

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31191  
Name: R & B Oil & Gas, Inc.  
Address 1: 124 N. Main  
Address 2: P.O. Box 195  
City: Attica State: KS Zip: 67009 + \_\_\_\_\_  
Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Miss Depth to Top: 4384 Bottom: 4445 T.D. 4570  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 007-23311-00-00  
Spot Description: N/2 SE SE  
SE NW SE SE Sec. 11 Twp. 32 S. R. 10  East  West  
835 Feet from  North /  South Line of Section  
775 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Schreiner Farms Well #: B1  
Date Well Completed: 8-19-2008  
The plugging proposal was approved on: 10/7/10 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Plugging Commenced: 12/24/10  
Plugging Completed: 12/28/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Miss	Oil & water	Surface	8 5/8"	252'	190 Sacks Cement
		Production	5 1/2"	4570'	125 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4350', bailed 5 sacks cement on sand. Ripped casing at 3640' & 3420'. Pipe came free at 3420'. Pulled casing up to 600' & pumped 10 gel and 50 sacks cement. Pulled to 280' & pumped 50 sacks cement. Pulled to 40' & pumped 20 sacks cement to surface.

RECEIVED  
FEB 15 2011

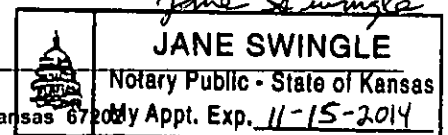
Plugging Contractor License #: 31925 Name: Quality Well Service, Inc  
Address 1: 190 US 56 Hwy Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 727-3410

KCC WICHITA

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.  
State of Kansas County, Harper, ss.  
R & B Oil & Gas, Inc., Randy Newberry, Pres.  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Randy Newberry



# QUALITY WELL SERVICE, INC.

5152

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422  
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	12-25-10	Sec.	11	Twp.	32	Range	10	County	BARBER	State	KS	On Location		Finish	11:30 AM	
Lease	SCHREINER	Well No.	B-1			Location										
Contractor	QWS							Owner								
Type Job	FFA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.							Charge To								
Csg.	5 1/2							R+B oil & GAS								
Tbg. Size	Depth							Street								
Tool	Depth							City State								
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line	Displace							Cement Amount Ordered 120 bags 9.0 700' miles								
<b>EQUIPMENT</b>																
Pumptrk	6	No.	SAF				Common 72									
Bulktrk	7	No.					Poz. Mix 45									
Bulktrk		No.					Gel. 4									
Pickup		No.					Calcium									
<b>JOB SERVICES &amp; REMARKS</b>																
Rat Hole								Hulls 2								
Mouse Hole								Salt								
Centralizers								Flowseal								
Baskets								Kol-Seal								
D/V or Port Collar								Mud CLR 48								
								CFL-117 or CD110 CAF 38								
								Sand								
								Handling 126								
								Mileage 15								
<b>FLOAT EQUIPMENT</b>																
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down								
								5' 11.5'								
								Pumptrk Charge 1.11								
								Mileage 15								
RECEIVED																
FEB 15 2011																
KCC WICHITA																
Tax																
Discount																
Total Charge																
X Signature																