

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

4/27/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31286 **CONFIDENTIAL**

Name: Birk Petroleum APR 27 2009

Wellsite Geologist: Greg Bratton

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

<u>1/19/2009</u>	<u>1/20/2009</u>	<u>1/22/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23477-00-00

Spot Description: \_\_\_\_\_

SW SE SE SE Sec. 36 Twp. 24 S. R. 23  East  West

185 Feet from  North /  South Line of Section

585 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 16-36D Inj 2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 842' Kelly Bushing: \_\_\_\_\_

Total Depth: 500' Plug Back Total Depth: 487'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ APL-DIG 5/22/09 <sup>SX CM 104</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: KCC

Operator Name: \_\_\_\_\_ APR 27 2009

Lease Name: \_\_\_\_\_ License No.: **CONFIDENTIAL**

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Landman Date: 4-27-2009

Subscribed and sworn to before me this 27<sup>th</sup> day of April

20 09

Notary Public: [Handwritten Signature]

Date Commission Expires Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution [Handwritten Initials]

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED



MC.ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02993

DATE 2-6-09

COUNTY BOLCO CITY \_\_\_\_\_

CHARGE TO Running Forces

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL + Graham wells CONTRACTOR \_\_\_\_\_

KIND OF JOB Top outside SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
12 SKS	Quick Set cement	198.00	
48 lbs	KOI-SEAL 4" P/SK	21.60	
1 1/2 Hr	Water Truck #193	120.00	
			KANSAS CORPORATION COMMISSION
	BULK CHARGE Trk. #91	50.00	APR 29 2009
	BULK TRK. MILES		<b>RECEIVED</b>
	PUMP TRK. MILES		
	PLUGS		
		6.37 SALES TAX	13.83
		TOTAL	403.43

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE \_\_\_\_\_ **KCC**

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_ **193 27 2008**

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_ **CONFIDENTIAL**

REMARKS: Top off Backside on wells with cement.

Vogel - 16-36A Inj 3, 16-36C Inj, 16-36C Inj 2, 16-36D Inj, 16-36D Inj 2  
5 wells on VOGEL lease (cornfield)  
2 wells on Graham lease 6-36D Inj, 7-36C-2

EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

NAME Jerry #91, Jason #193 UNIT NO. \_\_\_\_\_

Brad Butler  
 HSI REP.

OWNER'S REP.

Shop # 165290  
 Cellular # 620 437-2661  
 Office # 620 437-7582  
 Office Fax # 316 685-5908  
 Shop Address: 316-685-5926  
 Madison, KS 66860

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement, Acid or Tools**  
**Service Ticket**  
**02948**

DATE 1-22-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes KCC

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP 66722

LEASE & WELL NO. VOGEL #16-360 INT 2 CONTRACTOR CONFIDENTIAL

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1st Job of 4 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
65 SKs	Quick Set cement		1072.50
260 lbs	KO1-SEAL 4#P <sup>2</sup> /SK		117.00
100 lb.	Gel > Gel Flush Ahead		25.00
2 Hrs	water Truck #88		160.00
2 Hrs	water Truck #193		160.00
90	mileage Trk. #107		135.00
3.75 Tax	BULK TRK. MILES		371.25
0	PUMP TRK. MILES Trk. on Location		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	77.58
		TOTAL	2,885.33

KANSAS CORPORATION COMMISSION  
 APR 29 2009  
**RECEIVED**

T.D. 500'  
 SIZE HOLE 6 1/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 486' VOLUME 2.8 Bbls  
 SIZE PIPE 2 7/8" - 8'el  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, followed with 10 Bbl water. Mixed 65 SKs Quick Set cement w/ 4# KO1-SEAL, shutdown washout Pump lines - Release Plug - Displace Plug with 2 3/4 Bbls water, Final Pumping at 350 PSI - Bumped Plug to 1000 PSI - close Tubing in w/ 1000 PSI Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Dave = Jerry #91, Adam #88, Jason #193 UNIT NO. \_\_\_\_\_  
witnessed by Rick  
 OWNER'S REP.

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**  
**BIRK PETROLEUM LIC. #31280**

<b>DATE: 01/21/09</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36D-INJ2
7060 S. Tuscon Way, Suite B	API: 15-011-23477-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 185' FSL; 585' FEL
Spud: 01/19/09 T.D.: 01/20/09 Complete: 01/21/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	4	Good Oil Sand & Show	393	396
Clay	4	12	Excellent Oil Sand & Show	396	403
Lime	12	25	Grey Shale	403	406
Black Shale	25	27	Shale/Oil Sand/Show	406	
Grey Shale	27	28	Excellent Show on Pits		411
Lime	28	36	Grey Shale	411	416
Black Shale	36	38	Light Grey Shale	416	467
Grey Shale	38	50	Mississippi Lime	467	500
Lime	50	51	T.D. 500'		
Dark Shale	51	65			
Grey Shale	65	81			
Lime	81	96			
Grey Shale	96	102			
Lime	102	109			
Grey Shale	109	174			
Lime	174	175			
Dark Grey Shale	175	214			
Lime	214	218			
Grey Shale	218	238			
Sandstone	238	293			
Shale	293	327			
Lime/Shale Mix	327	337			
Grey Shale	337	349			
Slight show of oil sand in basket	349	350			
Grey Shale	350	355			
Light Grey Shale	355	390			
Shale/Oil Sand/Odor	390	393			

KCC  
APR 27 2009  
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APR 29 2009

**RECEIVED**

Surface bit: 12 1/4"      Length: 21.35'      Size: 8 5/8" Cement: 12 sx circ. To surface  
Drill bit: 6 1/4"      T.D.: 500'      Long String: 2 7/8" set at 487.15'