



KANSAS CORPORATION COMMISSION 1054560
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

- Original Comp. Date: _____ Original Total Depth: _____
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>02/07/2011</u>	<u>02/13/2011</u>	<u>02/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25086-00-00

Spot Description: _____
SW SE SE SE Sec. 26 Twp. 18 S. R. 22 East West
140 Feet from North / South Line of Section
335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Witthuhn Unit Well #: 2-26

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2142 Kelly Bushing: 2148

Total Depth: 4223 Plug Back Total Depth: 4222

Amount of Surface Pipe Set and Cemented at: 1416 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 04/25/2011



1054560

Operator Name: American Warrior, Inc. Lease Name: Witthuhn Unit Well #: 2-26
 Sec. 26 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1416	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	4222	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4215.5-4221.5		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4204</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: <u>02/23/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>41</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4215.5-4221.5</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Unit 2-26
Doc ID	1054560

Tops

Anhydrite	1404	744
Heebner	3607	-1459
Lansing	3653	-1505
BKC	3969	-1821
Pawnee	4062	-1914
Ft. Scott	4133	-1985
Cherokee	4151	-2003
Mississippian	4213	-2065
TD	4223	-2075

Geological Report

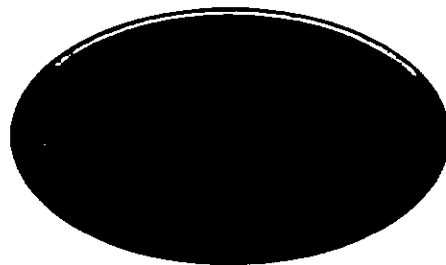
American Warrior, Inc.

Witthuhn Unit #2-26

140' FSL & 335' FEL

Sec. 26 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Witthuhn Unit #2-26
140' FSL & 335' FEL
Sec. 26 T18s R22w
Ness County, Kansas
API # 15-135-25086-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: February 7, 2010

Completion Date: February 13, 2010

Elevation: 2142' Ground Level
2148' Kelly Bushing

Directions: Bazine KS, 1 mi. West on Hwy 96, North and West into location.

Casing: 1421' 8 5/8" surface casing
4222' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: Rig was 31 ft long at TD

Remarks: Mistake to board was made while drilling out from under surface. All formation tops and tests are depth corrected.

Formation Tops

Formation	American Warrior, Inc. Witthuhn Unit #2-26 Sec. 26 T18s R22w 140' FSL & 335' FEL
Anhydrite	1404', +744
Base	1447', +701
Heebner	3607', -1459
Lansing	3653', -1505
BKc	3969', -1821
Pawnee	4062', -1914
Fort Scott	4133', -1985
Cherokee	4151', -2003
Mississippian	4213', -2065
RTD	4223', -2075

Sample Zone Descriptions

Mississippian Osage (4220', -2068): **Covered in DST #1**
 Dolo – Δ – Fine to medium sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy chert, triptolitic, weathered with good vuggy porosity, light to fair oil stain and saturation, show of free oil, fair odor, good yellow cut fluorescents, 45 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Andy Carreira"

DST #1

Mississippian Osage

Interval (4178' – 4223') Anchor Length 45'

IHP	- 2156 #	
IFP	- 5" - B.O.B. 30 sec.	419-574 #
ISI	- 30" - Built to 1 in.	1336 #
FFP	- 5" - B.O.B. On Open	651-780 #
FSI	- 30" - W.S.B.	1336 #
FHP	- 2084 #	
BHT	- 122°F	

Recovery:	80' GIP	
	1595' GCO	41° API
	120' HOCGM	20% Oil, 20% Gas

Structural Comparison

Formation	American Warrior, Inc. Witthuhn Unit #2-26 Sec. 26 T18s R22w 140' FSL & 335' FEL	American Warrior, Inc. Witthuhn Heirs #2-35 Sec. 35 T18s R22w 335' FNL & 335' FEL	American Warrior, Inc. Witthuhn Unit #1-26 Sec. 26 T18s R22w 2200' FSL & 40' FEL
Anhydrite	1404', +744	1407', +742	(+2) 1409', +743
Base	1447', +701	NA	NA (+1)
Heebner	3607', -1459	3606', -1457	(-2) 3602', -1450
Lansing	3653', -1505	3652', -1503	(-2) 3648', -1496
BKc	3969', -1821	3972', -1823	(+2) 3965', -1813
Pawnee	4062', -1914	4063', -1914	FL 4054', -1902
Fort Scott	4133', -1985	4140', -1991	(+6) 4129', -1977
Cherokee	4151', -2003	4160', -2011	(+8) 4151', -1999
Mississippian	4213', -2065	4240', -2091	(+26) 4220', -2068

