



KANSAS CORPORATION COMMISSION 1054665
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>02/22/2011</u>	<u>03/01/2011</u>	<u>03/11/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25212-00-00

Spot Description: _____

SE SW NE SW Sec. 29 Twp. 18 S. R. 21 East West

1,400 Feet from North / South Line of Section

1,880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: LaDonna Well #: 2-29

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2119 Kelly Bushing: 2125

Total Depth: 4218 Plug Back Total Depth: 4217

Amount of Surface Pipe Set and Cemented at: 1374 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 720 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc

Lease Name: Moore-Hamzy License #: 4058

Quarter SE Sec. 27 Twp. 19 S. R. 21 East West

County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 04/26/2011



1054665

Operator Name: American Warrior, Inc. Lease Name: LaDonna Well #: 2-29
 Sec. 29 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1374	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	4217	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4207-4217		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4196</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/11/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4207-4217</u>
---	---	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	LaDonna 2-29
Doc ID	1054665

Tops

Anhydrite	1368	757
Heebner	3588	-1463
Lansing	3636	-1511
BKC	3954	-1829
Pawnee	4037	-1912
Ft. Scott	4114	-1989
Cherokee	4132	-2007
Mississippian	4196	-2071
TD	4212	-2087



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20526

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS. WELL/PROJECT NO. LEASE: LADONNA 2-29 COUNTY: NESS STATE: KS. CITY: BAZINE, KS. DATE: 23 FEB 11 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: PETROMARK DRILLING RIG NAME/NO. SHIPPED VIA: DELIVERED TO: LOCATION ORDER NO.
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: CEMENT 8 5/8 WELL PERMIT NO. WELL LOCATION: 1E, 3/4N, SE 1/4
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MIAGE #110	20	MIL	5	100	100
576D		1			PUMP CHARGE	1	100'S	13.14	FT.	1100
401-8		1			INSERT FLUAT VALVE W/O FILL UP	1	FA	250	100	250
409		1			TURBOLIZERS	4	FA	90	100	360
410		1			TOP PLUG	1	FA	100	100	100
281		1			MILD FLUSH	500	32L	1	100	500
271		1			LIQUID KCL	2	5K	25	100	50
290		1			D-AIR	4	FA	35	100	140
270		1			FLOCELE	107	16S	1	50	160
330		1			SWIFT MULTI DENSITY STANDARD	4	25SX	15	100	637.5
581		1			SERVICE CHARGE CEMENT	4	25SX	1	50	637.5
583		1			DRAVAGE	422.97	16S	422.97	100	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. DATE SIGNED: 24 FEB 11 TIME SIGNED: 0145 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10,195.97
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: [Signature]

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 FEB 11 PAGE NO. 1

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
LA DONNA 2-29

JOB TYPE
CEMENT 8 5/8

TICKET NO.
20526

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2200							START PIPE 8 5/8 - 23" RTD @ 1375 SET @ 1374 SHOE ST. 20.80 CENTRALIZERS 1, 4, 12, 27
	0010							CIRCULATE
	0020	6	12		7		200	Pump 500 gal MUD FLUSH
	0022	6	20		7		200	Pump 20 BBL KCL FLUSH
	0026	6			7			MIX SMD CEMENT
		6	46		7			100SX @ 11.8 PPL
		6	48		7			125SX @ 12.5 PPL
		6	31		7			100SX @ 13.5 PPL
		6	26		7			100SX @ 14.5 PPL
	0057							WASH OUT PUMPING LINES
	0100	6			7			RELEASE PLUG START DISPLACEMENT
	0115	Ø	86 1/2		7		600	PLUG DOWN CIRCULATE CEMENT TO SURFACE
	0018							WASH TRUCK
	0145							JOB COMPLETE
								THANKS B110
								JASON JEFF JOHN



