



KANSAS CORPORATION COMMISSION 1054310
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/08/2010</u>	<u>11/15/2010</u>	<u>12/01/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25104-00-00
Spot Description: _____
NW SW NE NW Sec. 24 Twp. 19 S. R. 22 East West
719 Feet from North / South Line of Section
1,497 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Rohr Well #: 2-24
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2253 Kelly Bushing: 2259
Total Depth: 4392 Plug Back Total Depth: 4390
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1477 Feet
If Alternate II completion, cement circulated from: 1477
feet depth to: 0 w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/26/2011



1054310

Operator Name: American Warrior, Inc. Lease Name: Rohr Well #: 2-24
 Sec. 24 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:33%; text-align: center;">Name</td> <td style="width:33%; text-align: center;">Top</td> <td style="width:33%; text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Attached</td> <td style="text-align: center;">Attached</td> <td style="text-align: center;">Attached</td> </tr> </table>	Name	Top	Datum	Attached	Attached	Attached
Name	Top	Datum					
Attached	Attached	Attached					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	150	2% gel, 3% CC
Production	7.875	5.5	15.5	4391	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate <input checked="" type="checkbox"/> Protect Casing _____ Plug Back TD _____ Plug Off Zone	0-1477	SMD	135	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4380-4390		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4379</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>12/05/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td style="text-align: center;">25</td> <td> </td> <td style="text-align: center;">2</td> <td> </td> <td style="text-align: center;">39</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	25		2		39
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
25		2		39							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4380-4390</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rohr 2-24
Doc ID	1054310

Tops

Anhydrite	1489	770
Heebner	3736	-1477
Lansing	3784	-1525
BKC	4113	-1854
Pawnee	4200	-1541
Ft. Scott	4275	-2016
Cherokee	4294	-2035
Mississippian	4364	-2105
TD	4397	-2133

ALLIED CEMENTING CO., LLC. 036868

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend 44

DATE <u>11-8-10</u>	SEC. <u>24</u>	TWP. <u>19S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:10 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Roh</u>		WELL # <u>2-24</u>		LOCATION <u>Bazine RD RD 3 south</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				To <u>90th RD 1/2 west south into</u>			

CONTRACTOR Pat-mack Rig 1 OWNER AWI

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223 CEMENT

CASING SIZE 8 7/8 DEPTH 223 AMOUNT ORDERED 150 SY Class A

TUBING SIZE _____ DEPTH _____ 390cc 290 gel

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 13.25 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

224 HELPER Bill

BULK TRUCK

260 DRIVER GT

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom B-cay
Circulation with Rig mud
Mix 150 SY Class A 390cc 290 gel
Displace 13.25 BBS fresh water
Shut in
Cement did circulate.
wash up. Rig down

CHARGE TO: AWI

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
HANDLING	_____	@	_____
MILEAGE	_____	@	_____
TOTAL	_____		_____

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	_____ @ _____
MILEAGE	_____ @ _____
MANIFOLD	_____ @ _____
_____	_____ @ _____
_____	_____ @ _____
TOTAL	_____

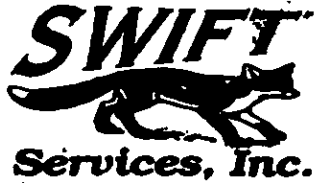
PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: American Warring
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19170

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>2223 1-1/2 KS</u>	WELL/PROJECT NO. <u>2-24</u>	LEASE <u>Rohr</u>	COUNTY/PARISH <u>ness</u>	STATE <u>KS</u>	CITY <u>Bazine</u>	DATE <u>15 NOV 10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Prosource</u>	RIG NAME/NO.	SHIPPED VIA <u>RT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement long string</u>	WELL PERMIT NO.	WELL LOCATION <u>24-195-22W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	25	mi		5.00	125.00
578		1			Pump Charge	1	ea		1400.00	1400.00
402		1			Centralizer	5 1/2	in	5 ea	55.00	275.00
403		1			Cement Basket	5 1/2	in	2 ea	200.00	400.00
404		1			PORT Collar	5 1/2	in	1 ea	1900.00	1900.00
406		1			Witchdown plug & buffer	5 1/2	in	1 ea	225.00	225.00
407		1			Insert float shoe w/ Auto fill	5 1/2	in	1 ea	275.00	275.00
419		1			Rotating head rental	5 1/2	in	1 ea	150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4750.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4557.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9307.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

X
 DATE SIGNED _____ TIME SIGNED 0845 A.M. P.M.

