 5/2" CASING - HEAD - SHUT IN
	1515	3	48		✓			550 PUMP 125 SPS SMD 1/4" FIBRE - 12.5 PPG
	1540				✓			300 SHUT IN BRING HEAD
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WAYNE, DANIE K., BOB



<p>1.5. Top - grey - Mottled. En. sh. fossil. Barren</p>	<p>Geo on location 4:00 p.m. 1-8-2011</p>
<p>1.5. a/a</p>	
<p>1.5. a/a</p>	
<p>1.5. a/a</p>	
<p>1.5. Top - grey - St. Mottled. En. sh. fossil. Barren</p>	
<p>1.5. a/a, DMS</p>	
<p>Sh - Blk. Carb. fissile</p>	
<p>Sh - grey - Ben - Geo</p>	
<p>1.5. Dk. blue - Tan. En. sh. a/a propant interbed. in Barren</p>	
<p>Sh - grey - Ben - Geo</p>	
<p>1.5. Tan - Dk. blue. En. sh. Dal. incl. prop. some in Barren</p>	
<p>Sh - grey - Ben</p>	
<p>1.5. Dk. blue - Tan. En. sh. Dal. incl. prop. some in Barren</p>	
<p>Sh - grey - Ben</p>	
<p>1.5. Dk. blue - Tan. En. sh. Dal. incl. prop. some in Barren</p>	
<p>grey - blk grey</p>	