Summary

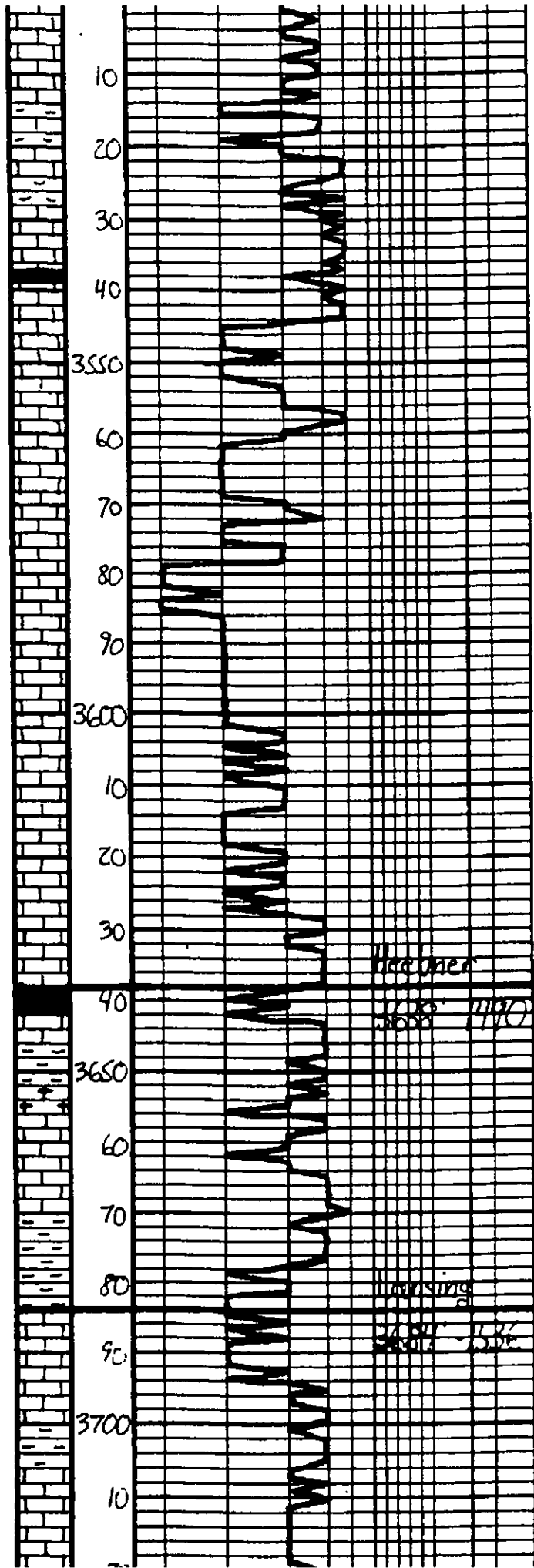
The location for the Witthuhn Unit #2-26 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Witthuhn Unit #2-26 well.