SWIFT OPERATOR _____ APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19170

CUSTOMER American Warrior WELL Rohr 2-24 DATE 15 NOV 10 PAGE 2 OF 2

325	1		STD cement (For SA-2)	175 sk		12 00	2100 00
284	1		col seal	8 sk		30 00	240 00
283	1		SALE	900 lb		0 45	135 00
292	1		hald - 322	125 lb		7 00	875 00
276	1		flocer	50 lb		1 50	75 00
290	1		D-AIR		2 gal	35 00	70 00
281	1		MUD FLUSH		TRU gal	1 00	500 00
221	1		KCL liquid		2 gal	25 00	50 00
582	1		Dryout - Minimum	1 cu		250 00	250 00
581	1		SERVICE CHARGE	175		1 50	212 50
			TOTAL WEIGHT	LOADED MILES	TON MILES		

4557 50

JOB LOG

SWIFT Services, Inc.

DATE 17 NOV 10 PAGE NO.

CUSTOMER *American Warrior* WELL NO. *2-24* LEASE *Rohr* JOB TYPE *concrete long string* TICKET NO. *19170*

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 stc EA-2 5 1/2" casing 15.5"
								RTD = 4392 KTD. PIZ 4394
								shc joint 42.21'
								Conduits 1, 2, 3, 4, 68
								Baskets 5, 69
								BAT INAR 69 - 1477' (P. INAR 69)
	0700							on log TRK 114
	0705							START 5 1/2" casing in well
	0700							Drop Ball circulate - Rotate
	0730	63	12			200		Pump 500 mudflush
	0735	634	20			200		Pump 20661 KCL flush
	0740		7					Plug BH 30 stc
	0745	434	35			250		Mix cement 145 stc EA-2 15.4 ft
	0755							wash out pump & lines
	0800					0		Drop latch down plug
	0805	63	0			200		Displace plug
		63	90			500		
	0815	634	101			1500		Plug down
	0820					0		Release pressure to truck - dried up
	0825							Wash up truck
	0845							job complete
								THANK
								Blaine DAVIS, JOC



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19854

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO.	LEASE ROHR #24	COUNTY/RADISH NESS	STATE KS	CITY BAZINE, KS.	DATE 17 NOV 10	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR HD OILFIELD SERV.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 35, 7/4U, S I U T O		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	20		mi		5 ⁰⁰	100 ⁰⁰
576 D		1			PUMP	1		14177	PT.	110 ⁰⁰	1100 ⁰⁰
105		1			PORT COLLAR OPENING TOOL	1				300 ⁰⁰	300 ⁰⁰
290		1			D-AIR	1				35 ⁰⁰	35 ⁰⁰
276		1			FLUCEL	34		lbs		1 ⁵⁰	51 ⁰⁰
330		1			SWIFT MULTI DENSITY STAINLESS	135		sq		15 ⁰⁰	2025 ⁰⁰
581		1			SERVICE CHARGE CEMENT	175		sq		1 ⁵⁰	262 ⁵⁰
582		1			MINIMUM DRAHAGE	17384		lbs	173.84 Tm	250 ⁰⁰	250 ⁰⁰

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **17 NOV 10** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4123
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	6.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			151 89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4275 39

SWIFT OPERATOR [Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11/NOV/10 PAGE NO.

