



KANSAS CORPORATION COMMISSION 1054672
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>02/26/2011</u> | <u>03/04/2011</u> | <u>03/29/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-135-25107-00-00
Spot Description: _____
SW SW SW NE Sec. 24 Twp. 18 S. R. 21 East West
2,580 Feet from North / South Line of Section
2,596 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Seltman Well #: 5
Field Name: _____
Producing Formation: Cherokee
Elevation: Ground: 2093 Kelly Bushing: 2101
Total Depth: 4151 Plug Back Total Depth: 4086
Amount of Surface Pipe Set and Cemented at: 1310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 29000 ppm Fluid volume: 145 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc
Lease Name: Moore-Hamzy License #: 4058
Quarter SE Sec. 27 Twp. 19 S. R. 21 East West
County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | |
|--|--|
| <input type="checkbox"/> Letter of Confidentiality Received | Date: _____ |
| <input type="checkbox"/> Confidential Release Date: _____ | |
| <input checked="" type="checkbox"/> Wireline Log Received | |
| <input checked="" type="checkbox"/> Geologist Report Received | |
| <input type="checkbox"/> UIC Distribution | |
| ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III | Approved by: <u>Deanna Carlson</u> Date: <u>04/26/2011</u> |



1054672

Operator Name: American Warrior, Inc. Lease Name: Seltman Well #: 5
 Sec. 24 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Micro Dual Receiver Cement Bond | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 1310 | SMD | 425 | 1/4# flocele |
| Production | 7.875 | 5.5 | 15.5 | 4140 | EA-2 | 175 | 1/4# flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-2200 | SMD | 125 | 1/4# flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 8 | 4050-4054 | | |
| | | | |
| | | | |
| | | | |

| | | | |
|--|------------------------|--|--|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4026</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>03/30/2011</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>25</u> | Gas Mcf <u>85</u> | Water Bbls. Gas-Oil Ratio Gravity <u>39</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4050-4054</u> |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Seltman 5 |
| Doc ID | 1054672 |

Tops

| | | |
|---------------|------|-------|
| | | |
| Anhydrite | 1293 | 806 |
| Heebner | 3522 | -1421 |
| Lansing | 3566 | -1465 |
| BKC | 3877 | -1776 |
| Pawnee | 3962 | -1861 |
| Ft. Scott | 4022 | -1921 |
| Cherokee | 4038 | -1937 |
| Mississippian | 4118 | -2017 |
| TD | 4151 | -2054 |



CHARGE TO: *Highway Dept of*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20152

PAGE 1 OF

SERVICE LOCATIONS: 1. *1140 C. KS*
 WELL/PROJECT NO.: *25* LEASE: *Sellman* COUNTY/PARISH: *Atchafalaya* STATE: *KS* CITY: *Bazine* DATE: *26 FEB 11* OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: SHIPPED: *VCT* DELIVERED TO: *location* ORDER NO.:
 3. WELL TYPE: *0-1* WELL CATEGORY: *Drill/repair* JOB PURPOSE: *cement stop surface pipe* WELL PERMIT NO.: WELL LOCATION: *24-185 18W*
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|-----|------------|---------|--------|--------|
| | | LOC | ACCT | DF | | | UM | | UM | | |
| 575 | | 1 | | | MILEAGE TRK 114 | 70 | mi | | 5.00 | 100 | 00 |
| 576 D | | 1 | | | Pump charge | 1 | ea | | 1100.00 | 1100 | 00 |
| 409 | | 1 | | | Turbochargers | 3 | ea | 4 | ea | 90.00 | 360.00 |
| 401-8 | | 1 | | | worst fluid w/ good E. 11 | 8 | ea | 1 | ea | 250.00 | 250.00 |
| 330 | | 1 | | | SMD cement | 425 | sk | | 15.00 | 10,375 | 00 |
| 276 | | 1 | | | fluoide | | | 110 | lb | 1.50 | 150.00 |
| 290 | | 1 | | | D-AIR | 4 | gal | | 35.00 | 140.00 | |
| 581 | | 1 | | | Service charge | 427 | sk | | 1.50 | 637 | 50 |
| 583 | | 1 | | | Disc charge | 432 | lb | 432 | Tn | 1.00 | 432.92 |
| 221 | | 1 | | | Lined KCL | | | 2 | gal | 25.00 | 50.00 |
| 281 | | 1 | | | MUD FLUSH | | | 500 | gal | 1.00 | 500.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|---|-------|------------|-----------|------------|--------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 10095 | 42 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 Feb 11 PAGE NO.