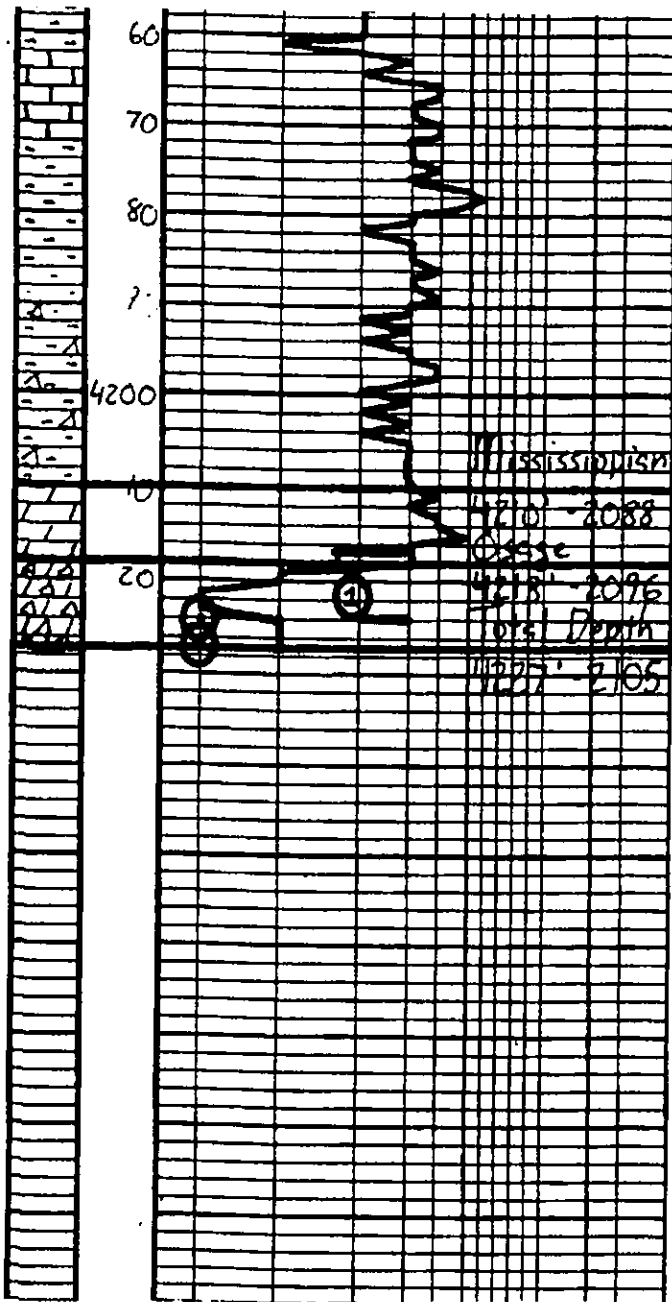


LS - Tan. Lt. Gray, Fin. clay, Dal. w/ peac. form. of Baccan	
LS - ala. Muscl, DNS	
LS - Tan. Lt. Gray, Fin. clay, Dal. w/ Fair. form. of Baccan	
LS - ala. w/ Peac. form. of Baccan	
Sh - Gray - Ben	
Sh - Gray - Ben	
LS - Tan. Lt. Gray, Fin. clay, Dal. w/ peac. form. of Baccan	
Sh - Gray - Ben	
LS - Dk. Gray - Lt. Gray, Fin. clay, Dal. w/ peac. form. of Baccan	
Sh - Gray - Ben	
LS - Tan. Lt. Gray, Fin. clay, Dal. w/ peac. form. of Baccan	
LS - ala. DNS	
Sh - Gray - Ben	
LS - Dk. Gray - Tan. Fin. clay, Dal. w/ peac. form. of Baccan	
LS - ala, Sh. Dal., DNS	
Sh - Dk. Gray	
LS - Tan. Dk. Gray, Fin. clay, Dal. w/ peac. form. of Baccan	
Sh - Dk. Gray - BK	



LS - Tan. Gyp. Subula, DNS	
LS - ala	
Sh - Gyp - Bra - Gaa	
Sh - ala	
LS - Tan - Gyp - St. Mather, Sub ala, DNS	
Sh - Gyp - Bra - Gaa	
LS - Gyp - Tan - Subula, St d - Whit, DNS	
Sh - Gyp - Gaa	
LS - Tan - Gyp - Subula, DNS	
LS - ala	
LS - Lt Gyp - Gyp, Subula, DNS	
LS - ala - Gyp	
LS - ala	
Sh - Dk Gyp	
Sh - Blk, Lach	19
LS - Dk Gyp - Tan - En - Subula Lut. sect. prop. in matrix by 1st 1st in b. St. 500 Lima - Frankem, Ala. Delta	11
Sh - Dk Gyp - Blk	
Sh - Gyp - Bra - Gaa, Pen. DNS, Dk, SS clastics	
LS - Tan - Gyp, Subula, DNS	

DST#1



Sh. Gray - Red	Mississippi
1 s. Tan. Gray Substr. DNS	4217' - 4224' 45° - 45' - 45" - 45"
	IH 2183#
	IF 34-66# 808 37 min.
Sh. Gray - Red - Green	ISI 1298# W.S.B.
	FF 86-16# 300 27 min.
Sh. alc. 1. Tan. Whit. Pel.	FSI 1281# W.S.B.
	FH 2050#
	BHT 115°F
Sh. 1. alc	Recovery:
	108' 620
White - Off White - Tan. Substr. DNS	63' MCGWO 389.0. 2% W
White - Off White - Tan. Substr. DNS w/ presence of Hesperia - White Tan. Top. Pleistocene w/ coarse grassy & 1/4" sand w/ silt in 1.5% Sand Oolite	63' MDCM 25% O

Geological Report

American Warrior, Inc.
Phyllis #2-32
884' FNL & 1170' FWL
Sec. 32 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Phyllis #2-32
884' FNL & 1170' FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25132-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: January 3, 2011

Completion Date: January 11, 2011

Elevation: 2116' Ground Level
2122' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, South and East
into location.

Casing: 1371' 8 5/8" surface casing
4223' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "J. Schuler, J. Long"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Phyllis #2-32 Sec. 32 T18s R21w 884' FNL & 1170' FWL
Anhydrite	1362', +760
Base	1396', +726
Heebner	3592', -1470
Lansing	3640', -1518
BKc	3955', -1833
Pawnee	4038', -1916
Fort Scott	4118', -1996
Cherokee	4134', -2012
Mississippian	4210', -2088
Osage	4216', -2094
LTD	4227', -2105
RTD	4227', -2105

Sample Zone Descriptions

Mississippian Osage (4215', -2090): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity,
 heavy chert, triptolitic, weathered with good vuggy porosity, light
 to good oil stain and saturation, good show of free oil, good odor,
 bright yellow cut fluorescents, 35 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jeff Brown"

DST #1

Mississippian Osage

Interval (4217' - 4224') Anchor Length 7'

IHP	- 2183 #	
IFP	- 45" - B.O.B. 37 min.	34-66 #
ISI	- 45" - W.S.B.	1298 #
FFP	- 45" - B.O.B. 37 min.	86-96 #
FSI	- 45" - W.S.B.	1281 #
FHP	- 2050 #	
BHT	- 115°F	

Recovery:	108' CGO	Gravity: 41° API
	63' MCGWO	58% Oil, 2% Water
	62' HOCM	25% Oil