CUSTOMER AMERICAN WARRIOR

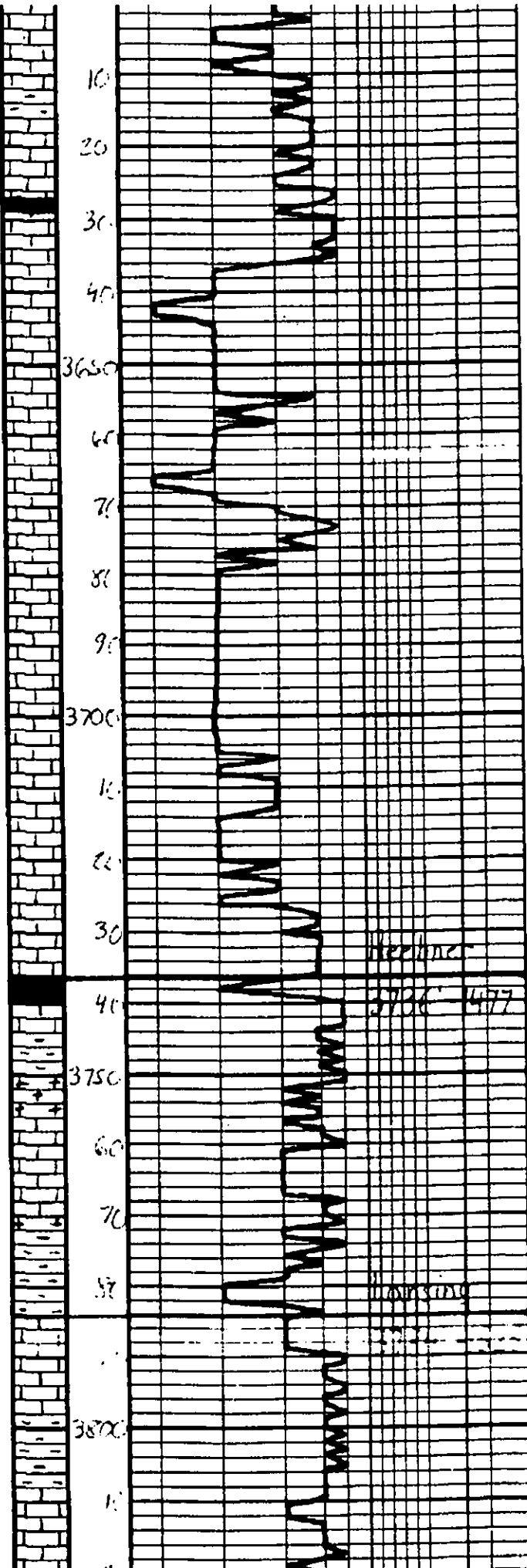
WELL NO.

