



KANSAS CORPORATION COMMISSION 1054549  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: 3118 Cummings Rd  
Address 2: PO BOX 399  
City: GARDEN CITY State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>12/16/2010</u>	<u>12/23/2010</u>	<u>02/07/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25102-00-00  
Spot Description: \_\_\_\_\_  
NW SE SE NW Sec. 18 Twp. 19 S. R. 21  East  West  
2,277 Feet from  North /  South Line of Section  
2,040 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: DeWald Well #: 2-18  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 2240 Kelly Bushing: 2246  
Total Depth: 4357 Plug Back Total Depth: 4356  
Amount of Surface Pipe Set and Cemented at: 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1443 Feet  
If Alternate II completion, cement circulated from: 1443  
feet depth to: 0 w/ 130 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 28000 ppm Fluid volume: 200 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>04/25/2011</u>



1054549

Operator Name: American Warrior, Inc. Lease Name: DeWald Well #: 2-18  
 Sec. 18 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%; border: none;">Name Attached</td> <td style="width:20%; border: none;">Top Attached</td> <td style="width:20%; border: none;">Datum Attached</td> </tr> </table>	Name Attached	Top Attached	Datum Attached
Name Attached	Top Attached	Datum Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	175	2% gel, 3% CC
Production	7.875	5.5	15.5	4356	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1443	SDM	130	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4345-4355 & 4335-4345		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4349</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>02/07/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u> Gas Mcf _____ Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4345-4355</u> <u>4335-4345</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DeWald 2-18
Doc ID	1054549

Tops

Anhydrite	1469	777
Heebner	3712	-1466
Lansing	3757	-1511
BKC	4091	-1845
Pawnee	4171	-1925
Ft. Scott	4246	-2000
Cherokee	4265	-2019
Mississippian	4334	-2088
TD	4356	-2110

# ALLIED CEMENTING CO., LLC.

Federal Tax I.D.#

PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>4-14-11</u>	SEC. <u>5</u>	TWP. <u>5</u>	RANGE <u>2</u>	CALLED ON <u>9 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>12-15-10</u>	JOB FINISH <u>12-15-10</u>
LEASER <u>Wald</u> WELL # <u>2-18</u>				LOCATION <u>Boeing #5 1/2</u>		COUNTY <u>WESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Boeing Drilling OWNER Sam

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 223 ft

CASING SIZE 8 1/2 DEPTH 223 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOULDER \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 17.0 bbl

CEMENT AMOUNT ORDERED	<u>175 cu Con 3 Tcc</u>		
COMMON	<u>175</u>	@ <u>13.50</u>	<u>2,362.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
HANDLING	<u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE	<u>175 x .05 x 1.10</u>	@ <u>262.50</u>	<u>300.00</u>
TOTAL			<u>3,425.25</u>

### REMARKS:

Run start out of hole with  
20 ft pipe  
run casing in hole  
connect pipe to hole and  
run cement to surface

### SERVICE

DEPTH OF JOB	<u>223 ft</u>		
PUMP TRUCK CHARGE			<u>791.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
TOTAL			<u>1006.00</u>

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Chris Hill

SIGNATURE Chris Hill

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 3,425.25

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



CHARGE TO: American Uranium  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
19898

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Ness City KS WELL/PROJECT NO. 2-18 LEASE DeVold COUNTY/PARISH NEAD STATE KS CITY Razine DATE 83 DEC 10 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR Retno-22K RIG NAME/NO. 41 SHIPPED VIAC DELIVERED TO location ORDER NO.  
 3. WELL TYPE o.i. WELL CATEGORY Development JOB PURPOSE concrete long string WELL PERMIT NO. WELL LOCATION 18-195-21W NS  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 114	20	mi		5.00	100.00
578		1			Pump Charge	1			1400.00	1400.00
402		1			Centralizer	5 1/2	in	5 ea	55.00	275.00
403		1			Cement Basket	5 1/2	in	2 ea	200.00	400.00
404		1			PORT COLLAR	5 1/2	in	1 ea	1900.00	1900.00
406		1			latch down plug & baffle	5 1/2	in	1 ea	225.00	225.00
407		1			insert float shoe w/ auto fill	5 1/2	in	1 ea	275.00	275.00
414		1			Rotative head rental	5 1/2	in	1 ea	150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4725	00
WE UNDERSTOOD AND MET YOUR NEEDS?				4557	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9282	50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR ABCambell APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19898