CUSTOMER Arturo Valenzuela WELL NO. # 5 LEASE Sullivan JOB TYPE cement deep surface TICKET NO. 2052

| CHART NO. | TIME | RATE (OPR) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 475 cu SMD w/ Finicle 3" 23" casing 31' + s sh. it - 24.15' |
| | | | | | | | | Hydrofract - 1, 3, 8, 26 1.1' @ 12.5' |
| | 1745 | | | | | | | on 100 TRK 114 |
| | 1830 | | | | | | | start 8" casing in well |
| | 2030 | | | | | | | circulate mud |
| | 2045 | 4 3/4 | 12 | | | 400 | | prep 500 gal mud flush |
| | | 4 3/4 | 20 | | | 400 | | prep 70 bbl KCL flush |
| | | 6 3/4 | 47 | | | 500 | | mix cement 110 sks @ 11.5 ppg |
| | | 6 3/4 | 95 | | | 500 | | mix cement 125 sks @ 17.8 ppg |
| | | 6 3/4 | 127 | | | 400 | | mix cement 160 sks @ 13.2 ppg |
| | | 6 3/4 | 160 | | | 500 | | mix cement 110 sks @ 14.5 ppg 425 sks mixed |
| | 2165 | 6 3/4 | | | | 500 | | Drop plug - displace |
| | | 6 3/4 | 65 | | | 600 | | cement to surface |
| | 2145 | 6 3/4 | 81 | | | 600 | | kick out - 35 sks to pit |
| | | | | | | | | close in casing wash up truck kick up 425 sks mixed 25 top pit |
| | 2215 | | | | | | | job complete |
| | | | | | | | | SWIFT Steve Brand & DAVE |



CHARGE TO:
AMERICAN WOODCOCK INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20062
 PAGE 1 OF 2

| | | | | | | | |
|--|---------------------------------|--|---|-----------------------------|--|-----------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. #5 | LEASE SELTMAN | COUNTY/PARISH NESS | STATE Ks | CITY | DATE 3-3-11 | OWNER SAME |
| 2. | TICKET TYPE SERVICE SALES | CONTRACTOR DISCOVERY DRUG #3 | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOUISIANA | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LONGSTRING | WELL PERMIT NO. | WELL LOCATION ALEXANDRIA, Ks - W. 1/2 W. 5 | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-----|------------|--------|---------|
| | | LOC | ACCT | DF | | QTY. | UM | QTY. | UM | |
| 575 | | 1 | | | MILEAGE # 114 | 20 | MI | | 5.00 | 100.00 |
| 578 | | 1 | | | PUMP CHARGE | 1 | JOB | 4140 | 14.00 | 1400.00 |
| 221 | | 1 | | | LIQUID KCl | 2 | GA | | 25.00 | 50.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | GA | | 1.00 | 500.00 |
| 402 | | 1 | | | CENTRALIZERS | 5 | EA | 5 1/2" | 65.00 | 325.00 |
| 403 | | 1 | | | CEMENT BASKETS | 1 | EA | | 230.00 | 230.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - RAFFLE | 1 | EA | | 225.00 | 225.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE w/ AUTO FILL | 1 | EA | | 300.00 | 300.00 |
| 419 | | 1 | | | ROTATING HEAD | 1 | JOB | | 150.00 | 150.00 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED **3-3-11** TIME SIGNED **2230** P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|--|--|------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 3280.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 4070.00 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

SWIFT OPERATOR
WANE WILSON

CUSTOMER APPROVAL: [Signature]
 APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20062