LEASE ROHR 2-24

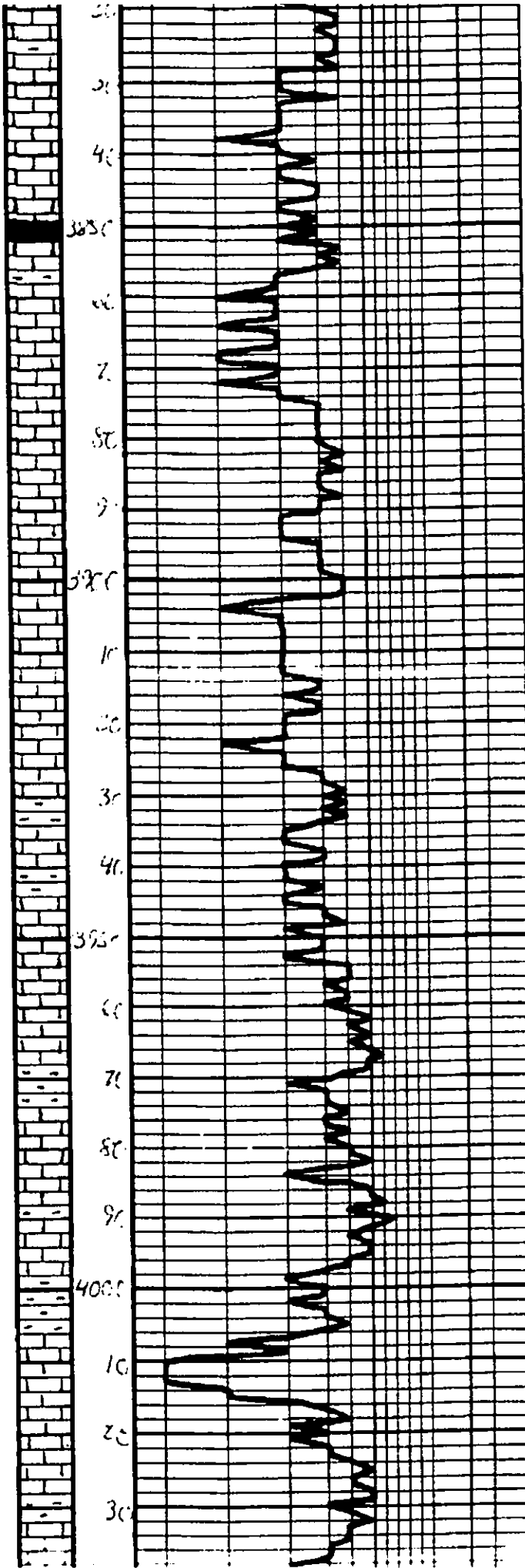
JOB TYPE CEMENT PORT COLLAR

TICKET NO. 19854

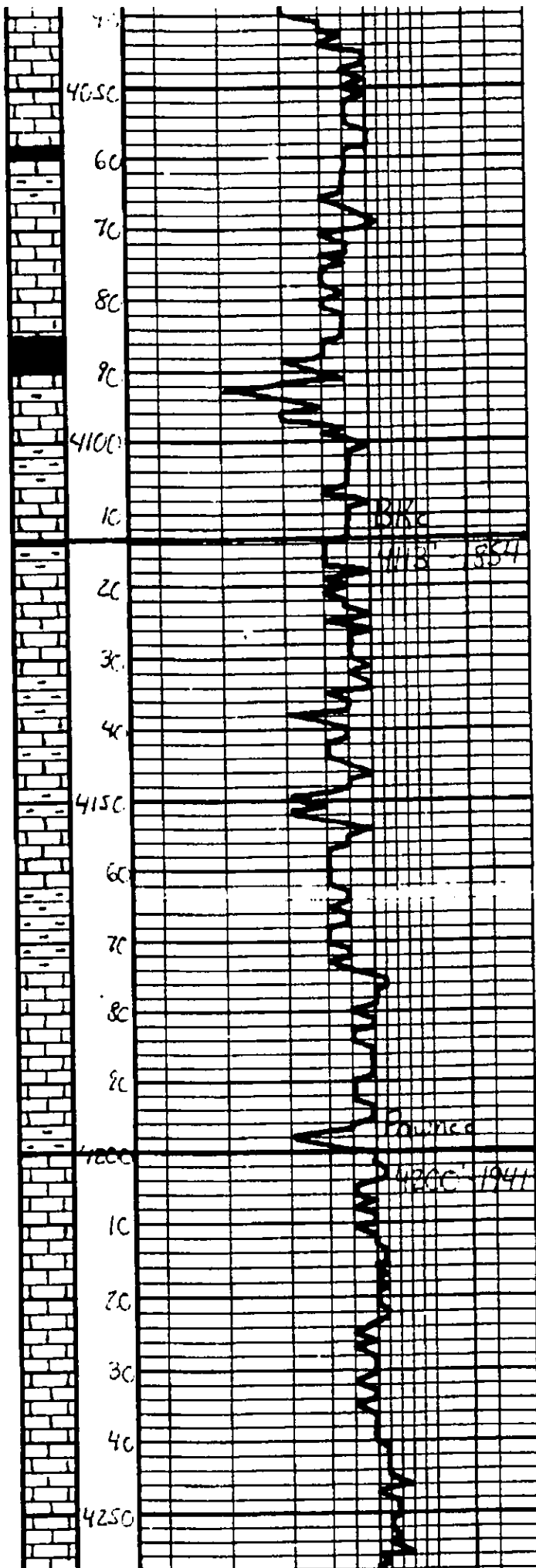
CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1210							ON LOCATION
								PORT COLLAR @ 1477'
	1250				✓		1000	TEST ANNULUS HELD
	1253	2 1/2			✓		400	OPEN PORT COLLAR/TAKE I.V.S. RATE.
	1300	4	75	✓			500	MIX 135SS x SMD @ 11.2
		3	4 1/2	✓			400	DISPLACE CEMENT
								CIRCULATE 20 SK TO PIT
	1321				✓		1000	CLOSE PORT COLLAR PRESSURE UP HELD
	1325							RUN 4 JTS.
	1332	3	20		✓		300	CIRCULATE CLEAN
	1345							WASH TRUCK
	1400							JOB COMPLETE
								THANKS # 110
								JASON JEFF JOHN



