



KANSAS CORPORATION COMMISSION 1054548
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12/07/2010</u> | <u>12/14/2010</u> | <u>01/07/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-135-25071-00-00

Spot Description: _____
SW NW NE NE Sec. 23 Twp. 19 S. R. 22 East West
335 Feet from North / South Line of Section
1,175 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Rein Well #: 4-23

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2225 Kelly Bushing: 2231

Total Depth: 4359 Plug Back Total Depth: 4357

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1447 Feet

If Alternate II completion, cement circulated from: 1447
feet depth to: 0 w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 04/25/2011



1054548

Operator Name: American Warrior, Inc. Lease Name: Rein Well #: 4-23

Sec. 23 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|----------------|--------------|----------------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;">Name Attached</td> <td style="width:25%; border: none;">Top Attached</td> <td style="width:25%; border: none;">Datum Attached</td> </tr> </table> | Name Attached | Top Attached | Datum Attached |
| Name Attached | Top Attached | Datum Attached | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 223 | Common | 150 | 2% gel, 3% CC |
| Production | 7.875 | 5.5 | 15.5 | 4358 | EA-2 | 175 | 1/4# flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-1447 | SMD | 135 | 1/4# flocele |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 8 | 4347-4357 & 4342-4352 | | |
| | | | |
| | | | |
| | | | |

| | | | | | | | | | | | |
|--|---|-------------|---------------|-------------|---------------|---------|----|--|---|--|----|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4330</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | |
| Date of First, Resumed Production, SWD or ENHR. <u>01/07/2011</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | | | | | | | |
| Estimated Production Per 24 Hours | <table style="width:100%; border: none;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>30</td> <td> </td> <td>2</td> <td> </td> <td>39</td> </tr> </table> | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | 30 | | 2 | | 39 |
| Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | | | | | | |
| 30 | | 2 | | 39 | | | | | | | |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: <u>4347-4357</u> <u>4342-4352</u> |
|---|---|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Rein 4-23 |
| Doc ID | 1054548 |

Tops

| | | |
|---------------|------|-------|
| | | |
| Anhydrite | 1481 | 750 |
| Heebner | 3708 | -1477 |
| Lansing | 3756 | -1525 |
| BKC | 4086 | -1855 |
| Pawnee | 4172 | -1941 |
| Ft. Scott | 4249 | -2018 |
| Cherokee | 4271 | -2040 |
| Mississippian | 4339 | -2108 |
| TD | 4359 | -2128 |



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19870

PAGE 1 OF 1

| | | | | | | | |
|--|--|----------------------------------|-----------------------------|-----------------|---------------------------------|------------------|-------|
| SERVICE LOCATIONS 1. NESS CITY, KS. | WELL/PROJECT NO. REIN 4-23 | LEASE NESS | COUNTY/PARISH NESS | STATE KS. | CITY BAZINE, KS | DATE 7 DEC 10 | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR PETROMARK DRILLING | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT 8 5/8 | WELL PERMIT NO. | WELL LOCATION 35, 1/2 S I 20 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------|-------|-----|------------|--------|---------|
| | | LOC | ACCT | DF | | | U/M | | | |
| 575 | | 1 | | | MILEAGE # 110 | 25 | mi | | 5.00 | 125.00 |
| 576 S | | 1 | | | PUMP CHARGE | 1 | JOB | 223 FT. | 7.50 | 750.00 |
| 290 | | 1 | | | D-AIR | 1 1/2 | kg | | 35.00 | 52.50 |
| 279 | | 1 | | | BENTONITE GFL | 3 | lb | 300 | 25.00 | 75.00 |
| 325 | | 1 | | | STANDARD CEMENT | 150 | bx | | 12.00 | 1800.00 |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 150 | bx | | 1.50 | 225.00 |
| 582 | | 1 | | | MINIMUM DRAINAGE | 14100 | lbs | 140 | 250.00 | 3500.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Code P. L.*
 DATE SIGNED 7 DEC 10 TIME SIGNED 1840 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3277.50 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 12/10 PAGE NO. 1