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20156

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. 229 LEASE LA Donna COUNTY/PARISH Ness STATE KS CITY Bazine DATE 1 MAR 11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR Petromack RIG NAME/NO. SHIPPED VIA DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 29-19S-21W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	20		mi		5.00	100.00	
578		1			Pump Charge	1		ea		1400.00	1400.00	
402		1			Centralizer	5 1/2		in	5	ea	325.00	325.00
403		1			Cement Basket	5 1/2		in	1	ea	200.00	200.00
406		1			1/4" down plug & backhoe	5 1/2		in		225.00	225.00	
419		1			Rotating head rental	1 ea		5 1/2 in		150.00	150.00	
281		1			MUDFLUSH				500	gal	1.00	500.00
221		1			Liquid KCL				2	gal	25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2850.00		
WE UNDERSTOOD AND MET YOUR NEEDS?				4070.00		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				6900.00		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20154

CUSTOMER American Warrior WELL La Donna 2-29 DATE MAR 11 PAGE 2 OF 2

325	1		STD cement (for SAE)	175 sks	12 00	2100 00
284	1		culsack	8 sks	30 00	240 00
283	1		salt	900 lb	0 15	135 00
292	1		halad-322	125 lb	7 00	937 50
276	1		flocel	50 lb	1 50	75 00
290	1		D-AIR	2 gal	35 00	70 00
581	1		Service Charge	175 sks	1 50	262 50
580	1		Drayage (min)	1 ea	250 00	250 00

SERVICE CHARGE CUBIC FEET TOTAL WEIGHT LOADED MILES TON MILES

4070 00

JOB LOG

SWIFT Services, Inc.

DATE MAR 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-29 LEASE La Donna JOB TYPE convert long string TICKET NO. 2054

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ 4" floater 5 1/2" casing 98 joints 2TD 4218 LTD 212 Shoe pt 91.85 TOTAL PIPE 4720 cushions 1,2,3,4,7,8 Bst. 45 NO RTT COLLAR on line TRK 114 start 5 1/2" casing in well
	1255							
	1300							Drop ball - circulate NOTE
	1415							
	1400	4 3/4					350	Pump 510 gal MUDFLUSH
		4 1/2					550	Pump 20 bbl. KCL H ₂ O flush
	1510		7					Plug RH (30sks)
	1515	6 3/4	35				450	Mix com + 145 sks EA-2 @ 15.4/119
	1525							Wash out pump & line
	1535							Release latch down plug
	1570	6 3/4					400	Displace plug
		6 3/4	45				850	
	1600	6 3/4	100				150	Plug down
	1603							Release pressure to truck - dried up wash truck
	1640							Job complete Truckers Dave David & Blaine



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20535

PAGE 1 OF 1

SERVICE LOCATION: 1. Ness City, KS
 WELL/PROJECT NO. _____ LEASE LADONNA 2229 COUNTY/PARISH NESS STATE KS. CITY BAZINE, KS. DATE 8 MAR 11 OWNER _____
 2. TICKET TYPE _____ CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____ ORDER NO. _____
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 8 5/8 ANNULUS WELL PERMIT NO. _____ WELL LOCATION 1E, 3/4 N E 15 T 10
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			LWM		LWM	
575		1			MILEAGE #110	20	mi		5.00	100.00
577		1			Pump CHARGE		KB		850.00	850.00
2710		1			FLOCELE	32	lbs.		1.50	48.00
2910		1			D-AIR	1	gal		35.00	35.00
2310		1			SWIFT MULTI DENSITY	125	bx		15.00	1875.00
581		1			SERVICE CHARGE CEMENT	125	bx		1.50	187.50
582		1			MINIMUM DAMAGE	12392	lbs.	123.92	TM	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Scott
 DATE SIGNED 8 MAR 11 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3345.50
TAX 6.3%	123.35
TOTAL	3468.85

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 8 MAR 11 PAGE NO: 1

CUSTOMER: AMERICAN WARRIOR

WELL NO.:

