

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5237
Name: Plano Petroleum Corporation
Address 1: P.O. Box 860247
Address 2: _____
City: Plano State: TX Zip: 75086 + 0247
Contact Person: Ken Fletcher
Phone: (972) 422-4335
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 095-22216-00-00
Spot Description: 30' South, 280' East
-SW NW SE Sec. 18 Twp. 27 S. R. 9 East West
1,620 Feet from North / South Line of Section
2,030 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Hansen Family Farms Well #: 18-1
Date Well Completed: 12/15/2010
The plugging proposal was approved on: 12/6/2010 (Date)
by: Virgil Clothier- KCC District 2 (KCC District Agent's Name)
Plugging Commenced: 12/15/2010
Plugging Completed: 12/15/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	269'	None
SEE ATTACHED					
DRILLING REPORT					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st plug @ 1400' - 35 sacks, 2nd plug @ 950' - 35 sacks, 3rd plug @ 319' - 35 sacks, 4th plug @ 60' - 25 sacks, 15 sacks in the Rat Hold, 15 sacks in the Mouse Hole. Cementing material was 155 sacks of 60/40 POZ Mix, 4% Gel. Allied Cementing supplied the cement.

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JAN 31 2011

KCC WICHITA

Plugging Contractor License #: 34233 Name: Maverick Drilling, LLC
Address 1: 100 S. Main, Suite 440 Address 2: _____
City: Wichita State: Kansas Zip: 67202 + _____
Phone: (316) 262-6700
Name of Party Responsible for Plugging Fees: Plano Petroleum Corporation

State of TEXAS County, COLLIN, ss.
KENNETH FLETCHER Employee of Operator or Operator on above-described well, DR
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Kenneth Fletcher

Drilling Report

Plano Petroleum Corporation

P. O. Box 860247
Plano, Texas 75086
(972) 422-4335

Contractor: Maverick Drilling LLC

Rig #106: Rig Phone 620-388-6507

Contact Person: Ken Fletcher Cell: 214-704-5137

Well Site Geologist: Tom Pronold Cell: 316-461-8127

Well: Hansen Family Farms 18-1.

LOCATION: 1620' FSL & 2,030' FEL, Section 18, T27S-R09W, Kingman County, Kansas
GL: 1744' KB: 1753'

Drilling Report:

- 12-6-10 Maverick Drilling moving in, rigging up.
- 12-7-10 TD 279'. WOC. Set 6 jts. 8 5/8", 23# surface casing @269' KB. Allied cemented with 225 sacks 60/40 POZ mix, 3% CC, 2% gel. Circ. to surf.
- 12-8-10 Drlg. @ 1505'.
- 12-9-10 Drlg. @ 2636'. 30 unit gas kick at 1650'. Will evaluate on log.
- 12-10-10 Drlg @ 3388'.
- 12-11-10 Drlg. @ 3858'. Slight oil show in Lansing "B". Will evaluate on log.
- 12-12-10 TD 4034'. Running DST #1 in Mississippi. Good show with 25 unit gas kick. DST 4609'-4034'. First tool open @ 5:30 AM. 30-60-60-60. Rec. 45' drlg. mud. IFP 34#; ISIP 968#; FFP; 36#; FSIP 819#.
- 12-13-10 TD 4308'. Coming out of hole for DST #2, Viola. DST 4293'-4308. 60 unit gas kick, no show in samples. DST #2: 30-90-60-60. Rec. 20' drlg. mud. IFP 29#; ISIP 1096#; FFP 36#; FSIP 653#. Will drill to 4350' TD and log.
- 12-14-10 Working on pump. TD 4323'.
- 12-15-10 Evaluated logs, no other potential productive zones. Finished plugging @ 6:15 AM.

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KCC WICHITA

The tops below have been changed to reflect log tops.

Hansen Family Farms 18-1

MTM, Steffen #1, SW SW 18-27S-9W

Formation:	Top:	Subsea:	Subsea:	Structural Position:
Herrington	1572	+181	NA	NA
Heebner	3329	-1576	-1562	-14
Douglas Sd.	3401	-1648	-1645	-3
Lansing	3494	-1741	-1737	-4
Lansing 'B'	3550	-1797	-1789	-8
Lansing 'I'	3700	-1947	-1937	-10
Lansing 'J'	No Porosity		-1958	
Lansing 'K'	No Porosity		-2003	
Hertha	No Porosity		-2086	
Mississippi	4034	-2281	-2279	-2
Viola	4302	-2549	-2543	-6

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