CUSTOMER American Warrior WELL Del/Hld 2-18 DATE 23 DEC 10 PAGE 2 OF 2

325	1		STANDARD cement (for EA-?)	175 sk		12 00	2100 00
284	1		calscal	8 sk		30 00	240 00
283	1		salt	900 lb		01 15	135 00
292	1		hald-322	125 lb		7 00	875 00
276	1		flexite	50 lb		1 50	75 00
290	1		D-AIR		2 gal	35 00	70 00
281	1		MUDFLUSH		520 gal	1 00	520 00
221	1		KCL liquid		2 gal	25 00	50 00
582			Drayage (Min)	1 ea		250 00	250 00
581			SERVICE CHARGE	175		1 50	262 50
			TOTAL WEIGHT	LOADED MILES	TON MILES		

4557 50

JOB LOG

SWIFT Services, Inc.

DATE 23 DEC 10 PAGE NO. 1

CUSTOMER American Marrior WELL NO. 2-18 LEASE DeWald JOB TYPE Cement long string TICKET NO. 19890

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sls EA-2 w/ hald-322
								TD 4357 TOTAL TIME 4359
								shut jt 4231' 15.5" 5 1/2'
								Cent 1,2,3,4,69 bucket 5, 70
								Prot collar 70 (1943) Larsen #22
	0720							on loc TRK 114
	0730							start 15.5" 5 1/2 casing in well
	0930							Drop ball - circulate - ROTATE
	1005	6 3/4	12				400	Pump 50 gal mudflush
		6 3/4	20				400	Pump 20 bbl KCL flush
			7					Plug RH (30 sls)
	1015	4 3/4	35				500	Mix cement 145 sls SA-2 15.4 ppm
	1030							wash out pump & lines
	1035	6 3/4					400	Drop latch down plug
	1036	6 3/4					400	Displace plug
		6 3/4	90				850	stop rotating
	1050		103				1500	Plug down
	1055							Release pressure to truck - dried up
								wash truck
	1125							JOB complete
								Thank Bob Dave Joe



CHARGE TO: AMERICAN WARRIOR TAX  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
**19903**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-18</u>	LEASE <u>DEWARD</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>12-30-10</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D/RESCUE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUZZAN</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>BATTINE, KS - 2 1/2 S, E TATE</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	20		ME		5.00	100.00
576D		1			PUMP CHARGE	1		JOB		1100.00	1100.00
105		1			PORT COLLAR OPS/PLUG TOOL	1		JOB		300.00	300.00
330		1			SWIFT MULT-DRYDRY STANDBY	130		SKS		15.00	1950.00
276		1			FLOCELE	50		UBS		1.50	75.00
290		1			D-AER	2		GN		35.00	70.00
581		1			SERVICE CHARGE CEMENT	175		SKS		1.50	262.50
582		1			MEDIUM DRAYAGE	17390	173.9	UBS	TM	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott  
 DATE SIGNED 12-30-10 TIME SIGNED 1300  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4107.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4258.39

TAX @ 6.3% 150.89

SWIFT OPERATOR WANNIE WILSON APPROVAL \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 12-30-10 PAGE NO 7

CUSTOMER AMERICAN WOODCO INC WELL NO. 2-18 LEASE DELWALD JOB TYPE CEMENT PORT COLLAR TREATMENT NO. 19903

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR - 1443
	1310				✓		1000	PSI TEST HELD
	1315	3	2	✓		250		OPEN PORT COLLAR - ZWT RATE
	1320	4	72	✓		400		MIX CEMENT 130 SML SMD = 11.2 PPG
	1340	4	5	✓		500		DISPLACE CEMENT
	1350				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SML CEMENT TO PZT
	1405	4	20		✓		400	RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAYNE, JEFF, ROB

# **Geological Report**

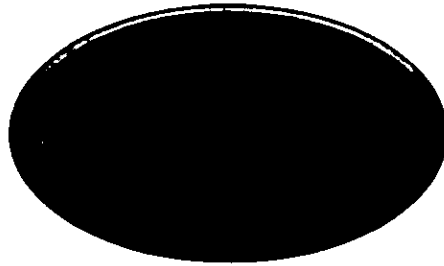
American Warrior, Inc.

