

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32426
Name: H&L Operating Co., LLP
Address 1: P.O. Box 7506
Address 2: _____
City: Amarillo State: TX Zip: 79117 + 7506
Contact Person: Ronald P. Moon
Phone: (806) 353-4331
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Keys Depth to Top: 5213 Bottom: 5396 T.D. 5647'
Marmaton Depth to Top: 4194 Bottom: 4202 T.D. _____
Lansing Depth to Top: 3693 Bottom: 3698 T.D. _____

API No. 15 - 187-20921 00 00
Spot Description: _____
C W2 NE NW Sec. 29 Twp. 30 S. R. 42 East West
660 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stanton
Lease Name: Heyen Well #: 29-21
Date Well Completed: _____
The plugging proposal was approved on: 4/07/2011 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: 4/07/11
Plugging Completed: 4/08/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Keys		Surface	9 5/8"	1550'	NONE
Marmaton		Production	7"	5250'	NONE
Lansing		Liner	4 1/2"	4998' - 5647'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run 7" tubing set 10K CIBP & set @ 4900', cap w/ 10 sks cement, run 2nd 7" tubing set 10K CIBP & set @ 3650', release from tbg, circulate hole w/ mud & cap w/ 10 sks cement. Load & test 9 5/8" annulus w/ 3.5 bbl water at 500 psi for 10 mins, held OK! Run tbg @ 1600', mix & spot 50 sks Class "C" cement @ 14.8 ppg w/ 1.32 yield up to 1300', pull up hole w/ tbg at 600' & circulate to surface w/ 100 sks Class "C" cement. Dig out & cut off wellhead 4' below ground level, top out 9 5/8" casing 50' - 4' w/ 10 sks cement.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: P. O. Box 1706 Address 2: _____
City: Duncan State: Oklahoma Zip: 73534 + 1706
Phone: (580) 467-0258
Name of Party Responsible for Plugging Fees: RONALD P. MOON
State of TEXAS County, RANDALL, ss.
RONALD P. MOON Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says, That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Ronald P. Moon

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 18 2011
KCC WICHITA