CONFIDENTIAL

My Commission Expires November 9, 2011

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 15-011-23478-00-00					
Name: Running Foxes Petroleum	Spot Description:					
Address 1: _7060 S TUCSON WAY Suite B	NE_SW_SW_NW_Sec. 6 Twp. 25 S. R. 24 East West					
Address 2:						
City: CENTENNIAL State: CO zip: 80112 +						
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:					
202 017 7010	□NE ☑NW □SE □SW					
Phone: (303) 617-7242 CONTRACTOR: License # 31280	County: Bourbon					
Name: Birk Petroleum AFR 27 2009	Lease Name: Cleaver Well #: 5-6C Inj					
Wellete General Great Bratton	Field Name: Devon					
Purchaser:	Producing Formation: Bartlesville					
Designate Type of Completion:	Elevation: Ground: 910' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 514' Plug Back Total Depth: 490'					
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No					
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet					
Dry Other	If Alternate II completion, cement circulated from:					
(Core, WSW, Expl., Cathodic, etc.)	fact doubt to					
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ A/F2 - D/g - 5/22/C					
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Well Name:						
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls					
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Docket No.: Dual Completion Docket No.:	Operator Name:					
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:					
1/13/2009 1/13/2009 1/16/2009	Quarter Sec TwpS. R East West					
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge	the oil and gas industry have been fully complied with and the statements herein					
Signature: Funt Fishel	100.0 5					
1	KCC Office Use ONLY					
Title: Landinum Date: 7-27-200	Letter of Confidentiality Received					
Subscribed and sworn to before me this 21th day of April	, If Denied, Yes Date:					
20 09.	Wireline Log Received					
Marker Witanam	Geologist Report Received KANSAS CORPORATION COMMISSION					
KARLA PETERSON	UIC Distribution (\$5.500)					
Date Commission Spires: NOTARY PUBLIC	APR 2 9 2009					
STATE OF COLORADO	RECEIVED					

Side Two

Operator Name: Running Foxes Petroleum				Lease I	Name: _	Cleaver	_{Well #:} <u>5-6C 1nj</u>			
ec. <u>6</u> Twp. <u>25</u>				County	Bou	Bourbon				
me tool open and clo	sed, flowing and shes if gas to surface	ut-in press est, along	ures, whether s	hut-in pres	sure rea	ched static level,	hydrostatic	pressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs	
Drill Stem Tests Taken Yes No				☑ Log Formation (Top			th and Datum	Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey			☐ Yes 🗸 No		Name		Тор	Datum		
ores Taken	- J	, Z\	es 🗌 No	Ex		Excello		145'	765' 556'	
Electric Log Run (Submit Copy)		\ \ \ \ \ \	⁄es 🗌 No		Upper Bartlesville			354'		
t All E. Logs Run:					Miss	issippian		498'	412'	
Density Neutr	on, Dual Ind	uction,	Gamma Ra	ay					KCC	
									APR 27 2009	
		Pen		RECORD	New ☐ Used CONFIDENT Surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Si	ze Casing t (In O.D.)	Weig	ght	Setting Depth	Type o		Type and Percent Additives	
Surface	12.25"	8.625		24lbs.		21'	Quickse		KolSeal	
Production	6.75"	2.875	,	6.5lbs.		491'	Thickset	62	KolSeal Gel	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Тур	e of Cement	#Sacks				and Percent Additives		
Perforate Top B Protect Casing Plug Back TD Plug Off Zone										
										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De				
	Waiting on r	ecords								
							<u>.</u>			
								KANSAS COR	PORATION COMMISSION -	
								AP	R 2 9 2009	
JBING RECORD:	Size:	Set At		Packer At	:	Liner Run:	Yes []No RE	CEIVED	
ite of First, Resumed F	Production, SWD or E	nhr.	Producing Meth	_	Flowing	g Pumpin	g 🔲 G	as Lift Ot	ner (Explain)	
stimated Production Per 24 Hours	Oil	Bbls.	Gas i	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		M	ETHOD OF	COMPLE	TION:		PRODUCTI	ON INTERVAL:	
Vented Sold	Used on Lease		Open Hole Other <i>(Specify)</i>	Perf.] Dually	Comp. Com	mingled			





LOCATION Oxtawa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

P

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	5		CEMEN	IT			
DATE	CUSTOMER#	WELL	NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
VILO 109 COSTOMER	6960	Cleaver	W 5-4	C /MY	65	26	24	BB
Punus	ne Foxes	Petrolev	on LLC	J	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS				_506	Fred	Apr	2 7 2005
410	N Sta	<u> </u>		_	498	casey	Fair	2.7 2003
CITY	1	1 . 1	ZIP CODE		370	Gerid	CON	PIDENTIA
Tol		Ks	66749	_	503	Arlen	<u> </u>	
JOB TYPE LO	ng string	HOLE SIZE	644	HOLE DEPTI	1_514	CASING SIZE & V	VEIGHT27/8	EVE
CASING DEPTH	1-492'	DRILL PIPE		TUBING			OTHER	<u> </u>
SLURRY WEIGH		SLURRY VOL		WATER gal/s	sk	CEMENT LEFT In	CASING 24	plug
DISPLACEMEN		DISPLACEMENT		MIX PSI		RATE 43P	<u>m</u>	
REMARKS:		sh eige			x+ Pump	200 F	ramium	Gal
- FIUS	<u> </u>	4.	mp		43 Thi	cks=x (ament .	v) 10#
<u> </u>	sour p	er sack			A A			10
+ 13			splace		rubber	pluc to	14 / /	70
	▼ =	Fresh	wate		soure to	ACCO P		20 S.C
pre:	ssure	to sex	float	varue	· Shu	· M cas	ing	· · · · · · · · · · · · · · · · · · ·
						<i>f</i>		
Ma	Gown) r : 11. Sec				1	Made	
	GB IDYC ()		 -		<u>.</u> .	Tue	Maar	
ACCOUNT CODE	QUANITY	or UNITS	DE	ESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		/	PUMP CHARG	SE Came	ux Pum	1		87000
5406	1205	70 mi	MILEAGE	Pump	Truck '			12075
54071	4 3.	29 7cm	Ton	Milea	ce a			26715
55020	<u>á</u>	REArs	80 €	BL Va	Truck			23300
						<u> </u>		
		,					TO LOUIS CHON	
11264		63 eKs	Thic	Ksat (ment	KANSAS CORPORAT	אטוככוויוויוט אונן	10080
1410 A		700#	Kol	Seal		APR 2	2000	273 ==
11186		200#	Pres	mein	6-8			3209
4402		,	つみ"	Rubb	er Plug	RECE	IVED	229
	<u> </u>				Sub	Total	 	282790
				··· <u>-</u>		- / > 0>	 	84.11
					Tax	2 6390	 	87.11
	 		· · · · · · · · · · · · · · · · · · ·				 	
								
							SALESTAX	
Ravin 3737		<u></u>			2846	0	ESTIMATED	2912.01
AUTHODITTIO	n Attle	X		TITLE ()	d8 46	<i>5</i>		
AUTHORIZTIO	n 'V			1111E	· ·	<u></u> -	DATE	