**DeWald #2-18**

2280' FNL & 2035' FWL

Sec. 18 T19s R21w

Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
DeWald #2-18  
2280' FNL & 2035' FWL  
Sec. 18 T19s R21w  
Ness County, Kansas  
API # 15-135-25102-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: December 16, 2010

Completion Date: December 23, 2010

Elevation: 2240' Ground Level  
2246' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 3.5 mi. East through cattle guard into location.

Casing: 223' 8 5/8" surface casing  
4355' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Kenyon Bange"  
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: None

## Formation Tops

	American Warrior, Inc. DeWald #2-18 Sec. 18 T19s R21w 2280' FNL & 2035' FWL
<b>Formation</b>	
Anhydrite	1469', +777
Base	1504', +742
Heebner	3712', -1466
Lansing	3757', -1511
BKc	4091', -1845
Pawnee	4171', -1925
Fort Scott	4246', -2000
Cherokee	4265', -2019
Mississippian	4334', -2088
LTD	4356', -2110
RTD	4357', -2111

## Sample Zone Descriptions

**Mississippian Osage (4334', -2088):**      **Covered in DST #1**  
 Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with good vuggy porosity, light to good oil stain and saturation in porosity, show of free oil, good odor, bright yellow fluorescents, 40 units hotwire.

**Drill Stem Tests**  
 Trilobite Testing, Inc.  
 "Andy Carreira"

<b>DST #1</b>	<b><u>Mississippian Osage</u></b>	
	Interval (4298' – 4352') Anchor Length 54'	
	IHP – 2220 #	
	IFP – 45" – Built to ½ in.	23-46 #
	ISI – 45" – Dead	1236 #
	FFP – 45" – W.S.B.	50-70 #
	FSI – 45" – Dead	1214 #
	FHP – 2154 #	
	BHT – 110°F	
Recovery:	150' GIP	
	30' GCO	
	30' GOCM 20% Oil	
	60' SOGCM 10% Oil	

**Structural Comparison**

	American Warrior, Inc. DeWald #2-18 Sec. 18 T19s R21w 2280' FNL & 2035' FWL	American Warrior, Inc. DeWald #1-18 Sec. 18 T19s R21w 2100' FNL & 950' FWL		Slawson DeWald B #1 Sec. 18 T19s R21w C SE NW	
<b>Formation</b>					
Anhydrite	1469', +777	1442', +767	(+10)	1452', +785	(-8)
Base	1504', +742	1474', +737	(+5)	NA	NA
Heebner	3712', -1466	3675', -1463	(-3)	3694', -1457	(-9)
Lansing	3757', -1511	3723', -1510	(-1)	3741', -1504	(-7)
BKc	4091', -1845	4057', -1844	(-1)	NA	NA
Pawnee	4171', -1925	4137', -1924	(-1)	NA	NA
Fort Scott	4246', -2000	4212', -1999	(-1)	NA	NA
Cherokee	4265', -2019	4229', -2016	(-3)	4255', -2018	(-1)
Mississippian	4334', -2088	4299', -2086	(-2)	4334', -2097	(+9)

## **Summary**

The location for the DeWald #2-18 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the DeWald #2-18 well.

