

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/20/13

OPERATOR: License # 5135

Name: John O. Farmer, Inc.

Address 1: P.O. Box 352

Address 2:

City: Russell State: KS Zip: 67665 + 0 3 5 2

Contact Person: Marge Schulte

Phone: (785) 483-3145, Ext. 214

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Steven P. Murphy

Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.):
- SWD
- ENHR
- GSW
- SLOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: John O. Farmer, Inc.

Well Name: Johnson #1

Original Comp. Date: 8-31-09 Original Total Depth: 3690'

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

2-14-11 Date Reached TD 2-18-11 Completion Date or Recompletion Date

API No. 15 - 15-065-23,565-00-01

Spot Description:

NE SW SE SE Sec. 20 Twp. 7 S. R. 21 East West

550 Feet from North / South Line of Section

940 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Johnson Well #: 1

Field Name: Holsman Northeast

Producing Formation: Lansing "D", "I", "J", "K" & Arbuckle

Elevation: Ground: 2097' Kelly Bushing: 2102'

Total Depth: 3690' Plug Back Total Depth: 3657'

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 3688

feet depth to: surface w/ 370 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 17,000 ppm Fluid volume: 900 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer IV
Title: John O. Farmer IV, Vice-President Date: 4-20-11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4/20/11 - 4/20/13
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Date:

RECEIVED
APR 21 2011
KCC WICHITA