CUSTOMER: AMERICAN WARRIOR

WELL NO.:

LEASE: REIN 4-23

JOB TYPE: CEMENT 848

TICKET NO. 19870

| CHART NO. | TIME | RATE (GPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1715 | | | | | | | CHL LOCATION START PIPE 8 5/8" 23" RID @ 223 |
| | 1743 | | | | | | | CIRCULATE. |
| | 1755 | 4 | 36 1/2 | | ✓ | | | MIX 150 - STD @ 14.7 PC |
| | 1807 | 4 | 13 | | ✓ | | | DISPLACE CEMENT |
| | 1813 | | | | ✓ | 200 | | SHUT WELL IN CIRCULATE CEMENT TO SURFACE |
| | 1817 | | | | | | | WASH TRUCK |
| | 1840 | | | | | | | JOB COMPLETE. |
| | | | | | | | | THANKS #110 |
| | | | | | | | | JASON JEFF JOHN |



CHARGE TO: American Welding Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19122
 PAGE 1 OF 2

| | | | | | | | |
|--|--|--|--|-----------------------------|---|-------------------------|----------------------|
| SERVICE LOCATIONS 1. <u>NESS CITY, KS</u> | WELL/PROJECT NO. <u>4-23</u> | LEASE <u>REIN</u> | COUNTY/PARISH <u>NESS</u> | STATE <u>Ks</u> | CITY | DATE <u>12-14-10</u> | OWNER <u>SAME</u> |
| 2. | TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES | CONTRACTOR <u>PETROMARK DRIG #1</u> | RIG NAME/NO. | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>LOUISIANA</u> | ORDER NO. | |
| 3. | WELL TYPE <u>OIL</u> | WELL CATEGORY <u>DEVELOPMENT</u> | JOB PURPOSE <u>5 1/2" LONGSTRAK</u> | WELL PERMIT NO. | WELL LOCATION <u>BAYNE, K-3S, 1 1/2 W, S TWO</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|------|-----|------------|---------|---------|
| | | LOC | ACCT | DF | | | UM | | UM | |
| 575 | | 1 | | | MILEAGE # 114 | 20 | ME | | 5.00 | 100.00 |
| 578 | | 1 | | | PUMP CHARGE | 1 | JOB | 4359 | 1400.00 | 1400.00 |
| 221 | | 1 | | | LIQUID KCL | 2 | Gal | | 25.00 | 50.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | Gal | | 1.00 | 500.00 |
| 402 | | 1 | | | CENTRALIZERS | 5 | EA | 5 1/2" | 55.00 | 275.00 |
| 403 | | 1 | | | CEMENT BASKETS | 2 | EA | | 200.00 | 400.00 |
| 404 | | 1 | | | PORT COLLAR TOP JT # 69 | 1 | EA | 1447 | 1900.00 | 1900.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - BAFFLE | 1 | EA | | 225.00 | 225.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE W/AUTO FILL | 1 | EA | | 275.00 | 275.00 |
| 419 | | 1 | | | ROTATING HEAD ASSEMBLY | 1 | EA | | 150.00 | 150.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-14-10 TIME SIGNED 0100 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|---------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL #1 | 5125.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #2 | 4007.50 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19122

CUSTOMER: AMERSON WADSWORTH INC. WELL: RETN 4-23 DATE: 12-14-10 PAGE 2 OF 2

| | | | | | | | | |
|-----|---|--|-----------------|---------|--------------|-------|-----------|--------|
| 325 | 1 | | STANDARD CEMENT | 175 SLS | | 12.00 | 2100.00 | |
| 276 | 1 | | FLOCELE | 50 LBS | | 1.50 | 75.00 | |
| 283 | 1 | | SALT | 900 LBS | | 1.50 | 135.00 | |
| 284 | 1 | | CALSEAL | 8 SLS | 800 LBS | 30.00 | 240.00 | |
| 292 | 1 | | HAAD 322 | 125 LBS | | 7.00 | 875.00 | |
| 290 | 1 | | D-ADR | 2 GAL | | 35.00 | 70.00 | |
| 581 | 1 | | SERVICE CHARGE | | | 1.50 | 262.50 | |
| 582 | 1 | | TOTAL WEIGHT | 18225 | LOADED MILES | 20 | TON MILES | 183.25 |

4007.50

JOB LOG

SWIFT Services, Inc.

