

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL ^{4/27/09}
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242
CONTRACTOR: License # 31280 **CONFIDENTIAL**
Name: Birk Petroleum **APR 27 2009**
Wellsite Geologist: Greg Bratton

Purchaser: _____ **KCC**
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/12/2009 1/13/2009 1/14/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23474-00-00
Spot Description: _____
NE - SW - SE - SE Sec. 36 Twp. 24 S. R. 23 East West
515 Feet from North / South Line of Section
915 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 16-36C Inj
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 845' Kelly Bushing: _____
Total Depth: 500' Plug Back Total Depth: 485'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ APR-27-09 ^{5/22/09} **APR-27-09**

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____ **KCC**
Location of fluid disposal if hauled offsite: APR 27 2009
Operator Name: _____ **CONFIDENTIAL**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kent Keppel
Title: Landman Date: 4-27-2009
Subscribed and sworn to before me this 27th day of April, 2009.
Notary Public: Karla Peterson
Date Commission Expires: _____
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution (406)
APR 29 2009
RECEIVED

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36C Inj
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------|------|------|--------------------|------|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>118'</td> <td>727'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>341'</td> <td>504'</td> </tr> <tr> <td>Mississippian</td> <td>488'</td> <td>357'</td> </tr> </table> | Name | Top | Datum | Excello | 118' | 727' | Upper Bartlesville | 341' | 504' | Mississippian | 488' | 357' |
| Name | Top | Datum | | | | | | | | | | | |
| Excello | 118' | 727' | | | | | | | | | | | |
| Upper Bartlesville | 341' | 504' | | | | | | | | | | | |
| Mississippian | 488' | 357' | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 24lbs. | 21' | Quickset | 12 | KolSeal |
| Production | 6.75" | 2.875" | 6.5lbs. | 485' | Thickset | 62 | KolSeal Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | KCC APR 27 2008 CONFIDENTIAL |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Waiting on records | | |
| | | | |
| | | | |
| | | | |

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| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02993

MC.ID # 160290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

DATE 2-6-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL + Graham wells CONTRACTOR _____

KIND OF JOB Top outside SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge |
|-----------|-----------------------------|--------------|
| 12 sks | Quick Set Cement | 198.00 |
| 48 lbs | KOI-SEAL 4" P/SK | 21.60 |
| 1 1/2 Hr. | Water Truck #193 / | 120.00 |
| | BULK CHARGE <u>Tck. #91</u> | 50.00 |
| | BULK TRK. MILES | |
| | PUMP TRK. MILES | |
| | PLUGS | |
| | 6.3% SALES TAX | 13.83 |
| | TOTAL | 403.43 |

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T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH KCC

PLUG USED _____

TIME FINISHED APR 27 2009

REMARKS: Top off Backside on wells with cement. **CONFIDENTIAL**

Vogel - 16-36A Inj 3, 16-36C Inj, 16-36C Inj 2, 16-36D Inj 3, 16-36D Inj 2
5 wells on VOGEL lease (cornfield)
2 wells on Graham lease 6-36D Inj 3, 7-36C-2

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME Jerry #91, Jason #193 UNIT NO. _____

Brad Butler
 HSI REP.

OWNER'S REP.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19950

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|------------|--------------|---------|--------|
| 1/16/09 | 6960 | Vogel #16-36C INT | 36 | 23 | 24 | BB |
| CUSTOMER <u>Running Foxes Petroleum LLC</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>410 N. State</u> | | | <u>506</u> | <u>Fred</u> | | |
| CITY <u>Iola</u> | | | <u>495</u> | <u>Cassy</u> | | |
| STATE <u>KS</u> | | | <u>370</u> | <u>Garld</u> | | |
| ZIP CODE <u>66749</u> | | | <u>503</u> | <u>Arden</u> | | |

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 500' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 487' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.85B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 69 SKS Thickset Cement w/ 10#
Kol Seal per sack. Cement to surface. Flush pump &
lines clean. Displace 2 1/2" rubber plug to casing TO
w/ 2.85 BBLs Fresh water. Pressure to 700# PSI.
Release pressure to set float valve.

APR 27 2009

Fred Maden CONFIDENTIAL

Stan Wirth Drilling.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------|-------------------|------------------------------------|-------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | | 870.00 |
| 5406 | 1/2 of 70 mi | MILEAGE Pump Truck | | 120.75 |
| 5407A | 3.243 Ton | Ton Mileage | | 263.88 |
| 5502C | 2 1/2 hrs | 80 Vac | | 235.00 |
| KANSAS CORPORATION COMMISSION | | | | |
| 1126A | 62 SKS | Thickset Cement | APR 29 2009 | 792.00 |
| 1110A | 690# | Kol Seal | RECEIVED | 269.10 |
| 1118B | 200# | Premium Gel | | 32.00 |
| 4402 | 1 | 2 1/2" Rubber Plug | | 22.00 |
| Sub Total | | | | 2804.15 |
| Tax @ 6.3% | | | | 82.86 |

Revin 3737

AUTHORIZATION [Signature]

TITLE 228467

SALES TAX ESTIMATED TOTAL 2887.01
DATE

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

| | |
|--|--|
| DATE: 01/14/09 | Lease: VOGEL |
| Operator: Running Foxes Petroleum Inc. | Well No.: 16-36C-INJ |
| 7060 S. Tuscon Way, Suite B | API: 15-011-23474-0000 |
| Centennial, Co 80112-3921 | Description: 36-24-23E, 515' FSL; 915' FEL |
| Spud: 01/12/09 T.D.: 01/13/09 Complete: 01/14/09 | County: Bourbon |

| Formations | From | To | Formations | From | To |
|--------------------|------|-----|--------------------------------|------|-----|
| Top Soil | 0 | 2 | Oil Sand and Shale | 365 | 366 |
| Clay | 2 | 17 | Oil Sand & show | 366 | 369 |
| Clay | 17 | 22 | Dark Shale | 369 | 398 |
| White Lime | 22 | 43 | Oil Sand & Good show in basket | 398 | 410 |
| Black Shale | 43 | 47 | Oil Sand & Grey Shale | 410 | 411 |
| Grey Shale | 47 | 59 | Grey Shale | 411 | 412 |
| Lime | 59 | 60 | Grey Shale/strip of oil sand | 412 | 416 |
| Dark Shale | 60 | 77 | Grey Shale | 416 | 470 |
| Grey Shale | 77 | 89 | Mississippi Lime | 470 | 500 |
| Lime | 89 | 105 | T.D. 500' | | |
| Grey Shale | 105 | 108 | | | |
| (Coal) Black Shale | 108 | 112 | | | |
| Grey Shale | 112 | 113 | | | |
| Lime | 113 | 118 | | | |
| Grey Shale | 118 | 121 | | | |
| Black Shale | 121 | 122 | | | |
| Grey Shale | 122 | 124 | | | |
| Light Grey Shale | 124 | 135 | | | |
| Grey Shale | 135 | 225 | | | |
| Dark Lime | 225 | 228 | | | |
| Black Shale (Coal) | 228 | 230 | | | |
| Grey Shale | 230 | 231 | | | |
| Black Shale (Coal) | 231 | 233 | | | |
| Grey Shale | 233 | 245 | | | |
| Sandstone | 245 | 297 | | | |
| Dark Shale | 297 | 364 | | | |
| Oil Odor in Shale | 364 | 365 | | | |

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Surface bit: 12 1/4" Length: 20.50' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 500' Long String: 2 7/8" set at 485.85'