Recommended Perforations

Mississippian Osage: (4213' – 4222') DST #1

Respectfully Submitted,

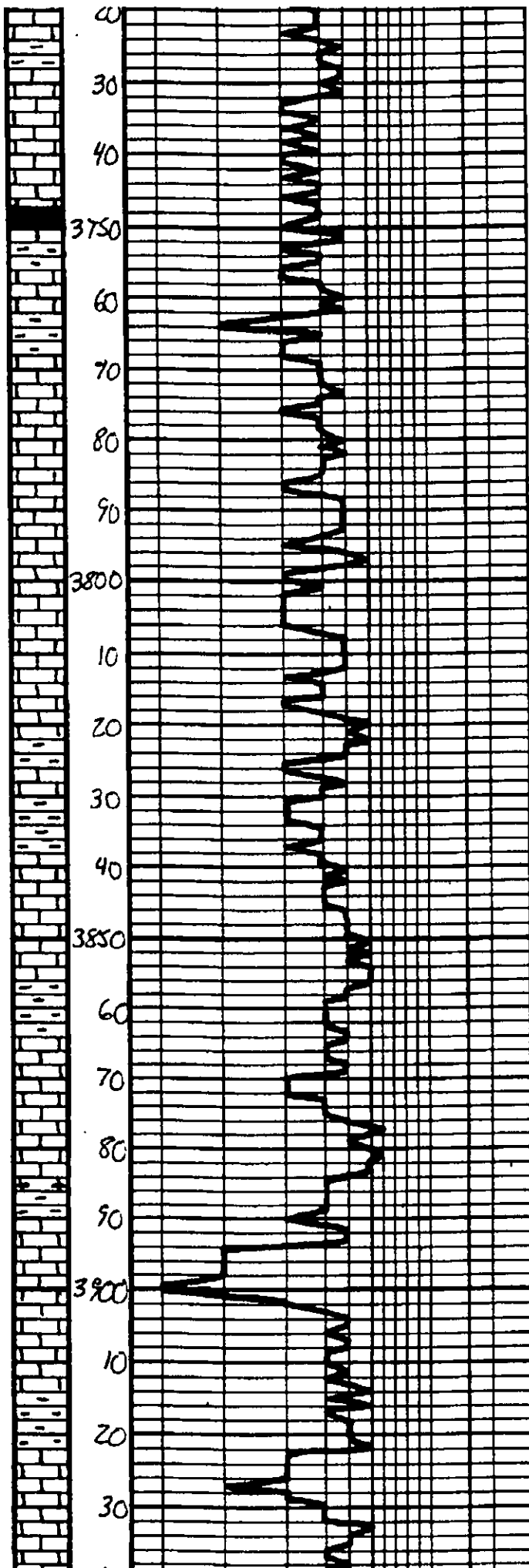
Jason Alm
Hard Rock Consulting, Inc.



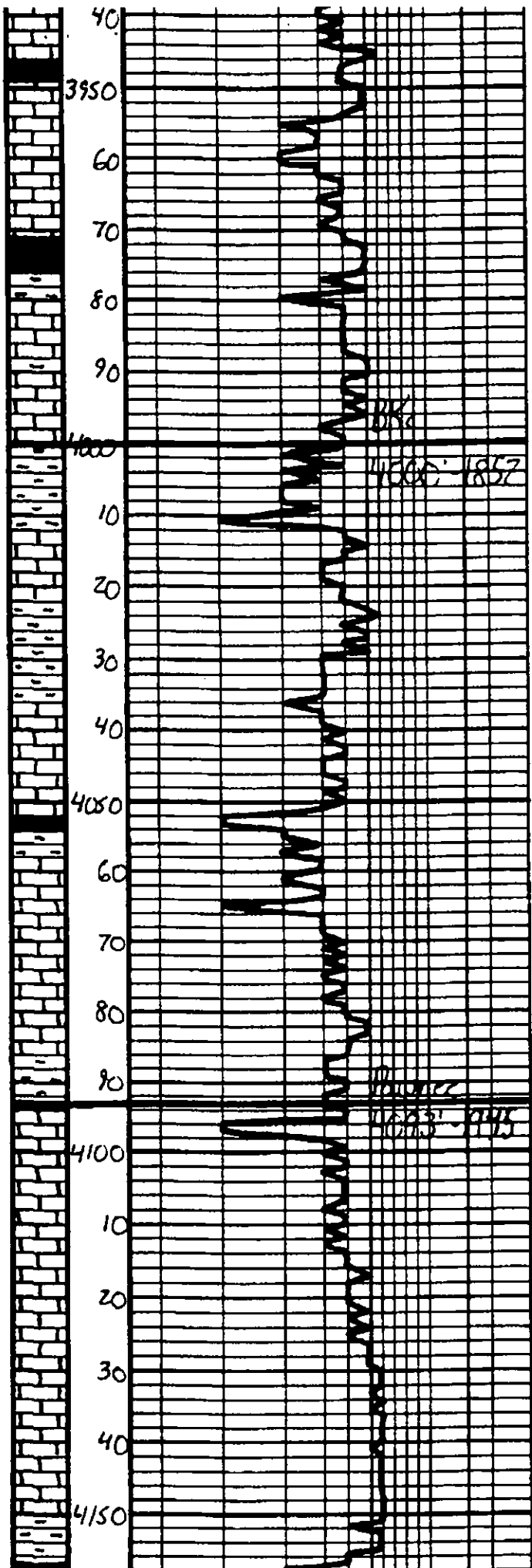
Ls. Tan. bay. Mitchell, En. Subata DNS	Loc on location 1:00p.m. 2-10-2011
Ls. alc	
Sh. Uch. bay. Bik	
Ls. Tan. Lt. bay. En. al. Fossil Barron	
Ls. alc	
Ls. alc	
Ls. alc	
Ls. Tan. long. Mitchell, En. al. Fossil Barron	
Ls. alc. DNS	
Sh. Bik, Loch. Fossil	
Sh. bay. Bar. tan	
Ls. Offshore Tan. En. al. Fossil Barron	
Sh. bay. Bar. tan	
Ls. Offshore Tan. En. al. Fossil Barron	
Sh. bay. Bar. tan	
Ls. Offshore Tan. En. al. Fossil Barron	