DATE 12-14-10 PAGE NO. 1

CUSTOMER AMERILAN WOODRIDGE WELL NO. 4-23 LEASE REIN JOB TYPE 5 1/2" LONGSTRING THEORY NO. 19122

| CHART NO. | TIME | RATE (GPM) | VOLUME (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0030 | | | | | | | ON LOCATION |
| | 0230 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD-4359' SET-4358' |
| | | | | | | | | TP-4361' 5 1/2" 15.5 |
| | | | | | | | | SS-42' |
| | | | | | | | | CENTRALIZERS-1,2,3,4,68 |
| | | | | | | | | CMT BSKTS-5,69 |
| | | | | | | | | PORT COLLAR = 1447 TOP JT = 69 |
| | 0510 | | | | | | | DROP BALL - CIRCULATE ROTATE |
| | 0555 | 6 | 12 | | ✓ | | 400 | PUMP 500 GAL MUDFLUSH |
| | 0557 | 6 | 20 | | ✓ | | 400 | PUMP 20 BBLS KCL-FLUSH |
| | 0602 | | 7 | | | | | PLUG RH (30SKS) |
| | 0605 | 4 1/2 | 35 | | ✓ | | 250 | MIX CEMENT - 1 1/5 SKS STANDARD EA-2 |
| | 0615 | | | | | | | WASH OUT PUMP - LINES |
| | 0617 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 0618 | 6 3/4 | 0 | | ✓ | | | DISPLACE PLUG |
| | 0632 | 6 | 102.8 | | | | 1500 | PLUG DOWN - PSE UP LATCH IN PLUG |
| | 0635 | | | | | | OK | RELEASE PSE - HOLD |
| | | | | | | | | WASH TRUCK |
| | 0700 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU |
| | | | | | | | | WAVE, DAVE K., LAWE |



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 20006
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: REIN 4-28
 LEASE: NESS
 COUNTY/PARISH: BAZINE, KS.
 STATE: KS.
 DATE: 17 DEC 10
 OWNER:
 2. TICKET TYPE: SERVICE
 CONTRACTOR: RESCUE WELL SERV.
 RIG NAME NO.:
 SHIPPED VIA: LOCATION
 ORDER NO.:
 3. WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: 35 1/2 W, S 7 N 10
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|-------|------|-------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #110 | 25 | | mi | | 5.00 | 125.00 |
| 576D | | 1 | | | PUMP CHARGE | 1 | 1447 | FT. | | 1100.00 | 1100.00 |
| 105 | | 1 | | | PORT COLLAR OPENING TOOL | 1 | | | | 300.00 | 300.00 |
| 290 | | 1 | | | D-AIR | 1 1/2 | | gal | | 35.00 | 52.50 |
| 270 | | 1 | | | FLOCEL | 34 | | lbs | | 1.50 | 51.00 |
| 330 | | 1 | | | SWIFT MULTI DENSITY STAINARIS | 135 | | sq | | 15.00 | 2025.00 |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 175 | | sq | | 1.50 | 262.50 |
| 33 | | 1 | | | MINIMUM DRAYAGE | 17584 | 163 | 21730 | ton | 250.00 | 250.00 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott
 DATE SIGNED: 17 DEC 10
 TIME SIGNED: 11:40
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 41166.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | 177.28 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL |
| | | | | 4343.28 |

