Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:				API No. 15 - U/9-2001 00 00						
	inEnergies Corpora			Spot Description: _C NW SE NW						
	th Market		به	C_NW_SE_NW_Sec.35_Twp.22_S. R. 2East West						
	10		- O)							
		S Zip: .67202_ +	•			m 😿 East / 🗀 W				
	•					rest Outside Section	Corner:			
						SE []SW				
		OG D&A Cathox		County:	Harvey		· - -			
		SWD Permit #:				ites well	#: u 3			
		Storage Permit #:			ompleted: <u>07/</u> 1		– —			
	ist All (If needed attach anoth	=	140			proved on: 12/15/1				
=		ttom: T.D				(KCC E	listrict Agent's Name)			
		ttom: _ T.D			ommenced: 12/2					
·	•	ttom:		Plugging Co	empleted: 12/2	27/10	-			
· · · · · · · · · · · · · · · · · · ·	•									
Show depth and thickness	of all water, oil and gas for	mations.					· <u> </u>			
Oil, Gas or W	ater Records		Casing Re	ecord (Surfac	e, Conductor & Proc	fuction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
	 Water/Sands	Surface	8 5/8"		259	None				
		<u> </u>					± 14			
· ·	Water/Sands	<u>Production</u>	4 1/2"		3082	1200'				
	+					+				
	;									
12/20/10 - Put in 12/21/10 - Ran i 12/22/10 - Hook stretched pipe.	i 135 gallons of s n bailer to 2861' - ed up bailer - spo Ripped pipe and	of same depth placed from (bo and mixed with wat - pulled out. otted 4 sx cement do pulled out 31 jts (12 ubing - pumped cem	er dow own ho 200') of	n hole. ble. Hoo 4 1/2" p	ked up rippe	asing.				
Plugging Contractor Licens	sa # 5399		Namar	America	ın Energies C	Corporation				
							-			
Address 1: 100 INORI	п магкет		Address 2	2: Suite_	<u>/</u> _1U_		-			
City: Wichita	-		State: KS		_ zip: 67202	. +				
Phone: (316) <u>263</u>	-5785									
Name of Party Responsible	e for Plugging Fees: _Ala	n L. DeGood, Preside	nt							
State of Kansas	County	, <u>Sedgwick</u>		_ , S\$.						
Alan L. DeGood, F	President (Print Name)	· · · · · · · · · · · · · · · · · · ·		Emple	oyee of Operator o	r Derator on al	bove-described well,			
being first duly sworn on on the same are true and com	ath, says: That I have know	ledge of the facts statements, a	and matters	s herein conta	nined, and the log o		d well is as filed, and			

12/30/2010	10:28	620628443	35	AM	ERICAN E				PA	AGE 01/02
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• • • • • • • • • • • • • • • • • • • •	POBOX	516, 136 N M , KS. 67428		PHONE: 620-	628-4424 F	FAX: 620	-628-4435		DEC	29 2010 Dy
	/1-	20-10		DATE JOB CO	MPLETED	: /2-	27-10			wqq'r9
ATE JOB STAR EASE:	P. Salve	Rotes	-	WELL#	3		 -		7,	W44.77
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ukina Eniluso:										
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ugging Well	Please Cor	mplete Informat	ion		n	40	-t.uaadi			
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ned <u>Pau</u>	e Pi	St Mat	upervisor time terial Transfer Swab Cups	8-10					KALISI	TO COMP OTE IN CO.



FIELD ORDER Nº C 35194

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			- les is to service	or treat at owners risk	the hereinbefore	mantioned well and
e for any dam resentations le. There will rtment in acco d represents	hage that may accrue in co have been relied on, as to be no discount allowed su	what may be the results or baquent to such date. 6%	effect of the service interest will be cha	ing or treating said we rged after 60 days. To	II The consider	ation of said service
BE SIGNED	·			By	Agent	
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TREATMENT REPORT

		_			Type Treatment:		Type Fluid	Sand Siss	Pounds of Mand
	7/10 Die		7	No			***************************************		
vnpany	Honerie	~> } <u>*</u> }		£					
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Formation:	************		Perf		Actual Volume of	OH/Water to Le	ad Hole:		Bbl. /Ca
Formation:		*******************	Pert		Pump Trucks, N	b. Ward: Std., 30	13sp		vin
Liner: Sise	Type & Wt		Top &1	Bottom stft.	Anathary Equipm	" BUK >	pul 322		
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RECEIVED

COPELAND

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS & GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536 Invoice

INVOICE NUMBER: C35194-IN

LEASE: BONJOUR BASS 3 BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

			ORDER DATE	PURCHASE O	RDER	SPECIAL INS	TRUCTIONS	
DATE	ORDER	SALESMAN	12/27/2010			NET 30		
12/28/2010	C35194		<u> </u>		DIC	PRICE	EXTENSION	
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION				600.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	600.00	600.00	
	SAX	60-40 POZ MIX	4%	į	0.00	9.69	2,596.92	
268.00	1				0.00	3.00	24.00	
8.00	MI		CEMENT MILEAGE PUMP TRUCK			1.25	335.00	
268.00	EA	BULK CHARGE			0.00	1.10	207.54	
188.67 MI		BULK TRUCK - TON MILES			0.00	1.10		
							3,763.4	
REMIT TO: P.O. BO HAYS\	OX 438 VILLE, KS 6706	0 FUEL SURCHA	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO		HAY	Net Invoice: HAYCO Sales Tax:		
RECEIVED BY		MILEAGE, PU	MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. NET 30 DAYS			Invoice Total:	3,813.2	

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

There will be a charge of 1.5% per month. (1.5% per month)

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, LLC

Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

Gressel Oil Field Service, LLC reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

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JAN 12 2011

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