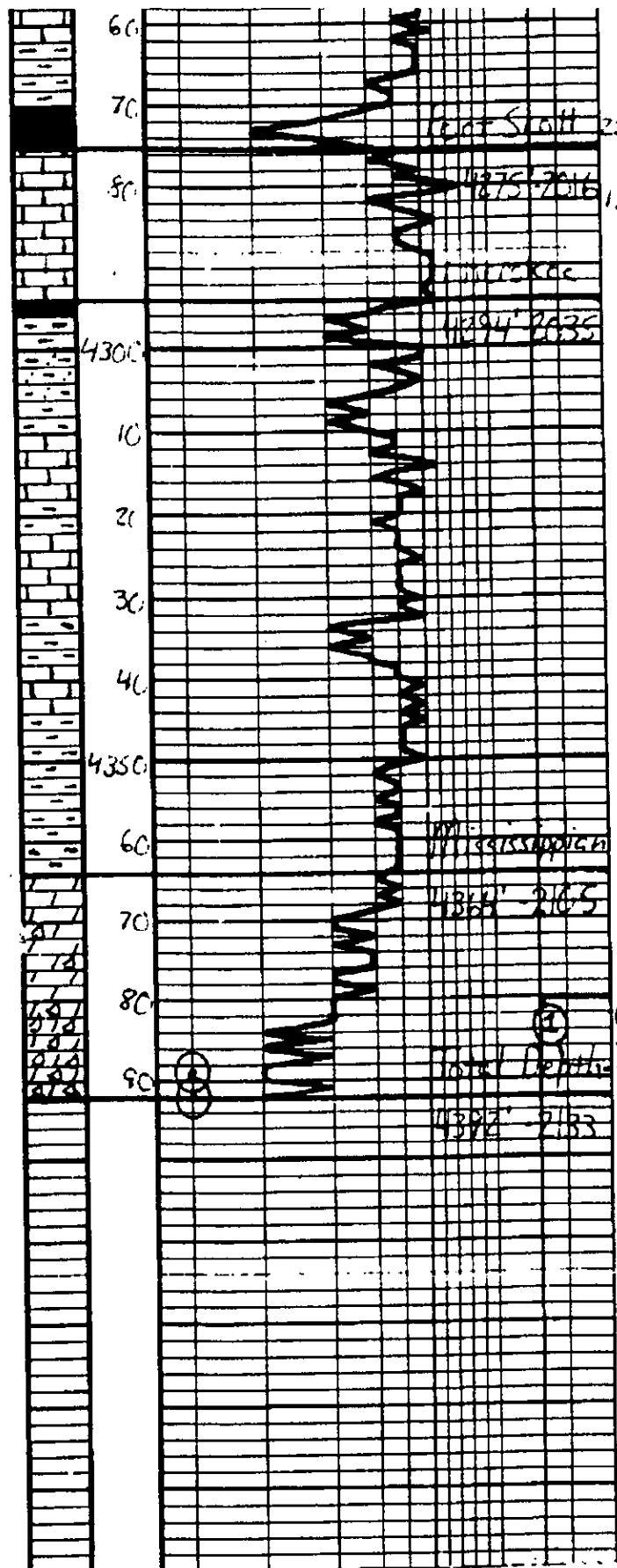
<p>LS - Tanis clay, Fossiliferous Fossiliferous</p>	<p>seen on location 2:00p.m. 11/12/2010</p>
<p>Sh - blk. clay shale</p>	
<p>LS - Tanis clay, Fossiliferous Fossiliferous</p>	
<p>LS - Tanis clay, Fossiliferous Fossiliferous</p>	
<p>LS - blk.</p>	
<p>LS - blk.</p>	
<p>Sh - blk. clay shale</p>	
<p>Sh - blk. clay shale</p>	
<p>LS - Tanis clay, Fossiliferous Fossiliferous</p>	
<p>Sh - blk. clay shale</p>	
<p>LS - Tanis clay, Fossiliferous Fossiliferous</p>	