SWIFT OPERATOR: [Signature]
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **19 DEC 10** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR** WELL NO. LEASE **REIN 4-23** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **20006**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1440 | | | | | | | ON LOCATION PORT COLLAR @ 1440' |
| | 1518 | | | | ✓ | | 1000 | PRESSURE UP HELD |
| | 1523 | 2 | | | ✓ | | 300 | OPEN PORT COLLAR TAKE L.I.S. RATE. |
| | 1536 | 4 | 15 | ✓ | | 200 | | MIX 135 SX SLUD @ 11.2 DPG. DISPASE CEMENT CIRCULATE 30 SX TO PIT |
| | 1557 | | | | ✓ | | 1000 | CLOSE PORT COLLAR PRESSURE UP HELD. RUN 4 ST. |
| | 1609 | 3 | 18 | | ✓ | | 200 | REVERSE CLEAN |
| | 1615 | | | | | | | WASH TRUCK RACK TRUCK UP. |
| | 1640 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS #110 |
| | | | | | | | | JASON & JEFF & LANE |

Geological Report

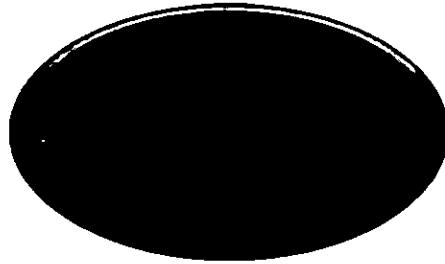
American Warrior, Inc.

Rein #4-23

335' FNL & 1175' FEL

Sec. 23 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rein #4-23
335' FNL & 1175' FEL
Sec. 23 T19s R22w
Ness County, Kansas
API # 15-135-25071-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: December 7, 2010

Completion Date: December 14, 2010

Elevation: 2225' Ground Level
2231' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 4 mi. to 90 rd. 1¼ mi. West on 90 Rd. North into location.

Casing: 223' 8 5/8" surface casing
4358' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. Rein #4-23 Sec. 23 T19s R22w 335' FNL & 1175' FEL |
|---------------|---|
| Anhydrite | 1481', +750 |
| Base | 1515', +716 |
| Heebner | 3708', -1477 |
| Lansing | 3756', -1525 |
| BKc | 4086', -1855 |
| Pawnee | 4172', -1941 |
| Fort Scott | 4249', -2018 |
| Cherokee | 4271', -2040 |
| Mississippian | 4339', -2108 |
| RTD | 4359', -2128 |

Sample Zone Descriptions

Mississippian Osage (4339', -2108): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with fair to good vuggy porosity, light to good oil stain and saturation in porosity, show of free oil, good odor, bright yellow fluorescents, 80-115 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Andy Carreira"

DST #1

Mississippian Osage

Interval (4298' – 4356') Anchor Length 58'

| | | |
|-----|------------------------|-----------|
| IHP | - 2123 # | |
| IFP | - 30" – B.O.B. 17 min. | 24-120 # |
| ISI | - 30" – Built to ¼ in. | 1250 # |
| FFP | - 30" – B.O.B. 10 min. | 120-176 # |
| FSI | - 30" – Built to ¼ in. | 1243 # |
| FHP | - 2102 # | |
| BHT | - 115°F | |

| | | |
|-----------|-----------|---------|
| Recovery: | 284' GIP | |
| | 150' MCGO | 60% Oil |
| | 140' MCGO | 40% Oil |
| | 60' HOCGM | 40% Oil |
| | 60' OCGM | 5% Oil |

Structural Comparison

| Formation | American Warrior, Inc. Rein #4-23 Sec. 23 T19s R22w 335' FNL & 1175' FEL | American Warrior, Inc. Delaney #1-23 Sec. 23 T19s R22w 750' FNL & 1360' FWL | American Warrior, Inc. Rein #1-23 Sec. 23 T19s R22w 2100' FNL & 2150' FEL | |
|------------------|--|---|---|------|
| Anhydrite | 1481', +750 | 1488', +750 | 1490', +757 | (-7) |
| Base | 1515', +716 | NA | NA | |
| Heebner | 3708', -1477 | 3703', -1465 | 3717', -1470 | (-7) |
| Lansing | 3756', -1525 | 3750', -1512 | 3764', -1517 | (-7) |
| BKc | 4086', -1855 | 4078', -1840 | NA | |
| Pawnee | 4172', -1941 | 4170', -1932 | 4183', -1936 | (-5) |
| Fort Scott | 4249', -2018 | 4248', -2010 | 4261', -2014 | (-4) |
| Cherokee | 4271', -2040 | 4270', -2032 | 4282', -2035 | (-5) |
| Mississippian | 4339', -2108 | 4336', -2098 | 4354', -2107 | (-1) |