LEASE:

LA Donna 2-29

JOB TYPE:

REPAIR 8 7/8 ANNULUS

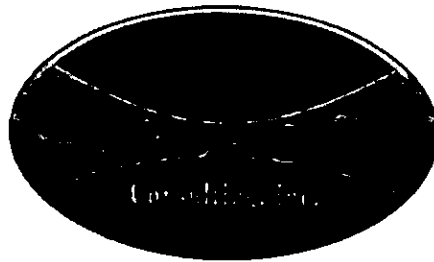
TICKET NO.:

20535

CHART NO.	TIME	RATE (SPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1318	3			✓		1000	TAKE INJECTION RATE
	1322	3	58		✓		400	MIX 125SX SMD @ 11.8 PPG
	1345				✓		700	SHUT WELL IN
	1348							WASH TRUCK
	1400							JOB COMPLETE
								THANKS B 110
								JASON JEFF JOAN

Geological Report

American Warrior, Inc.
LaDonna #2-29
1400' FSL & 1880' FWL
Sec. 29 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
LaDonna #2-29
1400' FSL & 1880' FWL
Sec. 29 T18s R21w
Ness County, Kansas
API # 15-135-25212-0000

Drilling Contractor: Petromark Drilling, LLc Rig # 1

Geologist: Jason Alm

Spud Date: February 22, 2011

Completion Date: March 2, 2011

Elevation: 2119' Ground Level
2125' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, North 1/2 mi. on
EE rd. East and South into location.

Casing: 1373' 8 5/8" surface casing
4217' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "R. Barnhart"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: LTD was six feet short of RTD due to fill in the
hole.

Formation Tops

Formation	American Warrior, Inc. LaDonna #2-29 Sec. 29 T18s R21w 1400' FSL & 1880' FWL
Anhydrite	1368', +757
Base	1399', +726
Heebner	3588', -1463
Lansing	3636', -1511
BKc	3954', -1829
Pawnee	4037', -1912
Fort Scott	4114', -1989
Cherokee	4132', -2007
Mississippian	4196', -2071
Osage	4202', -2077
RTD	4218', -2093
LTD	4212', -2087

Sample Zone Descriptions

Mississippian Osage (4202', -2077): **Covered in DST #1**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy trip chert, heavily weathered with good vuggy porosity, fair to heavy oil stain and saturation, good show of free oil, good odor, excellent cut fluorescents, 135 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Ray Schwager"

DST #1

Mississippian Osage

Interval (4206' - 4215') Anchor Length 9'

IHP	- 2120 #	
IFP	- 45" - B.O.B. 30 min.	36-136 #
ISI	- 45" - Built to 1/2 in.	1304 #
FFP	- 45" - B.O.B. 25 min.	141-226 #
FSI	- 45" - W.S.B.	1293 #
FHP	- 2021 #	
BHT	- 122°F	

Recovery:	535' GIP	
	455' GCO	Gravity: 38°API
	124' MGO	65% Oil

Structural Comparison

	American Warrior, Inc. LaDonna #2-29 Sec. 29 T18s R21w 1400' FSL & 1880' FWL	American Warrior, Inc. LaDonna #1-29 Sec. 29 T18s R21w 380' FSL & 1300' FWL		American Warrior, Inc. Pablo #2-30 Sec. 30 T18s R21w 350' FSL & 800' FEL	
Formation					
Anhydrite	1368', +757	1363', +763	(-6)	1379', +749	(+8)
Base	1399', +726	1399', +727	(-1)	1413', +715	(+11)
Heebner	3588', -1463	3594', -1468	(+5)	3603', -1475	(+12)
Lansing	3636', -1511	3640', -1514	(+3)	3650', -1522	(+11)
BKc	3954', -1829	3955', -1829	FL	3971', -1843	(+14)
Pawnee	4037', -1912	4038', -1912	FL	4046', -1918	(+6)
Fort Scott	4114', -1989	4118', -1992	(+3)	4130', -2002	(+13)
Cherokee	4132', -2007	4134', -2008	(+1)	4147', -2019	(+12)
Mississippian	4196', -2071	4201', -2075	(+4)	4221', -2093	(+22)
Osage	4202', -2077	4207', -2081	(+4)	4235', -2107	(+30)

Summary

The location for the LaDonna #2-29 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the LaDonna #2-29 well.