CUSTOMER: AMERICA / IMPORTER TAX
WELL: SELTMAN *S
DATE: 3-3-11
PAGE: 2 OF 2

| | | | | | | | | |
|-----|---|--|-----------------|------|---------------|--|--------|---------|
| 325 | 1 | | STANDARD CEMENT | EA-2 | 175 SWS | | 12.00 | 2100.00 |
| 276 | 1 | | FLOCSIS | | 50 LBS | | 11.50 | 751.00 |
| 283 | 1 | | SALT | | 900 LBS | | 1.50 | 1351.00 |
| 284 | 1 | | CALSEAL | | 8 SWS 800 LBS | | 30.00 | 240.00 |
| 292 | 1 | | HAVALD - 322 | | 125 LBS | | 7.150 | 937.150 |
| 290 | 1 | | D-APR | | 2 GAL | | 35.00 | 70.00 |
| 581 | 1 | | SERVICE CHARGE | | | | | |
| 582 | 1 | | TOTAL WEIGHT | | 183.25 | | | |
| | | | LOADED MILES | | 20 | | | |
| | | | CUBIC FEET | | 175 | | 1.50 | 262.50 |
| | | | TON MILES | | 183.25 | | 250.00 | 2501.00 |

4070.00

JOB LOG

SWIFT Services, Inc.

DATE 3-3-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INT WELL NO. # 5 LEASE SELTMAN JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 20062

| CHART NO. | TIME | RATE (GPM) | VOLUME (GAL) (GROSS) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|----------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2230 | | | | | | | ON LOCATION |
| | 2300 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD-4151.40 4155RTH SET = 4140 |
| | | | | | | | | TP-4141 5 1/2" 15.5 |
| | | | | | | | | SS-42.28' |
| | | | | | | | | CENTRALIZERS-1, 2, 3, 4, 78 |
| | | | | | | | | CMT BSXIS-5 |
| | 0050 | | | | | | | DROP BALL - CIRCULATE ROTATE |
| | 0205 | 6 | 12 | | ✓ | | 400 | PUMP 500 GAL MUD FLUSH " |
| | 0207 | 6 | 20 | | ✓ | | 400 | PUMP 20 BRIS HCL-FLUSH " |
| | 0212 | | 7.5 | | | | | PLUG RH (30%) MH (20%) |
| | 0218 | 4 1/2 | 30 | | ✓ | | 200 | MIX CEMENT- 125% EA-2 @ 15.5 PPG " |
| | 0225 | | | | | | | WASH OUT PUMP - LINES |
| | 0226 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 0228 | 7 | 0 | | ✓ | | | DISPLACE PLUG " |
| | 0243 | 6 1/2 | 97.6 | | | | 1500 | PLUG DOWN - PSE UP LATCH IN PLUG |
| | 0245 | | | | | | OK | RELEASE PSE-HELD |
| | | | | | | | | WASH TRUCK |
| | 0330 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU WAYNE, DAVE, JOE |



CHARGE TO: **AMERICAN WARRIDR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20536

PAGE 1 OF 1

| | | | | | | | |
|---|--|-------------------------------------|---|---------------------|---------------------------------------|-------------------------|-------|
| 1. SERVICE LOCATIONS NESS CITY, KS. | WELL/PROJECT NO. | LEASE SELTMAN #5 | COUNTY/PARISH NESS | STATE KS. | CITY ALEXANDER, KS. | DATE 8 MAR 11 | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT 8 5/8 ANNUUS | WELL PERMIT NO. | WELL LOCATION IN 1/2 W SUTG | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------|-------|-----|-------------------|-----------|--------------------|
| | | LOC | ACCT | DF | | | UM | | UM | |
| 575 | | 1 | | | MILEAGE #110 | 20 | ML | 5 ⁰⁰ | | 100 ⁰⁰ |
| 577 | | 1 | | | Pump CHARGE | 1 | JOB | 850 ⁰⁰ | | 850 ⁰⁰ |
| 276 | | 1 | | | FLOCFLE | 32 | lbs | 1 ⁵⁰ | | 48 ⁰⁰ |
| 290 | | 1 | | | D-AIR | 1 | 92L | 35 ⁰⁰ | | 35 ⁰⁰ |
| 330 | | 1 | | | SWIFT MULTI DENSITY | 125 | SK | 15 ⁰⁰ | | 1875 ⁰⁰ |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 125 | SK | 1 ⁵⁰ | | 187 ⁵⁰ |
| 582 | | 1 | | | MINIMUM DRAVAGE | 12392 | lbs | 250 ⁰⁰ | 123.92 JM | 250 ⁰⁰ |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Scott**
 DATE SIGNED **8 MAR 11** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|---|------------|-----------------------------|------------|--------------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3345 ⁵⁰ |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input checked="" type="checkbox"/> YES | | <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 3468 ⁸⁵ |