Summary

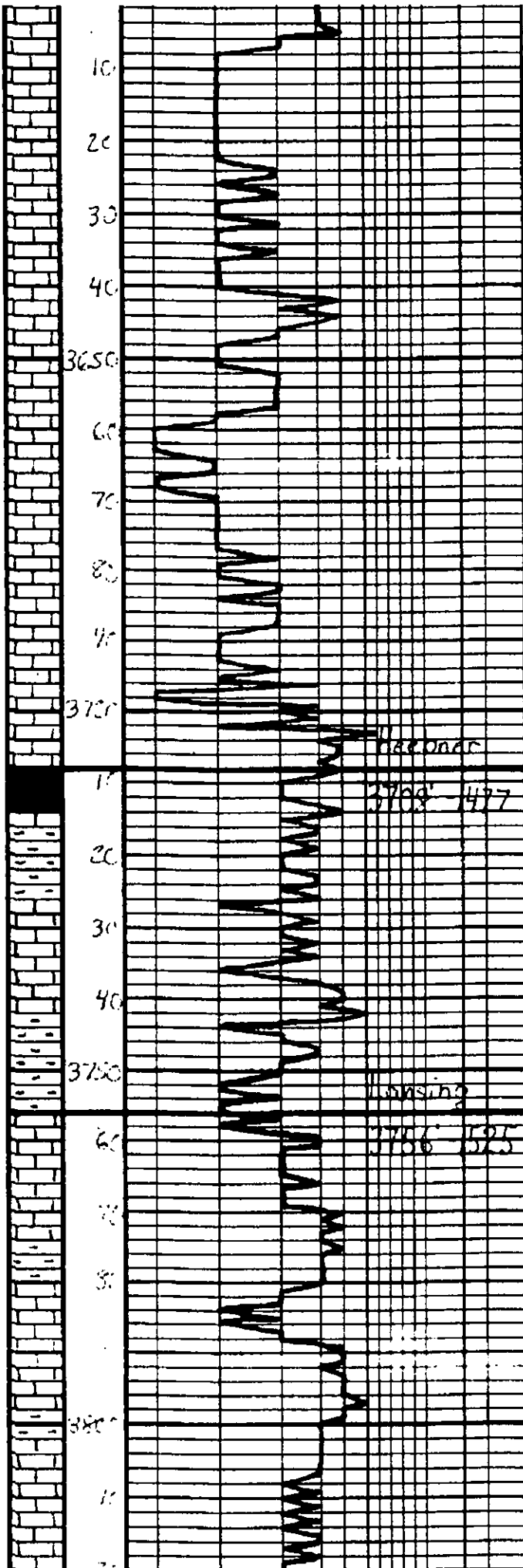
The location for the Rein #4-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the Rein #4-23 well.