Heather
 3550' 1190'

Thomasing
 3650' 1536'



Sh. Gray Ben	
LS - DBish - 1st Layer, Early, Dal 1st Layer from the Bottom, 8 1st Layer	
Sh. BK - 1st Layer	
LS - Tan - 1st Layer, Substr, DMS	
Sh. Gray Ben	
LS - DBish - Tan, Early, Dal 1st Layer from the Bottom	
LS - a/c	
LS - a/c w/ 1st Layer - Fair, sand, 1st Layer	
LS - a/c	
Sh. Gray Ben	
Sh. Gray Ben	
LS - Tan - 1st Layer, Substr, DMS	
Sh. Gray Ben	
LS - Tan - 1st Layer, Early, Dal 1st Layer from the Bottom	
Sh. Gray Ben	
LS - Tan - 1st Layer, Early, Dal 1st Layer from the Bottom	
LS - a/c DMS	
Sh. Gray Ben	
LS - DBish - 1st Layer, Early, Dal 1st Layer from the Bottom	



Sh. Dk. Gray - Blk	
LS. Off. ind. tan, Eng. clay, Dk. ind. Blue. ind. - ind. calc. sp. - Brown	
Sh. Blk. Carb.	
LS. Tan. Gray, Substr. DWS	
LS. ala.	
Sh. Gray - Brn. Green	
LS. Tan. Gray - Mottled, Substr. DWS	
Sh. Gray - Brn. Green	
LS. Tan. Off. ind. Substr. DWS	
Sh. Dk. Gray	
LS. Tan. Off. ind. Substr. DWS	
LS. ala. d. White. Tan.	
Sh. Gray - Green	
LS. Tan. Off. ind. Eng. Substr. Mostly Mott. d. White. Blk.	
LS. Tan. Lt. Gray, Substr. DWS	
LS. ala. Gray	
LS. ala.	

DST#1
11/20/1911



CHARGE TO: **AMERICAN WARRIOR**

ADDRESS

CITY, STATE, ZIP CODE

TICKET
20137

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS.	WELL/PROJECT NO. 2-26	LEASE WITTHUHN UNIT	COUNTY/PARISH NESS	STATE KS.	CITY BAZINE, KS.	DATE 6 FEB 11	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILLING	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8 SURFACE CEMENT	WELL PERMIT NO.	WELL LOCATION 1 1/2 W. NEUTRO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	15		ML		5.00	75.00
576D		1			PUMP CHARGE	1	1417	FT.		1100.00	1100.00
409		1			TURBIDITERS	4		EA.		90.00	360.00
410		1			TOP PLUG	1		EA.		100.00	100.00
412		1			INSERT FLOAT Baffle w/o Fill	1		EA.		250.00	250.00
281		1			WIND FLUSH	500		Gal		1.00	500.00
221		1			LIQUID KCL	2		Gal		25.00	50.00
276		1			FLOCCLE	107		lbs		1.50	160.50
290		1			D-AIR	4		Gal		35.00	140.00
380		1			SWIFT MULTI DENSITY STABILIZER	425		SX		15.00	6375.00
581		1			SERVICE CHARGE CEMENT	425		SX		1.50	637.50
583		1			DRAVAGE.	42297	163		317.92	1.00	317.92