SWIFT OPERATOR **[Signature]** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 8 MAR 11 PAGE NO. 1

CUSTOMER: AMERICAN WARRIOR

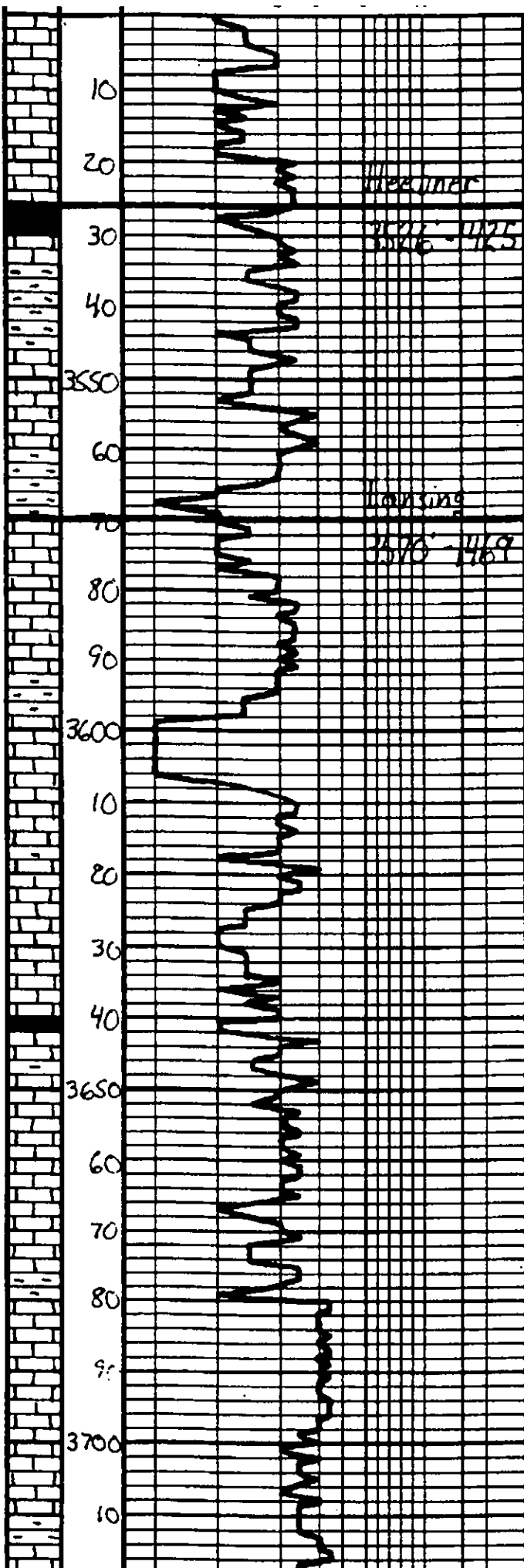
WELL NO. _____

LEASE: SELTMAN # 5

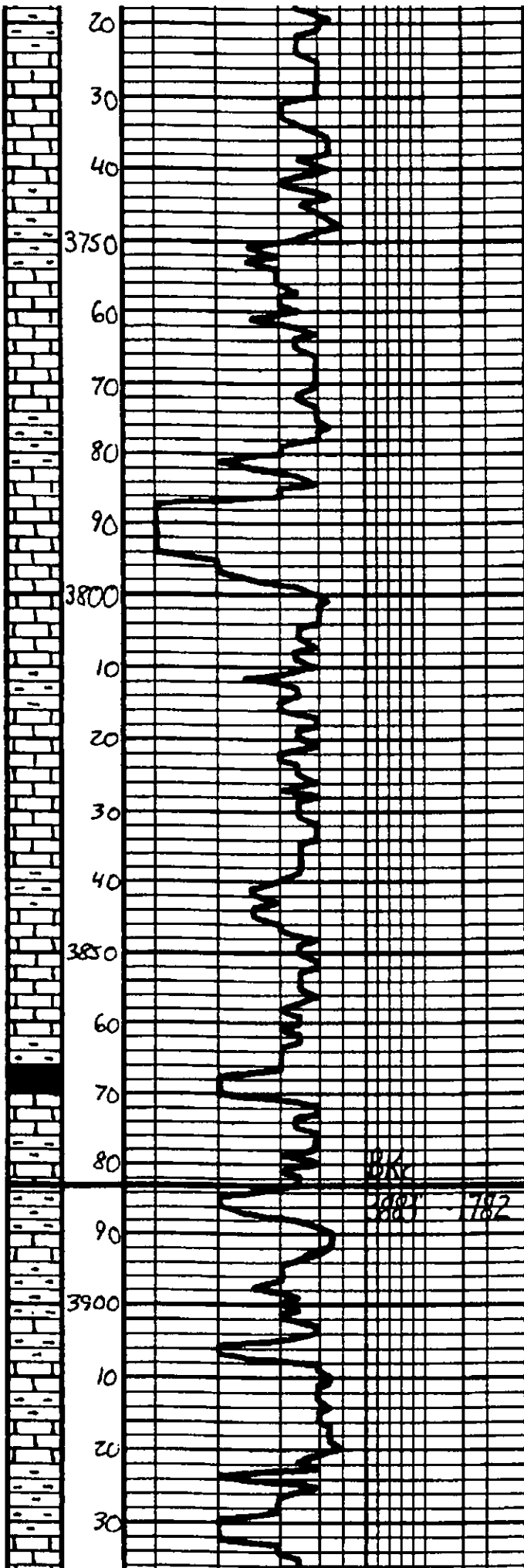
JOB TYPE: CEMENT 8 7/8 ANNULARS

TICKET NO. 20536

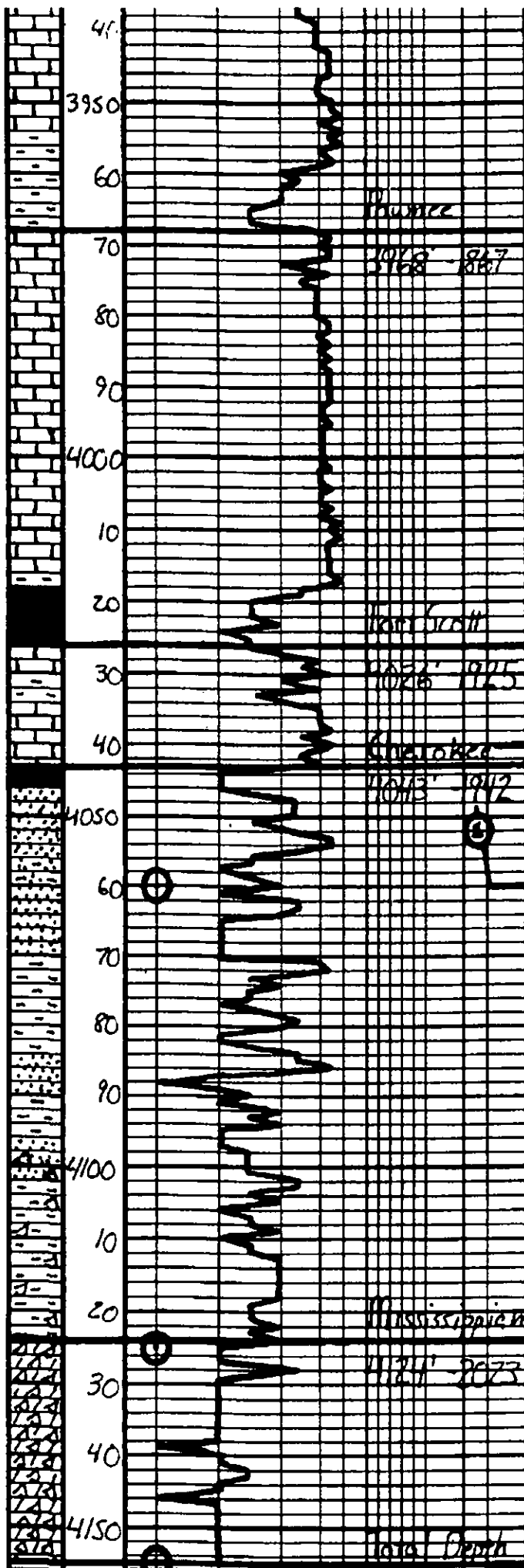
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1430 | | | | | | | ON LOCATION |
| | 1432 | | | | ✓ | | | 500 PRESSURE UP CASING SHUT IN |
| | 1435 | 3 | | | ✓ | | | 1000 TAKE INJECTION RATE. |
| | 1438 | 4 | 58 | | ✓ | | | 300 MIX 125 SC SMD @ 11.8 PPG. |
| | 1453 | | | | ✓ | | | 200 SHUT WELL IN. |
| | 1455 | | | | | | | WASH TRUCK |
| | 1530 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS #110 |
| | | | | | | | | JASON JEFF JOHN |



