

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 31428  
Name: Lonestar Oil  
Address 1: PO Box 417  
Address 2: \_\_\_\_\_  
City: Victoria State: KS Zip: 67671 + \_\_\_\_\_  
Contact Person: Jeff Crawford  
Phone: (785) 735-2725  
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 167-23704-00-00

Spot Description: \_\_\_\_\_  
C S1/2 NW1/4 Sec. 4 Twp. 14 S. R. 15 ☐ East ☒ West  
1,980 Feet from ☒ North / ☐ South Line of Section  
1,320 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☒ NW ☐ SE ☐ SW  
County: Russell  
Lease Name: J Dortland Well #: 21  
Date Well Completed: 4/17/2011  
The plugging proposal was approved on: 4/16/2011 (Date)  
by: Bruce Basye (KCC District Agent's Name)  
Plugging Commenced: 4/16/2011  
Plugging Completed: 4/17/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	932'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 190 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 970' with 50 sacks, 2nd plug @ 410' with 100 sacks, 3rd plug @ 40' with 10 sacks, 30 sacks for rat hole, plug was down @ 9:00 am on 4/17/2011, by Quality (Ticket #5067).

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
Address 1: PO Box 276 Address 2: \_\_\_\_\_  
City: Ellinwood State: Kansas Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800  
Name of Party Responsible for Plugging Fees: Lonestar Oil  
State of Kansas County: Barton, ss.  
Jennifer Heape ☐ Employee of Operator or ☐ Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

*Jennifer Heape*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 21 2011

KCC WICHITA

**SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS**

Lease: J Dortmund #21

Plugging received from KCC representative:

Name: Bruce Basye Date 4-16-11 Time 3:00

1<sup>st</sup> plug @ 970 ft. 50 sx. Stands: 15 1/2

2nd plug @ 410 ft. 100 sx. Stands: 6 1/2

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

5th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole \_\_\_\_\_ sx.

Rahole 30 sx.

Total Cement used: 190 sx.

Type of cement 6 3/4 Poz. 4 1/2 Gcl. 1/4" FloSeal

Plug down @ 9:00 A.M. 4-17-11

Call KCC When Completed:

Name: Matvin Mills Date 4-18-11 Time 11:15

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KCC WICHITA