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED 6 FEB 11 TIME SIGNED 1415 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS. 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10,065.22
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6 FEB 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. _____ LEASE USITTHUHN UNIT 201 JOB TYPE 8 5/8 SURFACE TICKET NO. 20137

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1005							START PIPE 8 5/8 23# RTD E 1417 SET E 1410 CENTRALIZERS 1, 4, 12, 28
	1235							CIRCULATE.
	1242	6	12		✓		200	Pump 500 gal MUD FLUSH
	1244	6	20		✓		200	Pump 20 BBL KCL FLUSH
	1248							MIX CEMENT - SMD
		6	46		✓		200	100 S. @ 11.8 PPG.
		6	48		✓		200	125 S. @ 12.5 PPG.
		6	31		✓		200	100 S. @ 13.5 PPG.
		6	26		✓		100	100 S. @ 14.5 PPG.
	1317							WASH OUT PUMPING LINES.
	1320	6			✓			RELEASE PLUG START DISPLACEMENT
	1335	8	88 1/2		✓		500	PLUG DOWN SHUT WELL IN. CIRCULATE CEMENT TO SURFACE
	1338							WASH TRUCK
	1415							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 19553

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Alays, KS</i> 2. <i>Ness City, Kc</i>	WELL/PROJECT NO. <i>2-26</i>	LEASE <i>Wittkuba Unit</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>2-12-11</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Petronasek</i>	RIG NAME/NO. <i>#1</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>L/Barino, Kc</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #113	30	mi	500		15000
578		1			Pump Charge	1	ea	14221	ft	1422100
321		1			Liquid KCl	2	gal	2500		5000
271		1			Mud Flush	500	gal	100		50000
290		1			D. Air	2	gal	3500		7000
412		1			Centralizers	5	ea	54	in	27500
403		1			Cement Basket	1	ea	54	in	20000
416		1			Loth Down Baffle Plug	1	ea	54	in	22500
407		1			Insert Float Shoe w/ Auto Fill	1	ea	54	in	27500
419		1			Rotating Head Rental	1	ea	54	in	15000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*
 DATE SIGNED *2-12-11* TIME SIGNED *19:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	324300
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P2	357575
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					1653075
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER APPROVAL OF MATERIALS AND SERVICES

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19553

CUSTOMER: AMERICAN LORRION, INC. WELL: 2-26 Withuhn Unit DATE: 2-12-11 PAGE 2 OF 2

325	2		Structural Cement	175 SKS	16400 LBS	1200	210000
374	2		Floccle	441 LBS		150	6400
223	2		Salt	875 LBS		15	19125
284	2		Calseal	523 LBS	9 SKS	3000	27000
285	2		CFR-1	1241 LBS		900	49800
581	2		SERVICE CHARGE	175 SKS		150	262.50
582	2		TOTAL WEIGHT	18316	LOADED MILES	20	18316 MINIMUM

3575.75

JOB LOG

SWIFT Services, Inc.

DATE 2-12-11 PAGE NO. 1

CUSTOMER American Service, Inc. WELL NO. 2-26 LEASE W. Hubbard Unit JOB TYPE Cement 5 1/2" Longstring TICKET NO. 19553

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD (ft)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
2110	1930					155*	5 1/2"	70	On location w/ Flat Spool Rig changing out to run 5 1/2" casing to 7222'
	2010								Rig start run casing (TP 7226')
									Insert Flat Spool w/ Auto Fill
									L.D. Back 55- 42'
									Cent 1-2-3-4-80
									Cement Pocket #4 JT JBond 72499
									Drop Coll up Ball 5 ft out.
	2140								Hook up cir last 5 ft. Down
	2145								Start Dasco Pump
	2215								Fin cir
			7						Plug RH-30 STS cement
		5	12				350		Pump 12 BBL-500gal Mud Flash
		6	20				400		Pump 20 BBL-KCL Flash
		4 1/2					300		Start 145 STS FA-2-cm (@ 15.5 #
	2240		35				1400		Fin out - Wash out Pump & Lines
	2245	9					350		Drop L.D. Plug - Start Disp!
		9	70				450		Caught cement
		7 1/2	90				800		Slow Rate
		6	95				900		Slow Rate
	2300		99 1/2				1000		Plug Down - Hold - Release & Hold
									Job Complete
									Wash up T. Racks
									Thanks
									Ken, Doug & David E