| | |
|--|--------------------|
| Ls. Tan. Gray. Earth. Earth. (Geo on Location) Barren | 4:00 p.m. 3-1-2011 |
| Sh. Blk. Carb | |
| Sh. Gray. Ben. Gen | |
| DNS. Sh. Lt. Gray. Earth. Earth Earth. Barren | |
| Sh. Gray. Ben. Gen | |
| Ls. Tan. Lt. Gray. Earth. Earth Earth. Barren | |
| Ls. ala. DNS | |
| Sh. Gray. Ben | |
| Ls. Offwh. Tan. Earth. Earth Earth. Barren | |
| Ls. ala | |
| Ls. Offwh. Lt. Gray. Earth Earth. Barren | |
| Sh. Dk. Gray | |
| Ls. Tan. Offwh. Earth. Earth Earth. Barren | |
| Ls. ala | |
| Sh. Gray. Ben | |
| Ls. Tan. Offwh. Earth. Earth Earth. Barren | |
| Ls. ala | |
| Sh. Gray. Ben | |



| | |
|---|--|
| Sh-ala | |
| LS- (1) 1/2 - 1/2 bay, Excl. Dal. Dah. dan 1/2 bay camd. Bagan Mistly DNS | |
| LS-ala | |
| Sh-bay-Ban | |
| LS- 1/2 - 1/2 bay, Excl. Dal. 1/2 bay camd. Bagan Mistly, DNS | |
| Sh-bay-Ban-lan | |
| LS- (1) 1/2 - 1/2 bay, Excl. Dal. PRST ul Exe camd. Bagan | |
| LS-ala, DNS, Heavy Dal. | |
| Sh-bay-Ban | |
| LS- 1/2 - 1/2 bay, Subulm DNS | |
| LS-ala | |
| Sh-bay-Ban-1/2 bay | |
| LS- 1/2 - 1/2 bay, Subulm St. Dal., DNS | |
| Sh-BK, Cal. | |
| LS- 1/2 - 1/2 bay, Subulm DNS | |
| Sh-bay-Ban-lan | |
| Sh-ala | |
| LS- 1/2 - 1/2 bay, Subulm DNS | |
| LS-ala | |
| Sh-bay-Ban-lan | |



L.S. - Old. Ten. Subvol.
 DNS. S. Lake. Org.
 L.S. - ala
 Sh. - Gay. - Gen
 L.S. - Lt. Gay. Subvol. DNS
 L.S. - cla
 L.S. - Gay. Subvol. DNS
 20 Sh. - Blk. Carb.
 L.S. - Tan. - Lt. Gay. Subvol. SI
 L.S. - DNS
 Sh. - Dk. Gay.
 SS - Gr. - En. Top. Sub. - Kannelok
 Wall. Sack. - Kannelok
 and fine orange. Lt. - Top.
 sand. oil. season. 500. Lt. Dk.

SS - ala
 Sh. - Gay. - Ben. - Gen
 SS - Dk. - En. Top. Sub. - Kannelok
 Fr. - Sh. - Sack. - Kannelok
 Lt. - Top. - sand. oil. season. 500. Lt. Dk.
 NO. Dk.