## **Recommended Perforations**

**Mississippian Osage:           ( 4334' – 4354' )           DST #1**

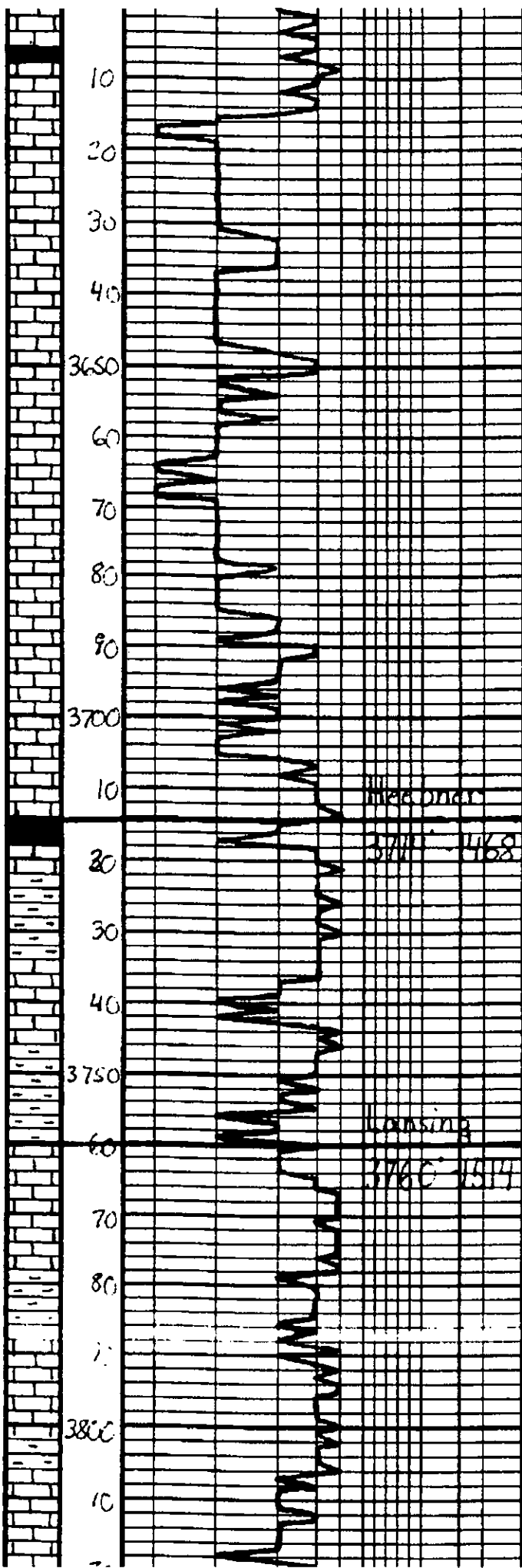
Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.