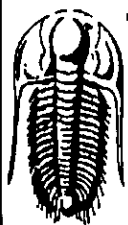
Recommended Perforations

Primary:

Mississippian Osage:	(4202' – 4212')	DST #1
-----------------------------	------------------------	---------------

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

LaDonna #2-29

P O Box 399
Garden City Ks 67846

29-18s-21w Ness

ATTN: Cecil O'Brate

Job Ticket: 41894

DST#: 1

Test Start: 2011.02.28 @ 16:18:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 18:23:25

Time Test Ended: 00:10:54

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **4206.00 ft (KB) To 4215.00 ft (KB) (TVD)**

Total Depth: **4215.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2125.00 ft (KB)**

2119.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: 6625 **Inside**

Press@RunDepth: **226.30 psig @ 4207.00 ft (KB)**

Start Date: **2011.02.28**

End Date:

2011.03.01

Capacity: **8000.00 psig**

Last Calib.: **2011.03.01**

Start Time: **16:18:00**

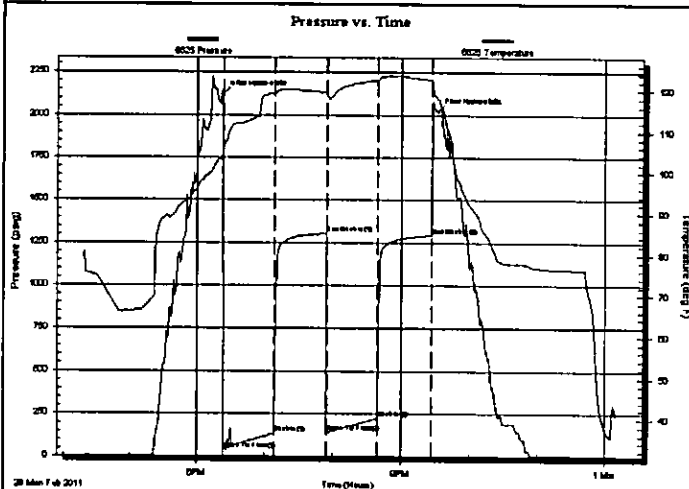
End Time:

00:10:54

Time On Btm: **2011.02.28 @ 18:21:55**

Time Off Btm: **2011.02.28 @ 21:31:24**

TEST COMMENT: IFF-w k to a strg bl in 30min
ISIP-1/2"bl bk
FFP-w k to a strg bl in 25min
FSP-surface bl bk



PRESSURE SUMMARY

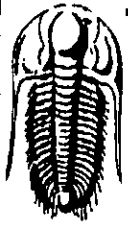
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2119.64	104.45	Initial Hydro-static
2	36.79	106.21	Open To Flow (1)
47	136.22	119.12	Shut-in(1)
92	1303.59	119.56	End Shut-in(1)
93	141.04	118.75	Open To Flow (2)
138	226.30	122.51	Shut-in(2)
185	1293.04	122.78	End Shut-in(2)
190	2020.72	118.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MGO 20%G15%M65%O	0.65
455.00	CO	6.38
0.00	535'GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna #2-29

P O Box 399
Garden City Ks 67846

29-18s-21w Ness

Job Ticket: 41894

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2011.02.28 @ 16:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.93 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MGO 20%G15%M65%O	0.646
455.00	CO	6.382
0.00	535'GIP	0.000

Total Length: 579.00 ft Total Volume: 7.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