SS - Dk. - En. Top. Sub. - Kannelok
 Sub. - Dk. - Sack. - Kannelok
 Wall. - Sack. - Kannelok

Sh. - Tan. - Ben. - Gen. - de. Whit.
 Vel. - 2.0g

250' Data. Whit. - En. Top. Sub. - Kannelok
 Lt. - Top. - sand. oil. season. 500. Lt. Dk.
 Fr. - Sh. - Sack. - Kannelok

20' - Data - ala
 20' - Data - ala

| | |
|----------------------|--------------------------|
| DST #1 | |
| Cherokee 2" Sand | |
| 4040' - 4060' | |
| 5° 15' S - 15° 15' W | |
| IH | 2033# |
| IF | SS - 106# 808 3 min. |
| ISI | 939# W.S.B. |
| FF | 116 - 143# 808 4 min. |
| FST | 436# Dead |
| FH | 1963# |
| BHT | 115° |
| Recovery: | |
| | 72' 60CM |
| | 20% O |
| | 62' 60CM |
| | 186' 116CM |
| | 20% O. 25% W |

Geological Report

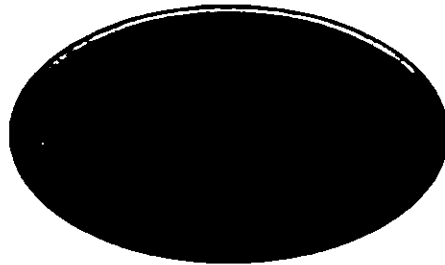
American Warrior, Inc.

Seltman #5

2580' FNL & 2596' FEL

Sec. 24 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #5
2580' FNL & 2596' FEL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25107-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: February 26, 2011

Completion Date: March 4, 2011

Elevation: 2093' Ground Level
2101' Kelly Bushing

Directions: Alexander KS, West ½ mi. on Hwy 96 to
McCracken Rd. North 1½ mi. West via county rd.
1½ mi. South into location.

Casing: 1310' 8 5/8" surface casing
4150' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "R. Barnhart"
CNL/CNL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL |
|---------------|--|
| Anhydrite | 1293', +806 |
| Base | 1327', +774 |
| Heebner | 3522', -1421 |
| Lansing | 3566', -1465 |
| BKc | 3877', -1776 |
| Pawnee | 3962', -1861 |
| Fort Scott | 4022', -1921 |
| Cherokee | 4038', -1937 |
| Mississippian | 4118', -2017 |
| LTD | 4151', -2050 |
| RTD | 4155', -2054 |

Sample Zone Descriptions

Cherokee A Sand (4050', -1949): **Covered in DST #1**
 Ss – Quartz, fine grained, well sorted, sub-rounded, fairly cemented with fair inter-granular porosity, light to fair scattered oil stain and saturation in porosity, show of free oil, light odor, 85 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dustin Rash"

DST #1

Cherokee A Sand

Interval (4040' – 4060') Anchor Length 20'

| | | |
|-----|----------------------|-----------|
| IHP | - 2033 # | |
| IFP | - 5" – B.O.B. 3 min. | 59-106 # |
| ISI | - 15" – W.S.B. | 439 # |
| FFP | - 5" – B.O.B. 4 min. | 115-143 # |
| FSI | - 15" – Dead | 436 # |
| FHP | - 1963 # | |
| BHT | - 115°F | |

| | | |
|-----------|------------|--------------------|
| Recovery: | 72' GOCM | 20% Oil |
| | 62' GMCO | 70% Oil |
| | 186' GMCWO | 50% Oil, 25% Water |

Structural Comparison

| Formation | American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL | Shields R W Pabst #1 Sec. 24 T18s R21w SE SE NW | Phillips Petroleum Co. Pabst A #1 Sec. 24 T18s R21w NE NE SW |
|------------------|--|--|---|
| Anhydrite | 1293', +806 | NA | NA |
| Base | 1327', +774 | NA | NA |
| Heebner | 3522', -1421 | 3522', -1426 | NA |
| Lansing | 3566', -1465 | 3566', -1470 | 3568', -1473 |
| BKc | 3877', -1776 | NA | NA |
| Pawnee | 3962', -1861 | NA | NA |
| Fort Scott | 4022', -1921 | NA | NA |
| Cherokee | 4038', -1937 | 4055', -1959 | NA |
| Mississippian | 4118', -2017 | 4118', -2022 | 4110', -2015 |

Summary

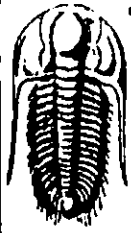
The location for the Seltman #5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Cherokee A Sand Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Seltman #5 well.

