

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 3910  
Name: LD Hale  
Address 1: 15000 Timber Lake Rd  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67230 + \_\_\_\_\_  
Contact Person: LD Hale  
Phone: (316) 733-5590  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 079-20684-00-00  
Spot Description: \_\_\_\_\_  
C W/2 NW Nw Sec. 24 Twp. 22 S. R. 2  East  West  
4,620 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harvey  
Lease Name: VOGT Well #: 1  
Date Well Completed: 1-11-11  
The plugging proposal was approved on: 1-04-11 (Date)  
by: Dwayne Kruger (Dist.2) (KCC District Agent's Name)  
Plugging Commenced: 1-11-11  
Plugging Completed: 1-11-11

Show depth and thickness of all water, oil and gas formations.

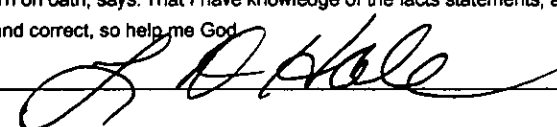
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	218'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RTD 3490; hole filled with drilling mud to 450 feet, 35 sx pumped at 450 ft, 35 sx pumped at 300 ft, 30 sx pumped at 60 ft and circulated to surface, cement standing at surface; then 10 sx pumped into rat hole, completed plugging in accordance to District #2

Plugging Contractor License #: 33350 Name: Southwind Drilling Inc  
Address 1: PO Box 276 Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800  
Name of Party Responsible for Plugging Fees: LD Hale  
State of Kansas County, Sedgwick, ss.  
LD Hale  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God

Signature: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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2-11-11  
KCC WICHITA

# SOUTHWIND DRILLING, INC.

## RIG #4

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Vogt #1

Location: 660' FNL & 330' FWL  
API#: 15-079-20684-00-00

Section 24-22S-2W  
Harvey County, Kansas

OWNER: Ash Oil & Gas  
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 1/4/2011  
COMPLETED: 1/11/2011

TOTAL DEPTH: Driller: 3485'  
Logger: 3490'

Ground Elevation: 1472'  
KB Elevation: 1478'

### LOG:

0'	-	225'	Sand / Shale
225'	-	572'	Red Bed
572'	-	2536'	Sand / Shale
2536'	-	3460'	Lime / Shale
3460'	-	3485'	Simpson
		3485'	RTD

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 5 joints of 24# new 8 5/8" surface casing. Tally @ 212'. Set @ 222'. Cement with 135 sacks of 60/40 Poz, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 1:00 am on 1/4/2011 by Consolidated (ticket #30826).

Re-cemented with 1 inch – 90 feet 8 5/8 with 150 sacks common, 4% calcium chloride, ¾ b. polly, Plug down @ 12:00 pm by Consolidated (ticket # 30813)

#### Production casing – 5 1/2"

None – plugged the well

### DEVIATION SURVEYS

¼ degree(s) @ 225'  
1 degree (s) @ 3460'

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Date	Description of DAYWORK	Daily Subtotal	HOURS
1/4/2011	Drill rat hole (.50 less, .75 allowance)	0.00	0.00
1/5/2011	Trip out to run 8 5/8" surface casing. Run 8 5/8" surface casing. Cement surface casing. Wait on cement. 1" surface casing. Wait on cement.	16.50	NC 1.00 0.50 6.00 1.00 8.00
1/8/2011	Circulate for samples @ 3004'	1.00	1.00
1/9/2011	Circulate for samples @ 3235' Circulate for samples @ 3460'	1.75	0.75 1.00
1/10/2011	Circulate for samples @ 3460' Short trip (20 stands) Circulate to clean the hole. Trip out with bit for DST #1. Pick up, make-up test tool. Trip in with test tool. On botttom with DST #1 (3427' - 3460') Trip out with test tool. Lay down test tool. Trip in with bit. Circulate to clean the hole @ 3460' Circulate to clean the hole @ 3485' Trip out with bit to LOG. Wait on loggers. Logging.	21.00	0.25 1.25 1.00 3.75 4.25 4.50 0.50 0.75 1.50 1.50 1.75
1/11/2011	Logging Trip in with bit to lay down pipe & plug. Lay down drill pipe & drill collars. Trip in with plugging stands.	12.50	4.50 1.50 5.00 1.50

Page 2 Daywork Hours =

52.75

**TOTAL****52.75**

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