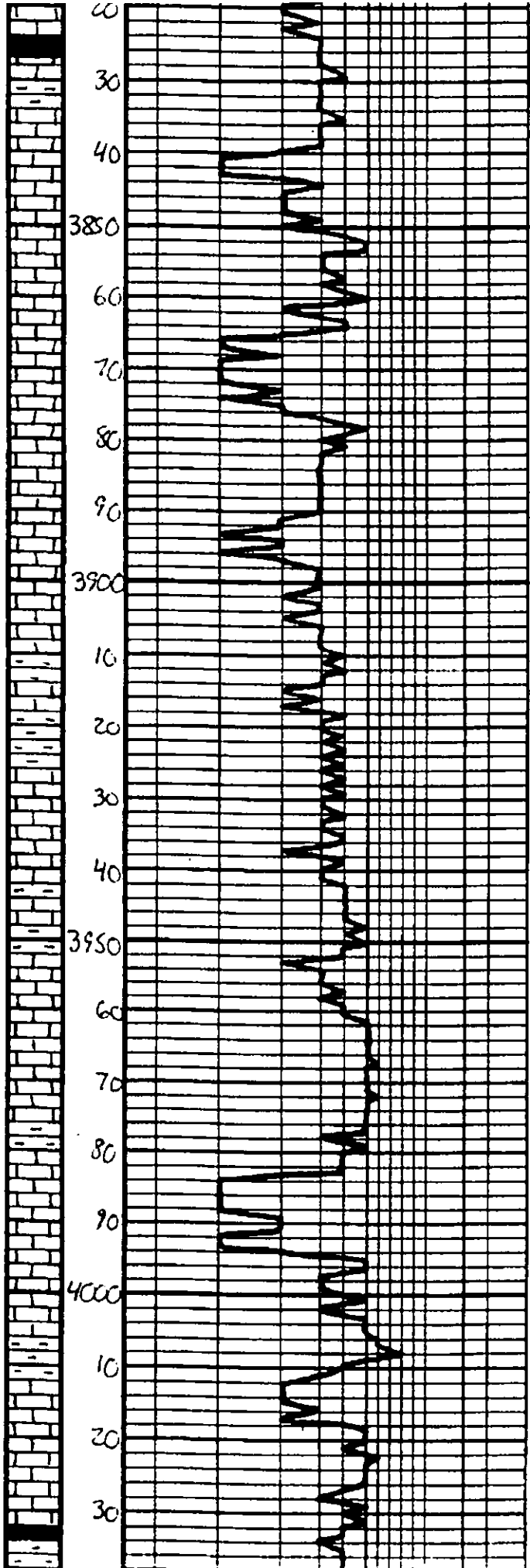




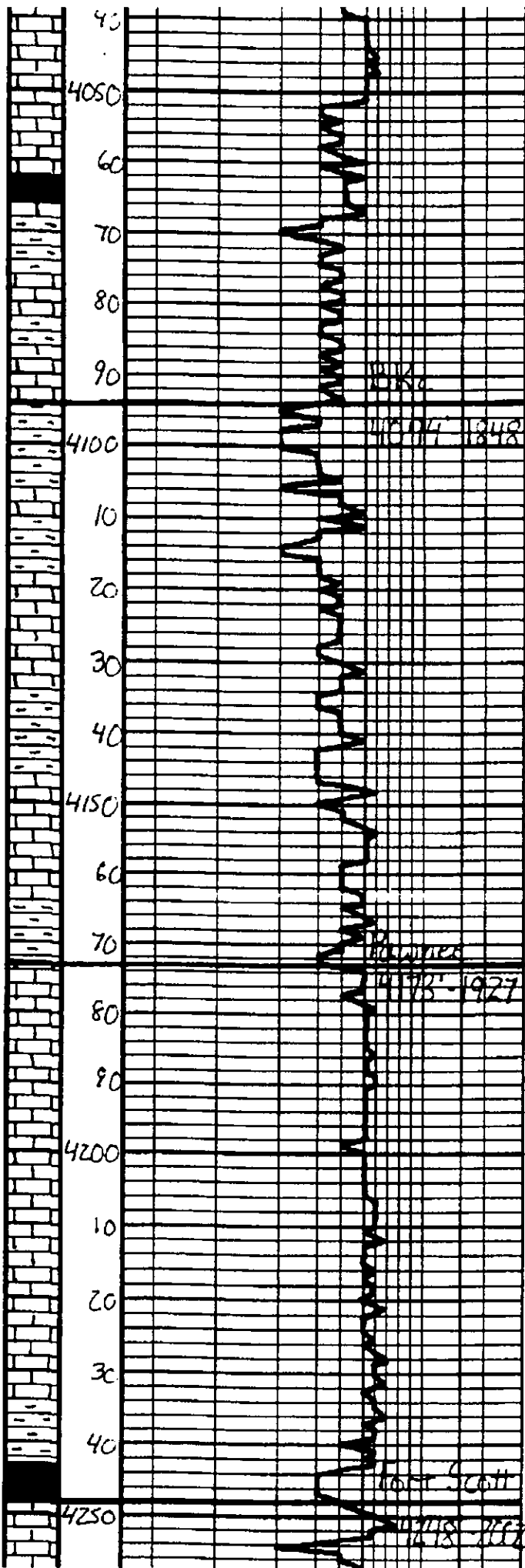


Location  
4:00pm. 12-20-2010

Ls. C. (blue) - 13. G. En. d. l. / Basal. B. area
Ls. - ala
Ls. - ala
Ls. - a/a
Ls. - ala. St. d
Sh. - Blk. Carb. Fissile
Sh. - Gray. Ben. l. m.
Ls. - Tan. l. m. / En. d. l. / (with some interbedded) / Basal.
Sh. - Gray. Ben.
Ls. - Blk. - Tan. En. d. l. / (with some interbedded) / Basal.
Sh. - Gray. Ben.
Ls. - Tan. - 17. Gray. Sub. l. m. / Bas.
Sh. - Gray. Ben.
Ls. - Blk. - 12. Gray. En. d. l. / (with some interbedded) / Basal.
Sh. - Blk. - 12. Gray.



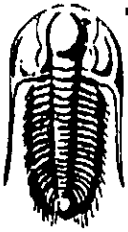
Sh. Dek. Gey	
LS. - Jan - Lt. Gey. Fa. 2/3, Col. Col. w/ Baerren & Baerren	
LS. - ala. DNS	
LS. - Gt. Gey. - Tan. Fa. 2/3, Col. Col. w/ Baerren & Baerren	
LS. - ala. w/ proc. am. of Baerren	
Sh. - Gey. - Jan	
Sh. - ala	
LS. - Jan - Lt. Gey. - Subala. DNS	
Sh. - Gey. - Jan	
LS. - Gt. Gey. - Lt. Gey. Fa. 2/3, Col. Col. w/ Baerren & Baerren	
LS. - ala. DNS	
LS. - Gt. Gey. - Tan. Fa. - Mashly. Col. w/ Baerren & Baerren	
LS. - ala. Mashly. DNS	
Sh. - Gey. - Jan	
LS. - Gt. Gey. - Lt. Gey. Fa. 2/3, Col. Col. w/ Baerren & Baerren	
Sh. - Dek. Gey	