Recommended Perforations

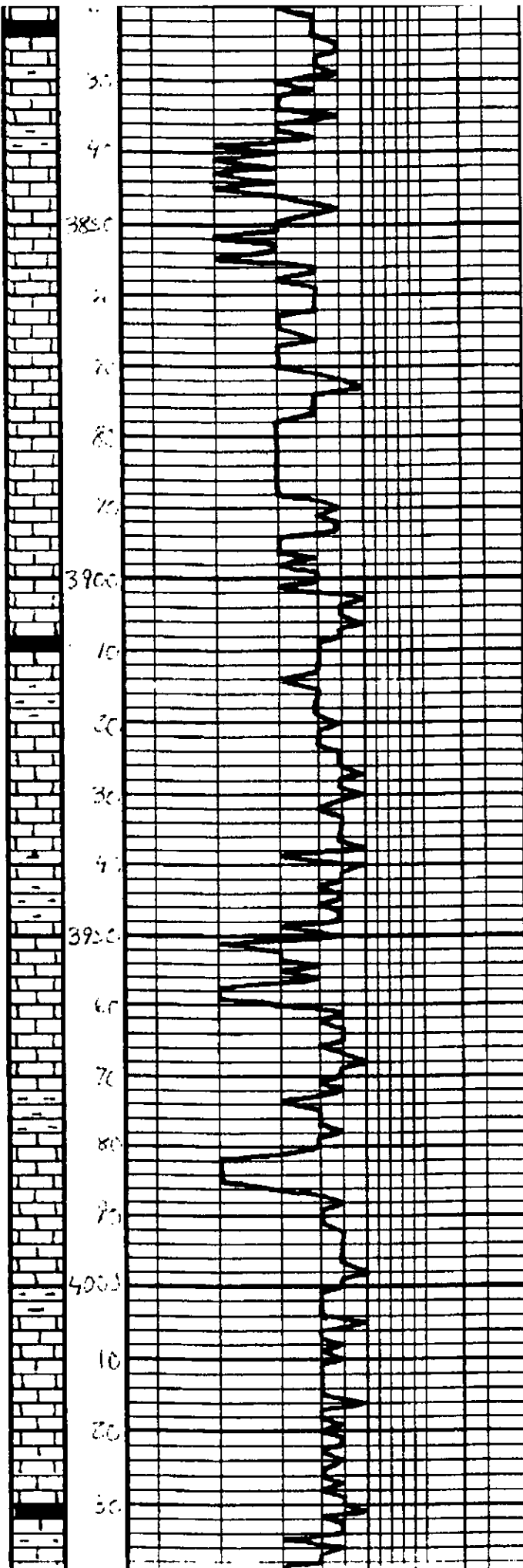
Mississippian Osage: (4339' – 4356') DST #1

Respectfully Submitted,

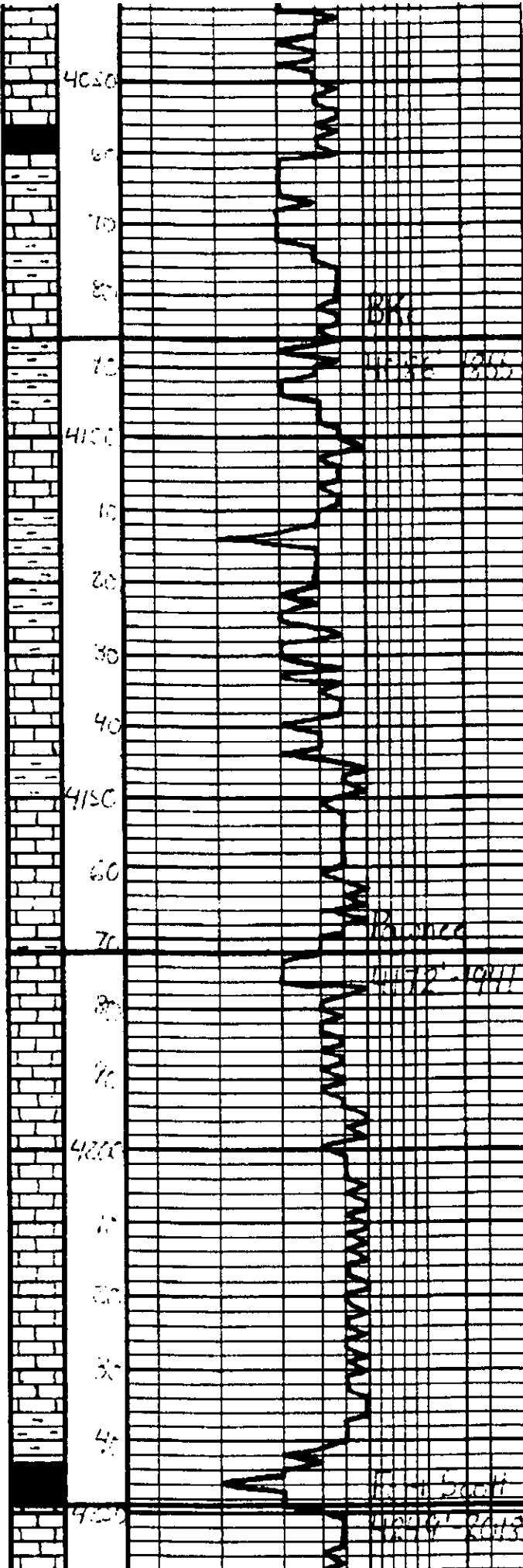
Jason Alm
Hard Rock Consulting, Inc.



