

Operator Name: Running Foxes Petroleum Lease Name: Cleaver Well #: 5-6C Inj
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>145'</td> <td>765'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>354'</td> <td>556'</td> </tr> <tr> <td>Mississippian</td> <td>498'</td> <td>412'</td> </tr> </table> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">KCC APR 27 2009</p>	Name	Top	Datum	Excello	145'	765'	Upper Bartlesville	354'	556'	Mississippian	498'	412'
Name	Top	Datum											
Excello	145'	765'											
Upper Bartlesville	354'	556'											
Mississippian	498'	412'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	491'	Thickset	62	KolSeal Gel

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

*Ken
5/10/09*

TICKET NUMBER 19958

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/16/09	6960	Cleaver # 5-6C 1M7	6 S	25	24	BB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	Fred		APR 27 2009
CITY			495	Casey		
STATE			370	Gevid		CONFIDENTIAL
ZIP CODE			503	Arlen		

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 514' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 495' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.85 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel Flush. Mix + Pump 70 sks Thickset Cement w/ 10# Koi Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 2.85 BBLs Fresh water. Pressure to 700# (PSI) Release pressure to set float valve. Shut in casing.

McGowan Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	1/2 of 70 mi	MILEAGE Pump Truck		120.75
5407A	3.29 Ton	Ton Mileage		267.15
5502C	2 1/2 hrs	50 BBL Vac Truck		235.00
1126A	63 sks	Thickset Cement		1008.00
1110A	700#	Koi Seal		273.00
1118B	200#	Premium Gel		32.00
4402	1	2 1/2" Rubber Plug		22.00
Sub Total				2827.90
Tax @ 6.32%				84.11

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Form 3737

AUTHORIZATION *[Signature]*

TITLE 228468

SALES TAX ESTIMATED TOTAL 2912.01
DATE [Signature]

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