LS - Tan - grey, Ea - Subata, DNS	
LS - ala	
Sh - BIK, Lach	
Sh - grey, Ben - ben	
LS - Tan - grey, M.H. Head, DNS	
LS - ala	
Sh - grey, Ben - ben	
Sh - ala	
LS - Tan - grey, Subata, DNS	
Sh - grey, Ben	
LS - Tan - grey, Subata, DNS	
Sh - grey, Ben - ben	
LS - Tan - grey, Subata, DNS	
LS - ala	
LS - ala	
LS - grey, Subata, DNS	
Sh - grey, BIK, Lach	
LS - Tan - grey, Subata, DNS	

DST #1





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior Inc.  
PO Box 399  
Garden City Ks. 67846  
ATTN: Jason Alm

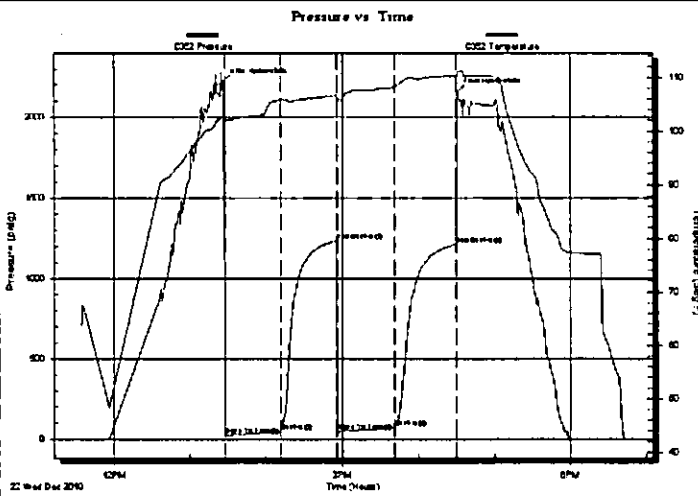
**Dewald #2-18**  
**18-19s-21w Ness**  
Job Ticket: 041530      **DST#: 1**  
Test Start: 2010.12.22 @ 11:34:05

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 13:27:40  
Time Test Ended: 18:44:09  
Interval: **4298.00 ft (KB) To 4352.00 ft (KB) (TVD)**  
Total Depth: **4352.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **Andy Carreira**  
Unit No: **31**  
Reference Elevations: **2246.00 ft (KB)**  
**2240.00 ft (CF)**  
KB to GR/CF: **6.00 ft**

**Serial #: 8352**      **Outside**  
Press@RunDepth: **69.58 psig @ 4302.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2010.12.22**      End Date: **2010.12.22**      Last Calib.: **2010.12.22**  
Start Time: **11:34:05**      End Time: **18:44:10**      Time On Btm: **2010.12.22 @ 13:26:20**  
Time Off Btm: **2010.12.22 @ 16:30:50**

**TEST COMMENT:** IF: Weak blow , Half inch  
IS: No Return  
FF: Weak, Surface blow  
FS: No Return



## PRESSURE SUMMARY

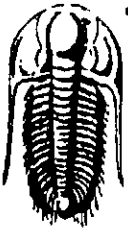
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.66	102.69	Initial Hydro-static
2	23.46	101.89	Open To Flow (1)
46	46.46	105.97	Shut-In(1)
90	1235.79	106.64	End Shut-In(1)
90	50.19	106.10	Open To Flow (2)
136	69.58	108.28	Shut-In(2)
184	1213.90	110.29	End Shut-In(2)
185	2154.33	111.03	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCGM g=10% o=10% m=80%	0.30
30.00	GOCM g=10% o=20% m=70%	0.15
30.00	CGO g=10% o=90%	0.15

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMc/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

American Warrior Inc.  
PO Box 399  
Garden City Ks. 67846  
ATTN: Jason Alm

**Dewald #2-18**  
**18-19s-21w Ness**  
Job Ticket: 041530      **DST#: 1**  
Test Start: 2010.12.22 @ 11:34:05

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCGM g=10% o=10% m=80%	0.295
30.00	GOCM g=10% o=20% m=70%	0.148
30.00	CGO g=10% o=90%	0.148

Total Length: 120.00 ft      Total Volume: 0.591 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