Recommended Perforations

| | | |
|-------------------------|------------------------|---------------|
| Cherokee A Sand: | (4050' – 4052') | DST #1 |
|-------------------------|------------------------|---------------|

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.

Seltman #5

P.O. Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 41846

DST#: 1

ATTN: Jason Alm

Test Start: 2011.03.02 @ 20:35:49

GENERAL INFORMATION:

Formation: **Cherokee 'A' Sand**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 22:38:49

Time Test Ended: 01:50:49

Test Type: **Conventional Bottom Hole**

Tester: **Dustin Rash**

Unit No: **47**

Interval: **4040.00 ft (KB) To 4060.00 ft (KB) (TVD)**

Reference Elevations: **2101.00 ft (KB)**

Total Depth: **4060.00 ft (KB) (TVD)**

2093.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **8.00 ft**

Serial #: 6719 **Inside**

Press@RunDepth: **143.42 psig @ 4041.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.03.02**

End Date: **2011.03.03**

Last Calib.: **2011.03.03**

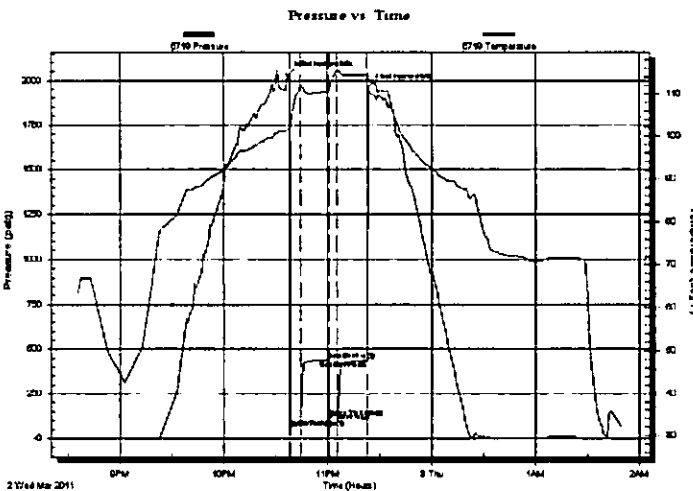
Start Time: **20:35:54**

End Time: **01:50:48**

Time On Btm: **2011.03.02 @ 22:37:19**

Time Off Btm: **2011.03.02 @ 23:23:49**

TEST COMMENT: IF-Strong building blow . BOB in 3 minutes 10 seconds.
IS-Surging surface blow @ 1&1/2 minutes.
FF-Strong building blow . BOB in 4 minutes 10 seconds.
FS-No Return.



PRESSURE SUMMARY

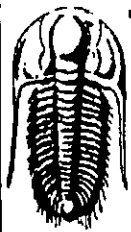
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2033.11 | 101.64 | Initial Hydro-static |
| 2 | 59.73 | 101.18 | Open To Flow (1) |
| 8 | 106.23 | 111.57 | Shut-In(1) |
| 24 | 438.89 | 110.37 | End Shut-In(1) |
| 24 | 115.54 | 111.27 | Open To Flow (2) |
| 29 | 143.42 | 115.30 | Shut-In(2) |
| 46 | 435.65 | 114.53 | End Shut-In(2) |
| 47 | 1962.78 | 113.42 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------------------------|--------------|
| 186.00 | 50% Oil/25% Water/15% Gas/10% Mud | 2.33 |
| 62.00 | 70% Oil/20% Mud/10% Gas | 0.87 |
| 72.00 | 60% Mud/20% Oil/20% Gas | 1.01 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #5

P.O. Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 41846

DST#: 1

ATTN: Jason Alm

Test Start: 2011.03.02 @ 20:35:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 4800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------------------------|---------------|
| 186.00 | 50% Oil/25% Water/15% Gas/10% Mud | 2.327 |
| 62.00 | 70% Oil/20% Mud/10% Gas | 0.870 |
| 72.00 | 60% Mud/20% Oil/20% Gas | 1.010 |

Total Length: 320.00 ft

Total Volume: 4.207 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