Structural Comparison

	American Warrior, Inc. Phyllis #2-32 Sec. 32 T18s R21w 884' FNL & 1170' FWL	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL		American Warrior, Inc. Schniepp #2-31 NE Sec. 31 T18s R21w 720' FNL & 760' FEL	
Formation					
Anhydrite	1362', +760	1358', +769	(-9)	1369', +756	(+4)
Base	1396', +726	7395', +732	(-6)	1404', +721	(+5)
Heebner	3592', -1470	3590', -1463	(-7)	3596', -1471	(+1)
Lansing	3640', -1518	3637', -1510	(-8)	3641', -1516	(-2)
BKc	3955', -1833	3954', -1827	(-6)	3962', -1837	(+4)
Pawnee	4038', -1916	4036', -1909	(-7)	4041', -1916	FL
Fort Scott	4118', -1996	4112', -1985	(-9)	4124', -1999	(+3)
Cherokee	4134', -2012	4130', -2003	(-7)	4140', -2015	(+3)
Mississippian	4210', -2088	4200', -2073	(-15)	4205', -2080	(-8)
Osage	4216', -2094	4210', -2083	(-11)	4215', -2090	(-4)

Summary

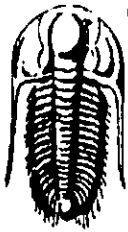
The location for the Phyllis #2-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Phyllis #2-32 well.

Recommended Perforations

Mississippian Osage:	(4216' – 4226')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 Po Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

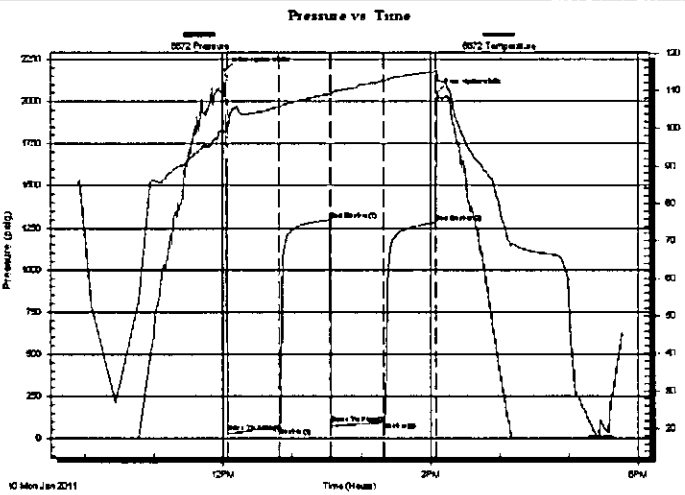
Phillis 2-32
32-18s-21w
 Job Ticket: 041727 **DST#: 1**
 Test Start: 2011.01.10 @ 09:54:34

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:04:04
 Time Test Ended: 17:46:34
 Interval: **4217.00 ft (KB) To 4224.00 ft (KB) (TVD)**
 Total Depth: **4224.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jeff Brown**
 Unit No: **44**
 Reference Elevations: **2122.00 ft (KB)**
2116.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 6672 Inside
 Press@RunDepth: **96.44 psig @ 4218.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.10** End Date: **2011.01.10** Last Calib.: **2003.01.01**
 Start Time: **09:54:35** End Time: **17:46:34** Time On Btm: **2011.01.10 @ 12:03:04**
 Time Off Btm: **2011.01.10 @ 15:05:34**

TEST COMMENT: IFF-Good Blow BOB in 37 Mn
 ISI-Weak surface blow back Died out in 5 min
 FFP-Good blow BOB in 37 min
 FSI-Weak surface blow back Died out in 25 min



PRESSURE SUMMARY

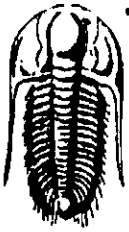
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.63	99.69	Initial Hydro-static
1	34.21	100.43	Open To Flow (1)
46	65.70	105.73	Shut-in(1)
91	1297.98	109.12	End Shut-in(1)
91	86.94	108.63	Open To Flow (2)
137	96.44	112.54	Shut-in(2)
182	1281.41	115.02	End Shut-in(2)
183	2050.65	113.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	HOCM25%O75%M	0.31
63.00	MCGWO35%M5%G2%W58%O	0.36
108.00	Gassy Oil 40%G60%O	1.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcft/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po Box 399
Garden City Ks 67846

ATTN: Scott Corsair

Phillis 2-32
32-18s-21w
Job Ticket: 041727 **DST#: 1**
Test Start: 2011.01.10 @ 09:54:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	HOCM25%O75%M	0.310
63.00	MCGWO35%M5%G2%W58%O	0.364
108.00	Gassy Oil 40%G60%O	1.515

Total Length: 234.00 ft Total Volume: 2.189 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