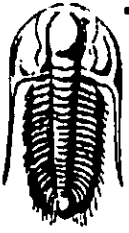
| | |
|---|--|
| | Gen on location 12:00 p.m. 12-11-2010 |
| LS - Tan - Gray - Mottled, Ea 210, 1300 | |
| | Drilling Nipple & Flowline not working properly, causing poor samples |
| LS - Tan, Blue Samples | |
| | |
| LS - Tan, Blue Samples | |
| | |
| LS - Tan, Blue Samples | Automatic Driller Malfunctioning |
| Sh - Blue - Tan | |
| Sh - Gray - Blue - Tan | |
| LS - Off-white - Tan, Fine sand purple interbeds & Barren | |
| Sh - Tan - Blue - Tan | |
| LS - Tan - Lt Gray, Fine sand Col. Lt. purple sand, Barren | |
| Sh - Gray - Tan | Flowline Fixed @ 3780' |
| LS - Tan - Off-white, Fine sand purple sand, Barren | |
| Sh - Gray - Tan | |
| LS - Off-white - Lt Gray, Fine sand purple sand, Barren | |



| | |
|--|--|
| Sh. - Ndr Bay | |
| LS - Top - Bay, Subgl. NNS | |
| LS - Top - Bay, Subgl. NNS wi Fair amount of Basen | |
| LS - al. in pond dam | |
| LS - a/a | |
| Sh. - Ndr Bay | |
| LS - Cliff - Top Subgl. St. Dal. NNS | |
| Sh. - Bay - Basen | |
| LS - Cliff - Top Subgl. St. Dal. wi Fair amount of Basen | |
| Sh. - Bay - Bas | |
| LS - Top - Cliff - Bay, Subgl. Dal. wi Fair amount of Basen | |
| Sh. - Bay - Bas | |
| LS - Top - Bay, Subgl. St. Dal. wi Fair amount of Basen. Mostly NNS | |
| Sh. - Ndr Bay - BIK | |



| | |
|--|--|
| LS - tan - lt. gray. Ea-S. Substr. Mudst. DMS | |
| Sh - Blue Lach. | |
| LS - tan - gray. Substr. | |
| LS - tan | |
| Sh - gray - Ben - Gen | |
| LS - tan - DMS. Substr. DMS | |
| Sh - gray - Gen | |
| LS - tan - lt. gray. Ea - Substr. DMS | |
| Sh - gray - Gen | |
| LS - tan - lt. gray. Substr. DMS | |
| Sh - gray - Ben | |
| LS - tan - gray. Substr. DMS | |
| LS - tan | |
| LS - gray. Substr. DMS | |
| LS - tan | |
| Sh - Blue Lach. | |
| LS - tan. Ea - Substr. DMS | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Rein #4-23

PO Box 399
Garden City Ks. 67846

23-19s-22w Ness

Job Ticket: 041527

DST#: 1

ATTN: Jason Alm

Test Start: 2010.12.13 @ 10:02:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 44.00 sec/qt
Water Loss: 7.20 in³
Resistivity: ohm.m
Salinity: 5100.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Saffinity: ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------|---------------|
| 60.00 | OCCGM g=5% o=5% m=90% | 0.295 |
| 60.00 | HOCGM g=10% o=40% m=50% | 0.295 |
| 140.00 | MCGO g=30% m=30% o=40% | 1.958 |
| 150.00 | MCGO g=10% m=30% o=60% | 2.104 |
| 0.00 | GIP= 284ft | 0.000 |

Total Length: 410.00 ft Total Volume: 4.652 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