15. Gt. ...
 20. ...
 25. ...
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 120. ...



ls. tan. sub. DMS	
ls. tan. DMS	
sh. blk. ls.	
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sh. blk. ls.	
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sh. tan. Ben. ls.	
ls. tan. sub. DMS	
ls. tan.	
sh. blk. tan. ls.	
ls. tan. sub. DMS	
ls. tan.	
ls. tan. sub. DMS	
ls. tan.	
ls. tan.	



Sh. Sec. - clay	
Sh. Blue Clay	
1/2 - thin bedded clay shale 1/2 - clay shale 1/2 - clay shale	
Sh. clay - gray	
Sh. clay - gray 1/2 - clay shale 1/2 - clay shale	DST #1 Mississippi 4380' - 4389' 45° 45' - 45° 45'
1/2 - tan clay shale, MS	IH 2205#
1/2 - air	IF 17.77# 30B 27 min.
Sh. clay - brown	ISI 1216# Built to 1 in.
1/2 - tan clay shale 1/2 - clay shale	FF 81.124# 30B 18 min.
Sh. clay - brown, at 1/2 Orange	FSI 1182# Built to 1 1/2 in. FH 2224#
	BHT 119°F
	Recovery: 420 GIP 185' GCO 120' MLC 70% Oil
Dolg. - thin bedded clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale	
Dolg. - thin bedded clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale 1/2 - clay shale	
	Respectfully, Yaron Al 11-16-2010

Geological Report

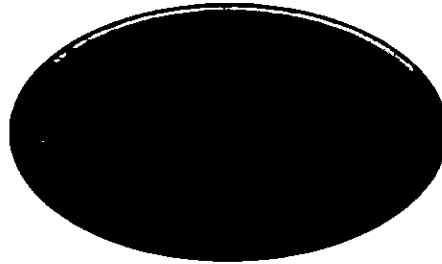
American Warrior, Inc.

Rohr #2-24

700' FNL & 1500' FWL

Sec. 24 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rohr #2-24
700' FNL & 1500' FWL
Sec. 24 T19s R22w
Ness County, Kansas
API # 15-135-25104-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: November 8, 2010

Completion Date: November 15, 2010

Elevation: 2253' Ground Level
2259' Kelly Bushing

Directions: Bazine KS, intersection of DD rd. and Hwy 96,
South on DD rd. to 90 rd. West on 90 rd. ¼ mi.
South into location.

Casing: 223' 8 5/8" surface casing
4391' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Rohr #2-24 Sec. 24 T19s R22w 700' FNL & 1500' FWL
Anhydrite	1489', +770
Base	1520', +739
Heebner	3736', -1477
Lansing	3784', -1525
BKc	4113', -1854
Pawnee	4200', -1941
Fort Scott	4275', -2016
Cherokee	4294', -2035
Mississippian	4364', -2105
RTD	4392', -2133

Sample Zone Descriptions

Mississippian Osage (4380', -2121): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolic, weathered with fair vuggy porosity, light to fair oil stain and saturation in porosity, fair show of free oil, good odor, bright yellow fluorescents, 50 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4380' - 4389') Anchor Length 9'

IHP	- 2205 #	
IFP	- 45" - B.O.B. 27 min.	17-77 #
ISI	- 45" - Built to 1 in.	1216 #
FFP	- 45" - B.O.B. 19 min.	81-124 #
FSI	- 45" - Built to 1¼ in.	1182 #
FHP	- 2224 #	
BHT	- 119°F	