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET **20143**
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-26	LEASE WITTHUHN UNIT	COUNTY/PARISH NESS	STATE KS.	CITY BAZINE, KS	DATE 15 FEB 11	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8 ANNULUS CEMENT	WELL PERMIT NO.	WELL LOCATION 1W, N INTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	20		ML		5.00	100.00	
577		1			PUMP CHARGE					850.00	850.00	
276		1			FLOCELE	32		lbs		1.50	48.00	
290		1			D-AIR	1		sq		35.00	35.00	
330		1			SWIFT MULTI DENSITY STANDARD	125		sq		15.00	1875.00	
581		1			SERVICE CHARGE CEMENT	125		sq		1.50	187.50	
582		1			MINIMUM DRAYAGE	12393	163.		123.93	Tm	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED **15 FEB 11** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

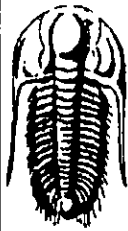
SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3345	50
TAX 6.3%	123	35
TOTAL	3468	85

SWIFT OPERATOR

APPROVAL

Thank You!



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City, Ks. 67846
 ATTN: Jason Alm

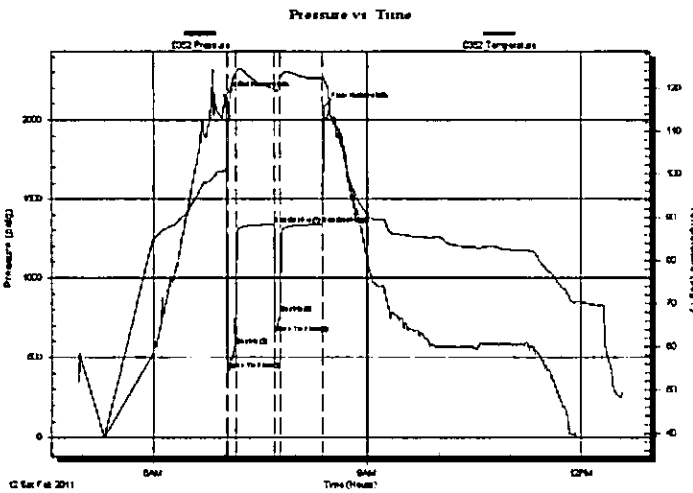
Withuhn 2-26
26-18s-22w Ness
 Job Ticket: 041549 **DST#: 1**
 Test Start: 2011.02.12 @ 04:57:05

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:02:30
 Time Test Ended: 12:34:59
 Interval: **4208.00 ft (KB) To 4253.00 ft (KB) (TVD)**
 Total Depth: **4253.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2148.00 ft (KB)**
2142.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 8352 **Outside**
 Press@RunDepth: **780.42 psig @ 4213.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.02.12** End Date: **2011.02.12** Last Calib.: **2011.02.12**
 Start Time: **04:57:05** End Time: **12:34:59** Time On Btm: **2011.02.12 @ 07:00:40**
 Time Off Btm: **2011.02.12 @ 08:23:40**

TEST COMMENT: IF: BOB, 30 sec.
 IS: 1 inch return blow
 FF: BOB, Immediately
 FS: Surface return blow



PRESSURE SUMMARY

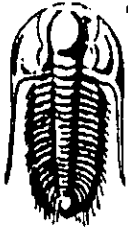
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.58	101.02	Initial Hydro-static
2	419.70	100.14	Open To Flow (1)
9	573.56	123.36	Shut-in(1)
42	1336.06	119.95	End Shut-in(1)
42	651.72	119.58	Open To Flow (2)
47	780.42	122.28	Shut-in(2)
82	1336.03	122.32	End Shut-in(2)
84	2084.61	122.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOCGM g=20% o=20% m=60%	0.59
1595.00	GO g=20% o=80%	22.37
0.00	GIP= 80ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

Withuhn 2-26

PO Box 399
Garden City, Ks. 67846

26-18s-22w Ness

Job Ticket: 041549

DST#: 1

ATTN: Jason Alm

Test Start: 2011.02.12 @ 04:57:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	HOCGM g=20% O=20% m=60%	0.590
1595.00	GO g=20% o=80%	22.368
0.00	GIP= 80ft	0.000

Total Length: 1715.00 ft Total Volume: 22.958 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