Recovery: 420' GIP
 185' GCO
 120' MCO 70% Oil

Structural Comparison

Formation	American Warrior, Inc. Rohr #2-24 Sec. 24 T19s R22w 700' FNL & 1500' FWL	Pendleton Land & Exploration Schaben #2 Sec. 24 T19s R22w C NE NW	Pendleton Land & Exploration Schaben #1 Sec. 24 T19s R22w NW SE NW
Anhydrite	1489', +770	NA	NA
Base	1520', +739	NA	NA
Heebner	3736', -1477	3725', -1475	3726', -1467
Lansing	3784', -1525	3774', -1524	3776', -1517
BKc	4113', -1854	NA	NA
Pawnee	4200', -1941	NA	4195', -1936
Fort Scott	4275', -2016	4268', -2018	4273', -2014
Cherokee	4294', -2035	NA	4291', -2032
Mississippian	4364', -2105	4369', -2119	4372', -2113

Summary

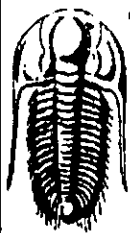
The location for the Rohr #2-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made run 5½ inch production casing to further evaluate the Rohr #2-24 well.

Recommended Perforations

Mississippian Osage: (4380' – 4389') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846

ATTN: Jason Alm

Rohr #2-24
24-19s-22w-Ness
Job Ticket: 40890 **DST#: 1**
Test Start: 2010.11.14 @ 12:25:50

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:13:05
Time Test Ended: 20:22:20

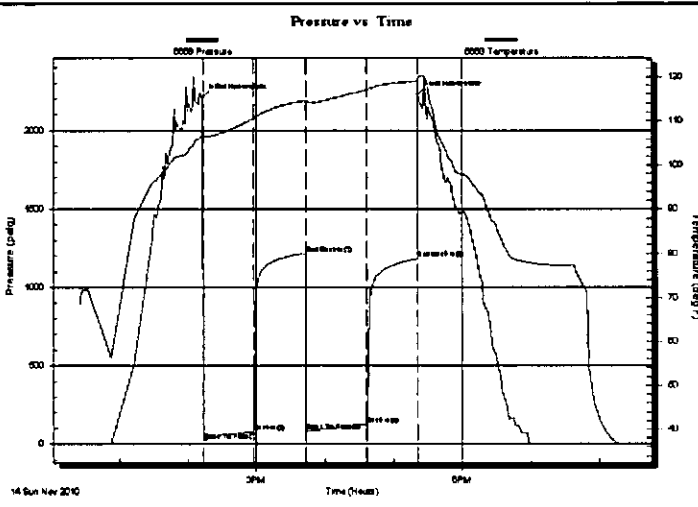
Interval: **4380.00 ft (KB) To 4389.00 ft (KB) (TVD)**
Total Depth: 4389.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 54

Reference Elevations: 2259.00 ft (KB)
2253.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6668 **Inside**
Press@RunDepth: 124.44 psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.11.14 End Date: 2010.11.14 Last Calib.: 2010.11.14
Start Time: 12:25:52 End Time: 20:22:20 Time On Btm: 2010.11.14 @ 14:12:35
Time Off Btm: 2010.11.14 @ 17:21:20

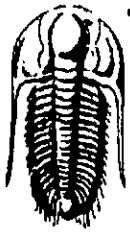
TEST COMMENT: IFP-Fair Blow ,BOB in 27 Min.
ISI-Blow back Built to 1"
FFP-Fair Blow ,BOB in 19 Min.
FSI-Blow back Built to 1-1/2"



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2205.00	106.63	Initial Hydro-static
1	17.47	105.91	Open To Flow (1)
45	76.91	110.51	Shut-In(1)
91	1216.03	114.57	End Shut-In(1)
92	81.68	114.14	Open To Flow (2)
144	124.44	116.92	Shut-In(2)
189	1182.24	119.05	End Shut-In(2)
189	2224.94	119.64	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	MCO-70%O-30-%M	0.59
185.00	Clean Oil	2.56
0.00	420' GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Rohr #2-24

PO Box 399
Garden City, KS. 67846

24-19s-22w-Ness

Job Ticket: 40890

DST#: 1

ATTN: Jason Alm

Test Start: 2010.11.14 @ 12:25:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	43 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCO-70%O-30-%M	0.590
185.00	Clean Oil	2.559
0.00	420' GP	0.000

Total Length: 305.00 ft Total Volume: 3.149 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

